

Combined Air Emissions Reporting System  
(CAERS) Version 4  
User's Guide Version 4.0  
Last updated: 02/03/2023

## About CAERS and the Paperwork Reduction Act

CAERS supports both emissions data collection from owners/operators of facilities to state, local, and tribal (SLT) agencies as well as collection from SLT agencies to the EPA. Data collection by a SLT from owner/operators is subject to the regulations of the SLT agency. Historically, these data collections have been done by SLTs prior to EPA's creation of the Air Emissions Reporting Rule (AERR; 40 CFR Part 51, Subpart A). The AERR built on the Consolidated Emissions Reporting Requirements (CERR), which was created to consolidate several emissions reporting requirements for SLTs to the EPA.

Given this history, the burden included with the Information Collection Request for the AERR covers the burden for SLTs to report to the EPA. The burden statement below covers that part of the emission data collection process.

## Burden Statement

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2060-0580). Responses to this collection of information are mandatory (40 CFR § 51.15) and include voluntary aspects for reporting (40 CFR § 51.15 paragraphs (a)(2)-(4)). A federal agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of the point source portion of the AERR information is estimated to range from 50 -190 hours per response. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Table of Contents

- About CAERS and the Paperwork Reduction Act** ..... ii
- Burden Statement** ..... ii
- 1 Introduction ..... 1
  - 1.1 Introduction to CAERS..... 1
  - 1.2 Highlights of CAERS Features ..... 1
  - 1.3 Software Requirements for CAERS ..... 2
- 2 Initial Pre-Reporting Steps ..... 2
  - 2.1 Determine Your Role as Preparer or Certifier..... 2
  - 2.2 Option for Reporting TRI-bound Air Toxics Data ..... 3
  - 2.3 Timing of Your NEI and TRI Submissions..... 3
- 3 Registration..... 4
  - 3.1 Registration in CDX ..... 4
  - 3.2 Add CAERS to your CDX Account ..... 5
  - 3.3 Gain Access to CAERS and your Facility ..... 13
  - 3.4 Opt in-Process for Facilities Reporting to GADNR ..... 15
    - 3.4.1 If the Facility was Operating ..... 16
      - 3.4.1.1 Facilities Bellow All Pollutant Thresholds ..... 18
      - 3.4.1.2 Facilities Above at Least One Pollutant Threshold..... 21
    - 3.4.2 If the Facility was Temporarily or Permanently Shut Down ..... 21
- 4 Reporting Emissions and Facility Information via the User Interface..... 21
  - 4.1 Navigating the User Interface ..... 21
    - 4.1.1 General Description of User Interface Features ..... 21
    - 4.1.2 Emissions Reports Page ..... 22
    - 4.1.3 Report Summary Page ..... 24
    - 4.1.4 Including an Attachment in Your Report ..... 25
  - 4.2 Facility Inventory..... 26
    - 4.2.1 Facility Information ..... 26
    - 4.2.2 Emission Units Page ..... 30
    - 4.2.3 Release Points Page ..... 33
    - 4.2.4 Control Devices Page ..... 36
    - 4.2.5 Control Paths Page ..... 41
  - 4.3 Emissions inventory ..... 46
    - 4.3.1 Units ..... 46
    - 4.3.2 Processes..... 46

4.3.2.1	Associating a Process to a Release Point .....	51
4.3.2.2	Entering and Calculating Emissions .....	52
5	Reporting Emissions and Facility Information Using Bulk Upload .....	56
5.1	The Bulk Upload Excel Template.....	56
5.2	Bulk Upload Steps .....	60
5.3	JSON .....	61
6	Reporting Emissions Using Bulk Entry.....	62
7	Performing Quality Checks.....	63
8	Certifying and Submitting to your State, Local, or Tribal (SLT) Authority.....	68
8.1	Certification and Submission of Report .....	69
8.2	Correcting Reports with Errors .....	70
8.3	Disputing or Repudiating a Report.....	70
8.4	CDX Submission History .....	70
9	Submission Approval.....	71
10	Using Data Reported in CAERS for a TRI-MEweb submission .....	71
11	Where to Go for Help.....	74
11.1	Help with the CAERS application itself.....	75
11.2	Help with program-related questions:.....	75
Appendix A	Control Devices in Facility Emissions Inventories.....	A-1
Appendix B	Types of Fugitive Release Points.....	B-1
Appendix C	Additional Resources .....	C-1
Appendix D	CAERS Submission Checklist.....	D-1
Appendix E	Monthly Reporting for DOEE Facilities .....	E-1

## List of Figures

Figure 3-1.	CDX Login Screen .....	5
Figure 3-2.	CDX Terms and Conditions.....	5
Figure 3-3.	CDX Program Service Page.....	6
Figure 3-4.	Role Selection Screen.....	6
Figure 3-5.	User Information Data Entry.....	7
Figure 3-6.	Selection of Organization.....	8
Figure 3-7.	Organization Information Data Entry .....	8
Figure 3-8.	Confirmation Code Entry .....	9
Figure 3-9.	CDX Lexis Nexis Identity Verification .....	9
Figure 3-10.	CDX Lexis Nexis Identity Verification .....	10
Figure 3-11.	Verification Questions .....	11
Figure 3-12.	CDX Electronic Signature Agreement .....	11

Figure 3-13. eSignature Screen .....	12
Figure 3-14. MyCDX Page.....	12
Figure 3-15. "My Facilities" Page in CAERS.....	13
Figure 3-16. Facility Search in CAERS.....	14
Figure 3-17. Request Access to Selected Facility.....	14
Figure 3-18. "My Facilities" Page Listing Facilities.....	15
Figure 3-19. Starting the GADNR Opt-in/Opt-out Process.....	16
Figure 3-20. Selecting Operating Status for GADNR Facilities.....	17
Figure 3-21. Potential to Emit Threshold Questionnaire for GADNR Facilities.....	18
Figure 3-22. Report Summary Page for a Facility that Opted Out.....	19
Figure 3-23. Attaching the Opt-out Form for GADNR Facilities that Opted Out.....	20
Figure 3-24. Certify and Submit for GADNR Facilities that Opted Out.....	20
Figure 4-1. Begin Emissions Report.....	23
Figure 4-2. Emissions Report Page.....	24
Figure 4-3. Facility Report Summary Page.....	24
Figure 4-4. Including an Attachment.....	26
Figure 4-5. Facility Information Page.....	27
Figure 4-6. Editing Facility Information.....	28
Figure 4-7. Edit Facility NAICS codes.....	29
Figure 4-8. Find and Select NAICS Code.....	29
Figure 4-9. Enter Facility Contact Information.....	30
Figure 4-10. Emissions Units Page.....	31
Figure 4-11. Adding a New Unit.....	31
Figure 4-12. Example of a Page for a Specific Unit.....	32
Figure 4-13. Editing a Unit.....	32
Figure 4-14. Release Points Page.....	34
Figure 4-15. Adding a New Release Point.....	35
Figure 4-16. Example of a Page for a Release Point.....	35
Figure 4-17. Editing a Release Point.....	36
Figure 4-18. Control Devices Page.....	36
Figure 4-19. Adding a New Control.....	38
Figure 4-20. Example of a Page for a Control Device.....	38
Figure 4-21. Editing a Control Device.....	39
Figure 4-22. Associating a Pollutant and Control Efficiency to a Control Device.....	40
Figure 4-23. Control Paths Page.....	42
Figure 4-24. Adding a New Path.....	42
Figure 4-25. Example of a Page for a Control Path.....	43
Figure 4-26. Editing a Path.....	43
Figure 4-27. Adding a Path Assignment.....	44
Figure 4-28. Example of a Facility with Complex Controls.....	45
Figure 4-29. Adding a New Process.....	47
Figure 4-30. SCC Search.....	48
Figure 4-31. Example of a Page for a Process.....	49
Figure 4-32. Editing a Process.....	50
Figure 4-33. Release Point Apportionment.....	51
Figure 4-34. Adding a New Pollutant.....	53
Figure 4-35. Selecting a Calculation Method.....	54
Figure 4-36. Using EPA Emission Factor Alternative.....	56

Figure 5-1. Example of Bulk Upload Template Worksheet .....	60
Figure 5-2. JSON Upload Option in CAERS .....	61
Figure 6-1. Bulk Entry Process Information Tab.....	62
Figure 6-2. Bulk Entry Emissions Information Tab .....	63
Figure 7-1. Quality Review Page .....	65
Figure 7-2. Correcting an Error .....	66
Figure 7-3. Completing Quality Checks .....	67
Figure 7-4. Report Ready to Certify .....	68
Figure 8-1. Submission Review Screen.....	69
Figure 8-2. Submission Certification .....	69
Figure 8-3. CDX Submission History Page .....	71
Figure 10-1. Example of Section 5 Form R Screen in TRI-MEweb.....	72
Figure 10-2. Example of "NEI Data Available" Screen.....	73
Figure 10-3. Example NEI Data Availability Pop-Up Window.....	73
Figure 10-4. Example Pop-Up Window for Comment.....	74
Figure 11-1. Help Screen in CAERS.....	75

Figure A. 1. Example of a Facility with No Control Device .....	A-2
Figure A. 2. Example of a Facility with a Single Control .....	A-3
Figure A. 3. Example of a Facility with Controls in Series .....	A-4
Figure A. 4. Conceptual Configuration for a Facility with Controls in Series .....	A-5
Figure A. 5. Example of Complex Controls.....	A-6
Figure A. 6. Path Assignment for a Facility with Complex Controls.....	A-7
Figure A. 7. Planer Mill Cyclofilter Path Assignment.....	A-9
Figure A. 8. Example for Controls Working Alternately .....	A-10
Figure A. 9. Path Assignment for Controls Working Alternately.....	A-11
Figure A. 10. Flow of Uncontrolled Emissions.....	A-12

Figure B. 1. Graphical Representation of Current "Area" Fugitive Release Points .....	B-1
Figure B. 2. Graphical Representation of 2-Dimensional Fugitive Release Points.....	B-2
Figure B. 3. Graphical Representation of 3-Dimensional Fugitive Release Points.....	B-2

## List of Tables

Table 4-1. Example of Data Entry for Controls in Sequence for Path 1 .....	45
Table 4-2. Example of Data Entry for an Assignment including a Control and a Path Running in Parallel for Path 2.....	45

Table A. 1. Example Associations for a Facility with No Controls .....	A-2
Table A. 2. Example Path Data for a Facility with a Single Control .....	A-3
Table A. 3. Example Associations for a Facility with a Single Control.....	A-3
Table A. 4. Example Control Device Data for a Facility with Controls in Series.....	A-5
Table A. 5. Example Path Data for a Facility with Controls in Series .....	A-5
Table A. 6. Example Associations for a Facility with Controls in Series .....	A-6
Table A. 7. Example Control Device Data for a Facility with Complex Configuration.....	A-7

Table A. 8. Example Path Data for a Facility with Complex Configuration .....	A-8
Table A. 9. Example Associations for a Facility with Complex Configuration .....	A-8
Table A. 10. Path Data for Planer Mill Cyclofilter.....	A-9
Table A. 11. Associations for Planer Mill Cyclofilter .....	A-9
Table A. 12. Path Data for Controls Working Alternately .....	A-11
Table A. 13. Associations for Controls Working Alternately .....	A-11
Table C. 1. Default Heat Values for Fuels.....	C-1
Table C. 2. List of Simple Unit of Measure Conversions in CAERS .....	C-4

# 1 Introduction

## 1.1 Introduction to CAERS

The Combined Air Emissions Reporting System (CAERS) is an application that allows industry from subscribed State, Local, or Tribal authorities (or SLTs) to report their air emissions, so that you can:

- meet specific SLT air emissions reporting requirements given individual SLT regulations,
- report annual or triennial emissions to meet the requirements of the U.S. EPA's Air Emissions Reporting Rule (AERR), as per the Code of Federal Regulations (or CFR) 40, Part 51, and
- optionally, get a head start on reporting your facility's toxics air emissions to the U.S. EPA's Toxics Release Inventory (TRI), as per 40 CFR Part 372.

You should check with your SLT to determine if you meet the criteria for annual reporting.

## 1.2 Highlights of CAERS Features

The following basic features will help users navigate CAERS. By familiarizing yourself with these features, you will have a smoother and less time-consuming reporting experience. You should also consult the Checklist (Appendix D) at the end of this user guide to assist you in your submission.

1. Previously reported data are prepopulated in a current inventory year report, as a starting point.
2. All pages appear and function in a consistent predictable way.
3. All required fields are marked with an "\*" symbol, and a "?" symbol next to data fields provides a pop-up box with its definition and examples.
4. Three options for data entry are available:
  - a. **User interface** – for users with few changes to a previous year report, and with different kinds of changes.
  - b. **Bulk entry** – for users with a few changes to their annual throughput and emissions, and with few to no changes to their facility inventory.
  - c. **Bulk upload** – for users with many changes and/or with a variety of types of changes from a previous year report, this includes new and/or large facilities with no previous reporting history who will want to start a brand-new report.
    - i. **Via excel template** – for users who would like to work with excel.
    - ii. **Via JSON upload** – for users who would like to send data directly from their custom systems – this feature is forthcoming in CAERS.
5. Attachments can be included: Your SLT may require you to provide supplemental information to your estimates such as detailed calculations in a spreadsheet or word document.
6. Bulk download of data into the excel template you will need for bulk upload. This will allow you to make the relevant changes directly to the template.
7. Summary reports can be downloaded: You can obtain a summary of your submission in an excel file (different from the bulk download described above).
8. Toxics air pollutants and hazardous air pollutants (HAPs) reported to CAERS can be shared with Toxics Release Inventory (TRI) to save users time: When using the calculation features and/or uploading calculations for toxics emissions in CAERS, CAERS will aggregate toxics emissions for the facility, and leave that data ready for TRI-MEweb to pick up so it can be used for that facility's air emissions reporting.



9. A “Report History” page shows major activities from reporters and certifiers such as attachments, certification, and submission of the report are recorded.
10. A “Report Log” page alerts users to any changes made to uploaded data, such as updates in EPA emission factors.

### 1.3 Software Requirements for CAERS

To use the CAER system, you will need:

- Internet browser and connectivity: This should be a recent version of any internet browser such as Chrome, Explorer, Edge, or Firefox. Your internet connectivity will determine how fast data can be uploaded, as will the amount of data you are uploading at one time.
- Microsoft Excel: Bulk uploads will be in “XLSX” format, and Excel 2013 or later is required.

## 2 Initial Pre-Reporting Steps

### 2.1 Determine Your Role as Preparer or Certifier

Your first step will be to determine if you are a preparer or certifier as follows:

You are a **Preparer** if you are authorized to prepare an emissions report for National Emissions Inventory (NEI). You may be a consultant, or a staff person for the company owning the facility, for example. Note that:

- There may be more than one Preparer for a facility and that facility is associated with each Preparer’s account. There may not be a single account for multiple preparers.
- There may be a single Preparer for more than one facility, and all those facilities are associated with that Preparer’s account.
- A Preparer cannot sign and submit the report like a Certifier can.

You are an **NEI Certifier** if you are authorized to sign the NEI emissions report on behalf of the facility to meet your legal obligation for reporting to your State, Local, or Tribal authority (SLT). Note that:

- The Certifier can do everything a Preparer does in the System. Therefore, a Certifier who is also the Preparer for a facility only needs to register as a Certifier for that facility and does not require an additional Preparer account.
- There may be only *one* Certifier for a facility. Only one individual can sign the report for that facility. You should consult your SLT to determine who from the facility should be the certifier.
- There may be a single Certifier for more than one facility (multiple facilities associated with the certifier account). However, your SLT may have additional limitations to those the system allows, so you should check with your SLT for specific instructions.

If your facility does not submit toxics air emissions data to TRI-MEweb, you may skip to Section 3.

- If your facility also submits air toxics data to TRI-MEweb, and your facility will use shared toxics data reported to CAERS in the TRI reporting (as per sections 2.2 and 2.3), you should note the following: TRI data is certified in TRI-MEweb, not CAERS. However, when the NEI Certifier certifies their annual report in CAERS, they will also be signaling to the system that reporting is complete and that shared data is ready to be made available to TRI-MEweb. So long as a report is still in progress, CAERS will not make the data available for TRI-MEweb pick up. Furthermore,

TRI bound data will be certified in TRI-MEweb, not CAERS. The NEI Certifier may not be the same person as the TRI certifier so NEI and TRI certifiers may want to coordinate amongst themselves to ensure they are reporting data to CAERS appropriately. Please direct any questions about this to [caer@epa.gov](mailto:caer@epa.gov).

## 2.2 Option for Reporting TRI-bound Air Toxics Data

CAERS has an optional feature that allows you to get a jump start on air toxics emissions reporting for your facility. You can enter air toxics/HAP data in CAERS in conjunction with your NEI reporting. When you are finished, CAERS will then add toxics data up to your facility total and leave that data available for TRI-MEweb to pick up and prepopulate your air toxics report.

Regulations do not require your report to be reviewed by your SLT for your toxics data to be made available for TRI reporting. Additionally, your SLT may not require you to report your facility's air toxics/HAP emissions through CAERS. However, we encourage facilities to submit HAPS data at the process level in CAERS for the following reasons:

- You'll be able to enter this data and take advantage of the CAERS aggregating air toxics data to the facility total.
- Having your SLT review your criteria pollutant data *before* your data gets to TRI-MEweb gives you the opportunity to correct any related toxics data. For example, assume your SLT finds an error with throughput for a unit/process affecting your facility's CO and NOX emissions, that is also affecting your VOC calculations. As you correct that throughput, all affected emissions are corrected as well.
- If no HAPS are reported for the facility, then EPA estimates these emissions from your criteria emissions data via HAP augmentation calculations. These estimates may not be as accurate as your own data. By submitting your own HAPS emissions at process level in CAERS you take charge of your data.
- You should consult your SLT to determine if you are required to submit HAPS data to comply with SLT requirements.

## 2.3 Timing of Your NEI and TRI Submissions

CAERS will add up all shared toxics/HAP emissions entered and calculated at the unit/process-level and make those totals available to you in TRI-MEweb (see Section 10). The goal is for reporters to save time in doing calculations separately for each program when common or shared input data (for example, throughput, emissions) entered for one program can be used for reporting to another program, in this case TRI reporting. Therefore, a reporter should create the CAERS emissions report leaving time for the submission to take place before the SLT submission deadline, as well as the TRI deadline of July 1st. TRI data submissions do not require review by your SLT authority and are picked up by TRI-MEweb by the submission deadline. A submission that, upon SLT review, requires edits after that date, will be updated accordingly for submission to NEI. However, any toxics data affected by such edits will be updated in TRI-MEweb later. Furthermore, you will also want to account for your SLT's submission deadline. For example, GADNR EI deadline is June 30<sup>th</sup> of each year.

Finally, it is important to leave time in case issues come up that require intervention by the help desk, SLT, or EPA staff to resolve. Were we to find any glitches in the software, those will take time to resolve as well. Therefore, we recommend that you:

- Register as Preparer or Certifier as soon as you know your role in the process.

- If you are already registered as Preparer/Certifier for a facility from last year's submission, you do not need to re-register, but you should follow any additional steps your SLT may require.
- If staff changes:
  - For new GADNR preparers and certifiers: go to GECO to register first, then proceed to CDX to register only after you have gone through the steps in GECO.
  - For new non-GDNR SLT preparers and certifiers: please notify your SLT immediately with the name, email address, mailing address and phone number of the new staff person. Then, new staff should register to CDX immediately to start and/or continue the report. You should consult with your SLT, as they may have additional SLT specific verification steps to complete the process as well.
  - For preparers and certifiers that will no longer be working on a facility's reports, please let your SLT know as soon as possible so your link to the facility can be removed promptly. You should consult with your SLT, as they may have additional SLT specific verification steps to complete the process as well.
- Coordinate your NEI and TRI reporters so that you start your report no later than one month before the first program deadline you are facing.
- Complete your report no later than two weeks before your submission deadline, to allow for unforeseen circumstances that might delay your emissions report.

For example, given that GADNR's submission deadline is June 30th, it is best for the facility to submit its emissions inventory through CAERS at least two weeks before that deadline to allow GADNR Reviewer's advanced QA reviewing process.

Once your SLT has reviewed your report, it will then send that report to EPA in two steps (first facility information, second throughput and emissions data). While every effort has been made to provide preparers with quality assurance checks that will help you submit the highest quality data, both your SLT staff and EPA's Emissions Inventory System (EIS) may present additional checks (either new, or checks that are not possible to include in CAERS given their nature). These checks may require you to make corrections to your report after you have certified it. In that case your SLT will return your report for revisions. These revisions usually take place in the Fall. To avoid some of these issues, we encourage you to review the "Additional Considerations" sections after each section and chapter.

## 3 Registration

### 3.1 Registration in CDX

To enter CAERS, you will need to be registered in [EPA's Central Data Exchange \(CDX\)](#). If you already have a CDX account but have not registered to use CAERS, go to section 3.2. If you are new to CDX, click on the "Register with CDX" button (Figure 3-1). You will be directed to the Terms and Conditions screen for CDX registration (Figure 3-2). After reading these, check the box confirming that you are the registrant and click "Proceed" at the bottom left of your screen.

Figure 3-1. CDX Login Screen

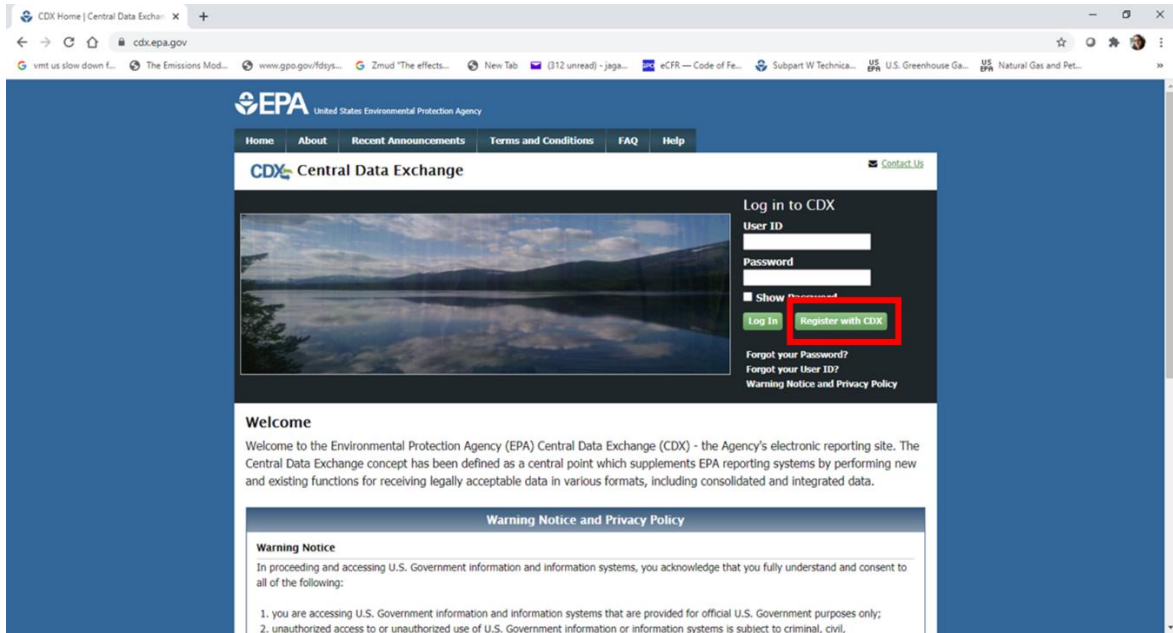
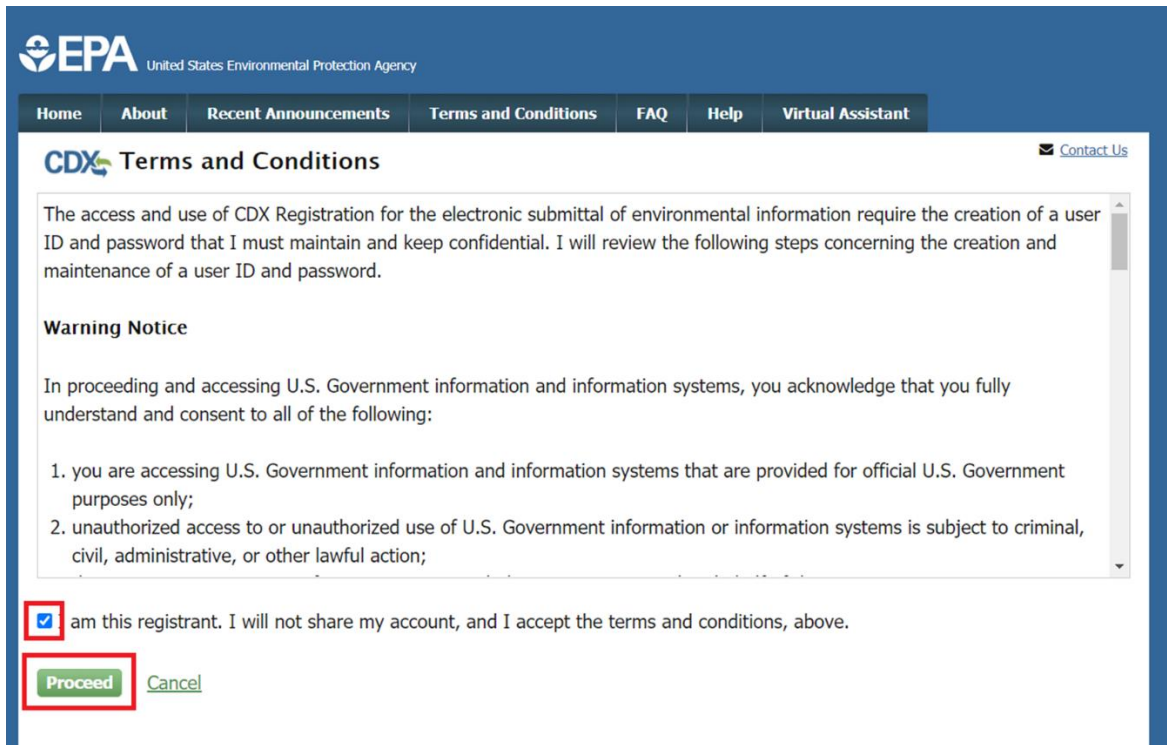


Figure 3-2. CDX Terms and Conditions



### 3.2 Add CAERS to your CDX Account

If you are both an authorized Certifier and Preparer, you do not need to go through this process twice. Instead, just register as Certifier in CAERS once you are in. Once you have accepted terms and

conditions, you will be taken to the Program Services page. You can search “CAER: Combined Air Emissions Reporting” from the list, or you can type it in the search list as shown in Figure 3-3.

Figure 3-3. CDX Program Service Page

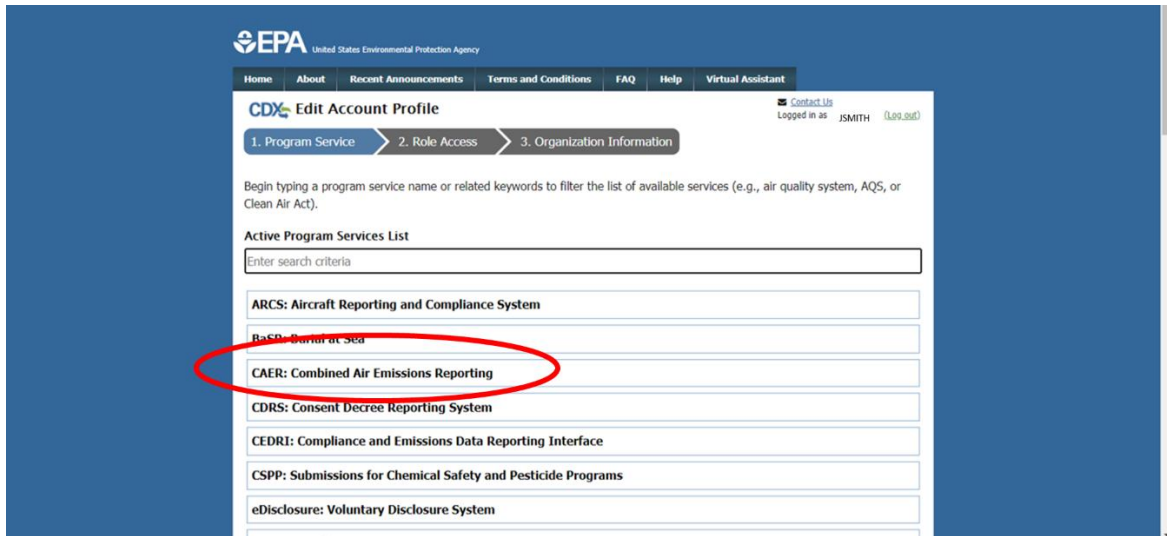
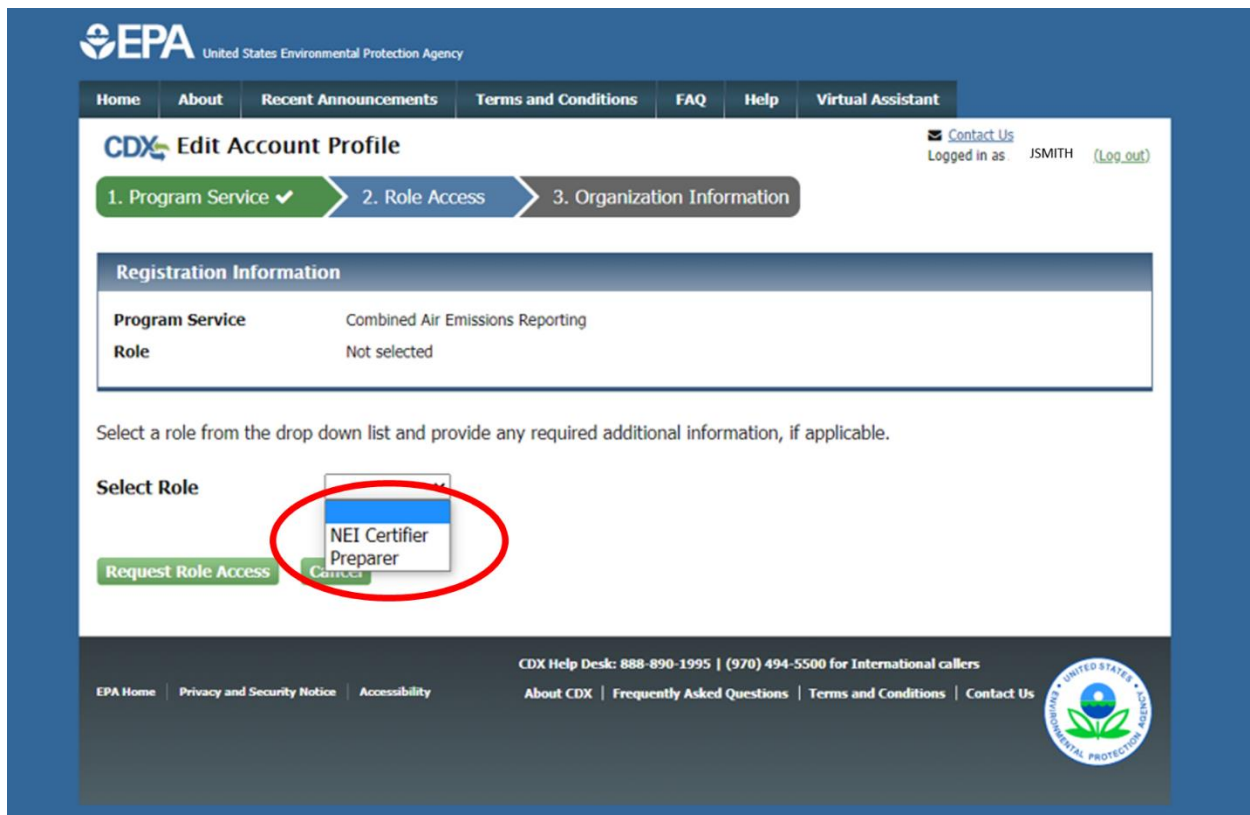


Figure 3-4. Role Selection Screen



You will be taken to the role access screen where you can choose your role as Preparer or NEI Certifier, as shown in Figure 3-4. Remember that if you are both Preparer and NEI Certifier, you only need to register as Certifier. You will only need one NEI Certifier account if you are handling both roles.

After selecting your role click on “Request Role Access”. This will take you through a few screens where you will enter information about yourself, and your organization. On the User and Organization screen (Figure 3-5) complete the User Information section, including your preferred User ID, password, and CDX security questions and answers. Make sure to follow all instructions that are provided, including the identity authentication questions asked. Make sure you remember the answers to those questions. The authentication questions are an additional step that is needed to ensure that only you, the authorized staff, can work on and submit the report (see Section 8 for more information).

**Figure 3-5. User Information Data Entry**

**Part 1: User Information**

The program you are registering for requires additional proof of identity. Later in the registration process you will be given the option to use LexisNexis, an identity proofing service. LexisNexis will pull your first, middle and last name exactly as it is entered on this page.

<b>User ID *</b>	<input type="text" value="jdoe.registration"/>
<b>Title *</b>	<input type="text" value="Mr"/>
<b>First Name *</b>	<input type="text" value="John"/>
<b>Middle Initial</b>	<input type="text" value="P"/>
<b>Last Name *</b>	<input type="text" value="Doe"/>
<b>Suffix</b>	<input type="text" value="-Please Select-"/>
<b>Password *</b>	<input type="password" value="....."/>
<b>Re-type Password *</b>	<input type="password" value="....."/>
<b>Security Question 1 *</b>	<input type="text" value="What was your childhood nickname?"/>
<b>Security Answer 1 *</b>	<input type="text"/>
<b>Security Question 2 *</b>	<input type="text" value="What school did you attend for sixth grade?"/>
<b>Security Answer 2 *</b>	<input type="text"/>

Next, scroll down to the bottom of the screen and enter Organization Information in the relevant box. If multiple individuals work for a company, then they should all register for the same company in CDX. If your facility already reports to other EPA air programs, your organization may already exist in CDX. If you can't find it call the help desk who may be able to assist you in either doing a deeper search to find it. If your organization is not listed and your company doesn't already report to other EPA programs in CDX, you can add your organization by clicking on the relevant link. After you find your organization click on an Organization ID link to select it (Figure 3-6).

Figure 3-6. Selection of Organization

Part 2: Organization Info

CGI Test

Enter organization or organization ID

Organization ID	Organization Name	Address	City	State	ZIP Code
<a href="#">21947</a>	CGI TEST	12601 FAIRLAKES PKWY	FAIRFAX	VI	22033

Can't find your organization? [Use advanced search](#) or [request that we add your organization](#).

Figure 3-7. Organization Information Data Entry

Part 2: Organization Info

CGI TEST  
12601 FAIRLAKES PKWY  
FAIRFAX, VI, US  
22033

**Email \***

**Re-enter Email \***

**Phone Number \***

**Phone Number Ext**

**Fax Number**

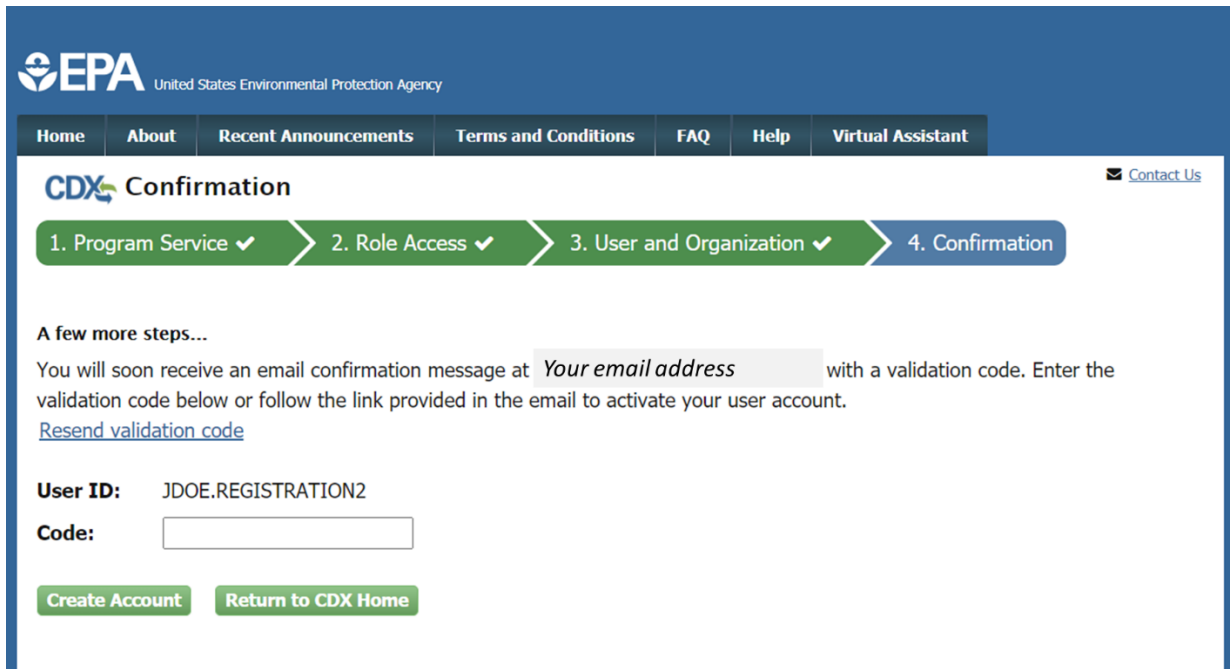
Wrong organization information? [Back to Search Results](#), [Use advanced search](#) or [request that we add your organization](#).

Once you've selected your organization, you will be required to enter an email address and phone number where you can be contacted. Click "Submit Request for Access" (Figure 3-7). This will generate an email that will be delivered to the email address you provided and forward you to the confirmation screen. This email will contain a code you will need to enter to complete your registration. Make sure to check all your email folders to ensure it was not lost in a spam folder.

Locate the email that was automatically sent to your address and enter the provided code. Once you have located the email and code, enter the code in the "Code" box. Then, click "Create Account" (Figure 3-8).

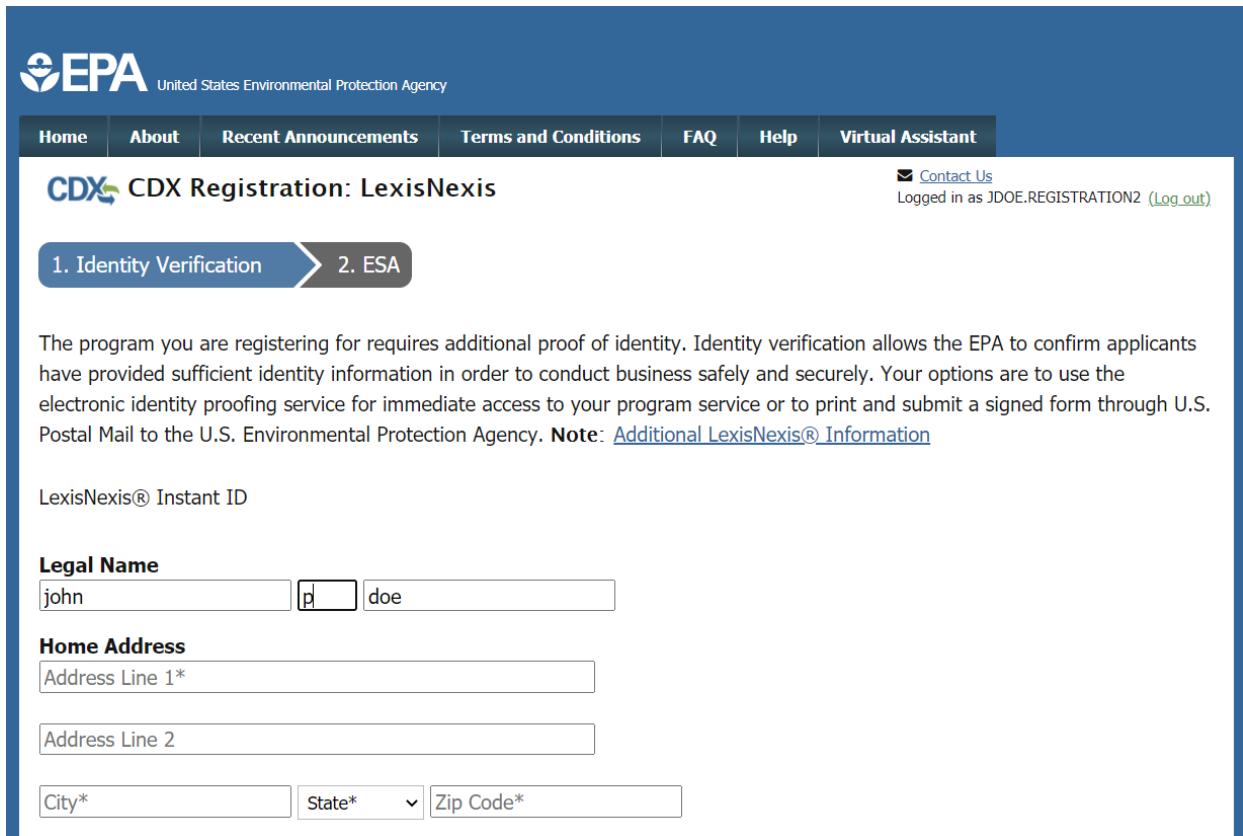
You will then be redirected to the 'Identity Verification' screen where you will provide your personal information to gain access to CDX. You MUST provide accurate personal information during CDX registration to pass LexisNexis Electronic Identity Verification (Figure 39).

Figure 3-8. Confirmation Code Entry



The screenshot shows the EPA CDX Confirmation page. At the top is the EPA logo and navigation menu. A progress bar indicates four steps: 1. Program Service, 2. Role Access, 3. User and Organization, and 4. Confirmation. Below the progress bar, a message states: "A few more steps... You will soon receive an email confirmation message at *Your email address* with a validation code. Enter the validation code below or follow the link provided in the email to activate your user account." A link for "Resend validation code" is provided. The "User ID" is displayed as "JDOE.REGISTRATION2". There is a text input field for the "Code". At the bottom are two buttons: "Create Account" and "Return to CDX Home".

Figure 3-9. CDX Lexis Nexis Identity Verification



The screenshot shows the EPA CDX Registration: LexisNexis page. At the top is the EPA logo and navigation menu. A progress bar indicates two steps: 1. Identity Verification and 2. ESA. Below the progress bar, a message states: "The program you are registering for requires additional proof of identity. Identity verification allows the EPA to confirm applicants have provided sufficient identity information in order to conduct business safely and securely. Your options are to use the electronic identity proofing service for immediate access to your program service or to print and submit a signed form through U.S. Postal Mail to the U.S. Environmental Protection Agency. Note: [Additional LexisNexis® Information](#)". Below this is the "LexisNexis® Instant ID" section. It includes a "Legal Name" field with input boxes for "john", a dropdown for "p", and "doe". There are "Home Address" fields for "Address Line 1\*", "Address Line 2", "City\*", "State\*" (dropdown), and "Zip Code\*".



If you do not pass LexisNexis verification you will be prompted to view, print, and sign a paper ESA. If this happens simply view and sign the paper ESA by clicking the 'Paper Verification' link and then closing the resulting window. This will bring you to the "MyCDX" screen. Reach out to the CDX help desk for further instructions.

When you are done filling out your personal information, scroll to the bottom of the Identity Verification screen. Then, check the box as shown below and click the 'Proceed to Verification' button (Figure 3-10).

Figure 3-10. CDX Lexis Nexis Identity Verification

**Home Address**  
538 Cajundome Blvd  
Address Line 2  
Lafayette Louisiana 70506


**Home or Personal Phone**  
(337) 777-7777

**Date of Birth**  
Month\* Day\* Year\*

**Last 4 of SSN**  
\*\*\*\*  Show SSN

The name above is me. Please proceed with LexisNexis® Validation.

**Proceed with Verification** [Paper Verification](#) [Exit](#)

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Once you have passed identity verification, you will be directed to choose and answer 5 challenge questions. These will be used when signing and submitting reports in CAER. After entering your answers, click the 'Save Answers' button (Figure 3-11).

You will then be prompted to electronically sign an ESA. Click the 'Sign Electronically' button as seen below. Click 'Accept' in the pop-up window that appears after clicking the button (Figure 3-12). Remember that you may be able to use the same Electronic Signature Agreement (ESA) in CDX that you use for other programs and/or systems in CDX. You may need additional ESAs for additional organizations you are associated with. You should reach out to the help desk if you have questions about this.

Figure 3-11. Verification Questions

CDX Registration: Additional Verification

- 1. Identity Verification ✓
- 2. Electronic Signature Agreement

You are registered for a program that requires eSignature PIN Verification. Please select five (5) challenge questions and answers. The questions that you select should be questions that you can remember, but difficult for anyone else to guess.

Select 5 Challenge Questions and Answers

What is your favorite TV show?	show
What is your favorite vacation destination?	destination
Where did you first meet your spouse?	spouse
What is your favorite book?	book
What is your favorite pet's name?	name

Save Answers

Figure 3-12. CDX Electronic Signature Agreement

### Electronic CDX Electronic Signature Agreement

The CDX electronic signature agreement (ESA) is an agreement between yourself and CDX that will authorize your electronic signature. By signing the ESA you agree to adhere to the conditions listed on the agreement below. Once the ESA has been signed, you will be authorized to sign and/or encrypt information for your data flow. For any questions regarding the CDX ESA, please contact the [CDX Help Desk](#).

Signing an electronic document on behalf of another person is subject to criminal, civil, administrative, or other lawful action.

penalties for submitting false information, including the possibility of fine and imprisonment.

(13) **Agree to protect the electronic signature credential**, consisting of my Central Data Exchange (CDX) user identification and password, from use by anyone except me. Specifically, I agree to maintain the secrecy of the password; I will not divulge or delegate my user name and password to any other individual; I will not store my password in an unprotected location; and I will not allow my password to be written into computer scripts to achieve automated login.

(14) **Agree to immediately contact the U.S. EPA CDX Help Desk** after suspecting misuse of my account. I will contact the CDX Help Desk at 1-888-890-1995 as soon as possible, but no later than 24 hours, after suspecting or determining that my user name and password have become lost, stolen, compromise or used inconsistent with CDX Terms and Conditions at <https://cdx.epa.gov/terms>

Name of electronic signature holder: Mr Joshua Martin

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

PLEASE MAIL THIS DOCUMENT AS SOON AS POSSIBLE TO:

U.S. Environmental Protection Agency

Sign Electronically Cancel

CDX Help Desk: 888-890-1995 | (970) 494-5500 for International callers




Figure 3-13. eSignature Screen

The screenshot shows a pop-up window titled "eSignature Widget" with a close button (X) in the top right corner. The content is as follows:

- 1. Authentication**
- Log into CDX
- User:** JOSMARTIPREREGISTER
- Password:** [Input field]
- Show Password
- Login** button

Figure 3-14. MyCDX Page

The screenshot displays the "MyCDX" page on the EPA CDX Central Data Exchange. The page features a blue header with the EPA logo and navigation links: Home, About, Recent Announcements, Terms and Conditions, FAQ, Help, and Virtual Assistant. The main content area includes a "CDX Central Data Exchange" header, a "Contact Us" link, and a "Logged in as" section showing the user "JSMITHSHRINGIN" with a "Log out" link. Below this are navigation tabs for MyCDX, Inbox, My Profile, Submission History, Payment History, and E-Enterprise Portal. The "Services" section contains a table with columns for Status, Program Service Name, and Role. The table lists "CAER: Combined Air Emissions Reporting" with the role "NEI Certifier" highlighted in a red box. To the right of the table are sections for "CDX Service Availability" (with a link to "See the status for all program services") and "News and Updates" (with the text "No news/updates."). At the bottom of the services section are two buttons: "Add Program Service" and "Manage Your Program Services". The footer includes EPA Home, Privacy and Security Notice, Accessibility, CDX Help Desk (888-890-1995 | (970) 494-5500 for International callers), About CDX, Frequently Asked Questions, Terms and Conditions, and Contact Us, along with the EPA logo.

Enter all required information in the 'eSignature Widget' pop-up (Figure 3-13). After the 3 steps, click the 'Sign' button to complete the process.

Once you have clicked to sign the ESA, you should receive an email that the process is complete. You will also be redirected to the "MyCDX" screen (Figure 3-14) inside your CDX account. When this happens, your account should be activated automatically. If you are a certifier, then the 'NEI Certifier' link in the

'Role' column on the "MyCDX" screen will be active and clickable. If you are a preparer, then "Preparer" will appear under your Role.

Whenever you want to access CAERS, you'll go to CDX and login to enter your credentials. For security reasons, CDX forces users to change their password every 90 days, so make sure you have your most recent password available to you. Once you've entered your login and password, you will be taken to your "My CDX" page.

### 3.3 Gain Access to CAERS and your Facility

Once you click on your role, you will be re-directed to enter CAERS, and you will see "My Facilities" (Figure 3-15). Click on the "Request Access to a New Facility" button to request that your SLT verify that you are associated with the correct facility.

The next screen will allow you to search for your facility by entering your SLT agency and Agency Facility ID. If you do not know your facility ID, you may enter more search criteria (such as part of the facility name) to find your facility. Once you've entered it, click "Search" to find your facility (Figure 3-16).

A list of facilities matching your search criteria will appear. Be sure to only select the facility you are reporting and/or certifying for. Once you have selected it, click "Request Access" (Figure 3-17). You will be asked to confirm you have selected the correct facility. Click "Confirm" or click "Cancel" to go back to the previous screen. You will receive an email from your SLT confirming or rejecting your request for access to the facility you selected. When your request has been accepted, upon reentry to CAERS, you should see your facility, listed in your "My Facilities" page (Figure 3-18).

**Figure 3-15. "My Facilities" Page in CAERS**

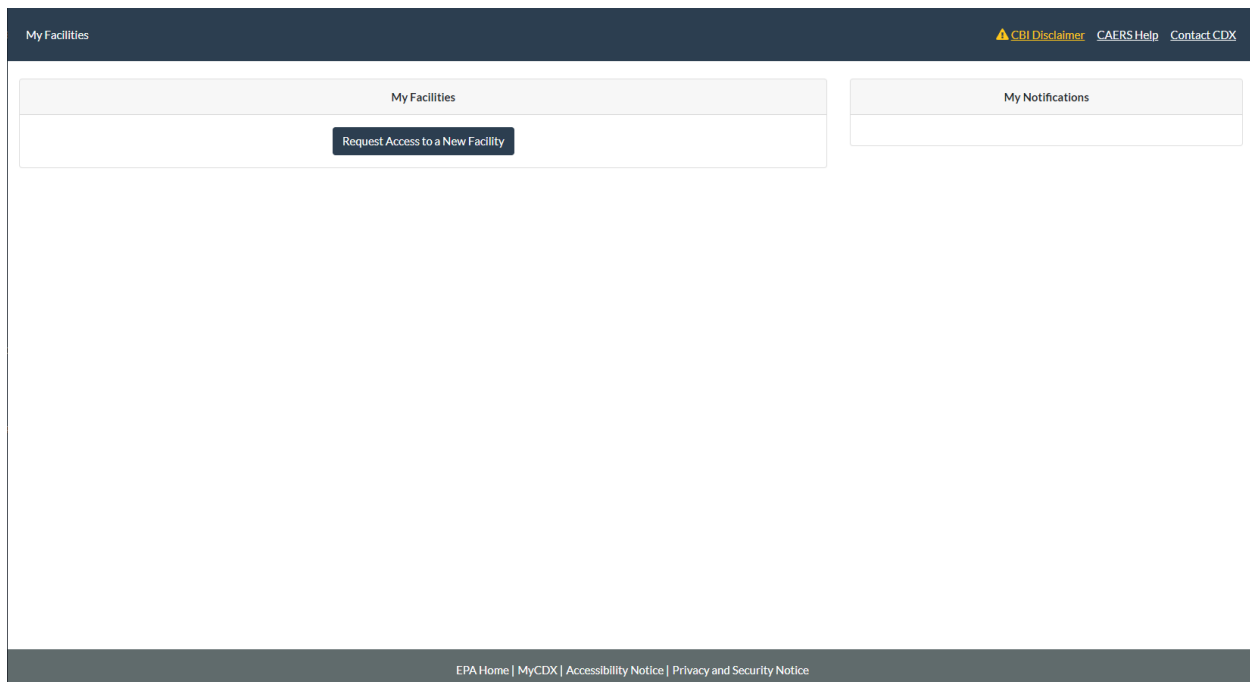


Figure 3-16. Facility Search in CAERS

My Facilities > Facility Search ⚠ CBI Disclaimer CAERS Help Contact CDX

**Request Access to Facility**

Agency:  Name:  Agency Facility ID:

City:  State:  Postal Code:

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Figure 3-17. Request Access to Selected Facility

My Facilities > Facility Search ⚠ CBI Disclaimer CAERS Help Contact CDX

**Request Access to Facility**

Agency:  Name:  Agency Facility ID:

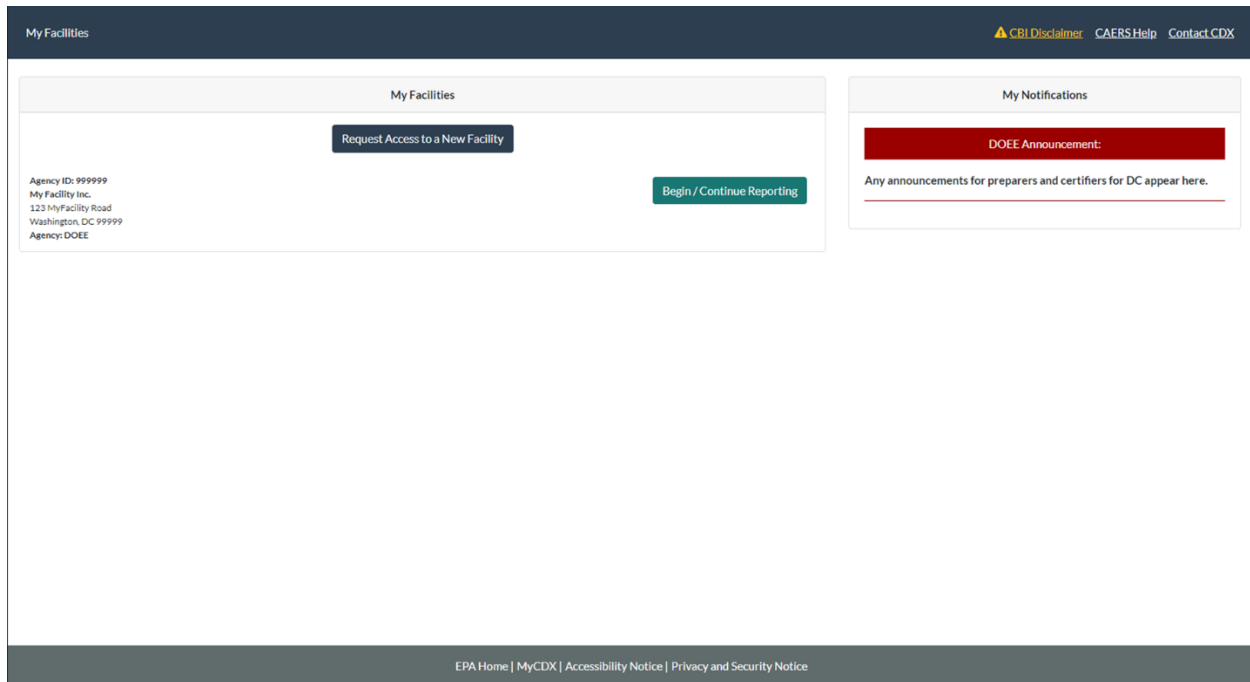
City:  State:  Postal Code:

Filter Table:  x Filter Request Status:

Facility Name	Agency Facility ID	Address
My Facility Inc.	999999	123 MyFacility Road, Washington, DC 99999

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Figure 3-18. "My Facilities" Page Listing Facilities

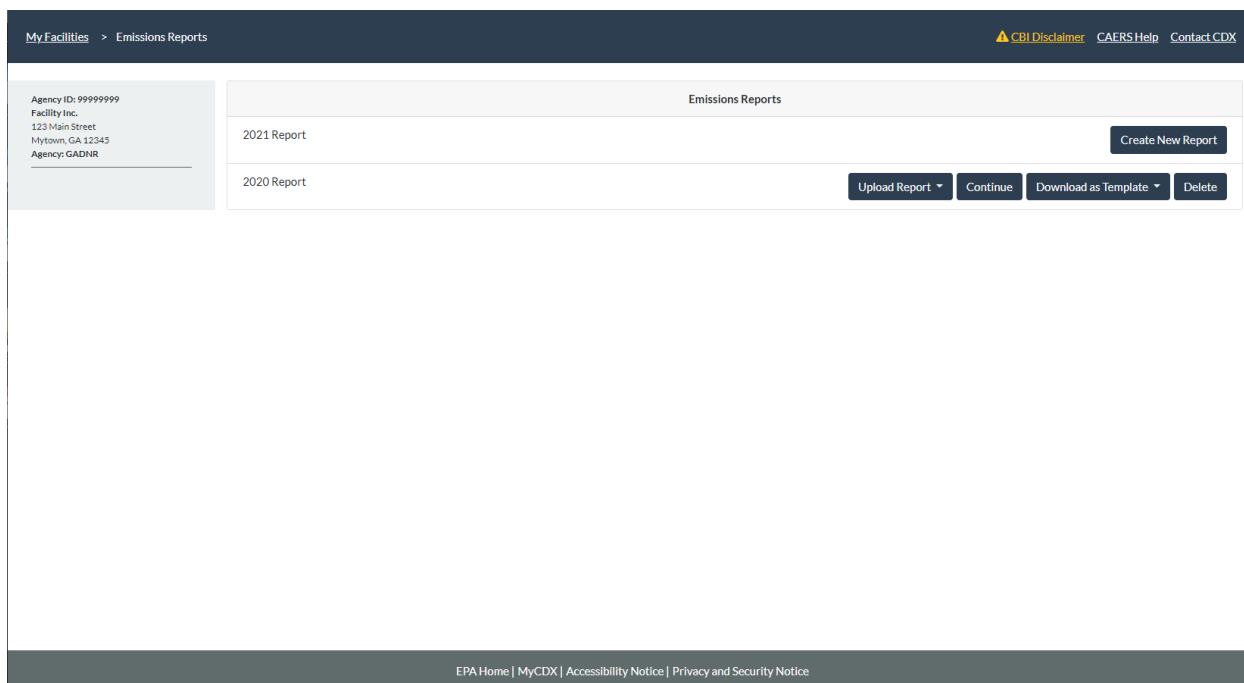


### 3.4 Opt in-Process for Facilities Reporting to GADNR

This section applies only to all Georgia Department of Natural Resources (GADNR) facility preparers and certifiers. If you do not report to GADNR, you may proceed to Section 4.

After logging in and having received access to your facility from GADNR, you will be redirected to the Emissions Reports page. Now, you will begin your opt-in/opt-out process. Click on "Create New Report", you will be generating a report no matter whether you opt in or opt out, but the process for each will be different. See Figure 3-19.

Figure 3-19. Starting the GADNR Opt-in/Opt-out Process

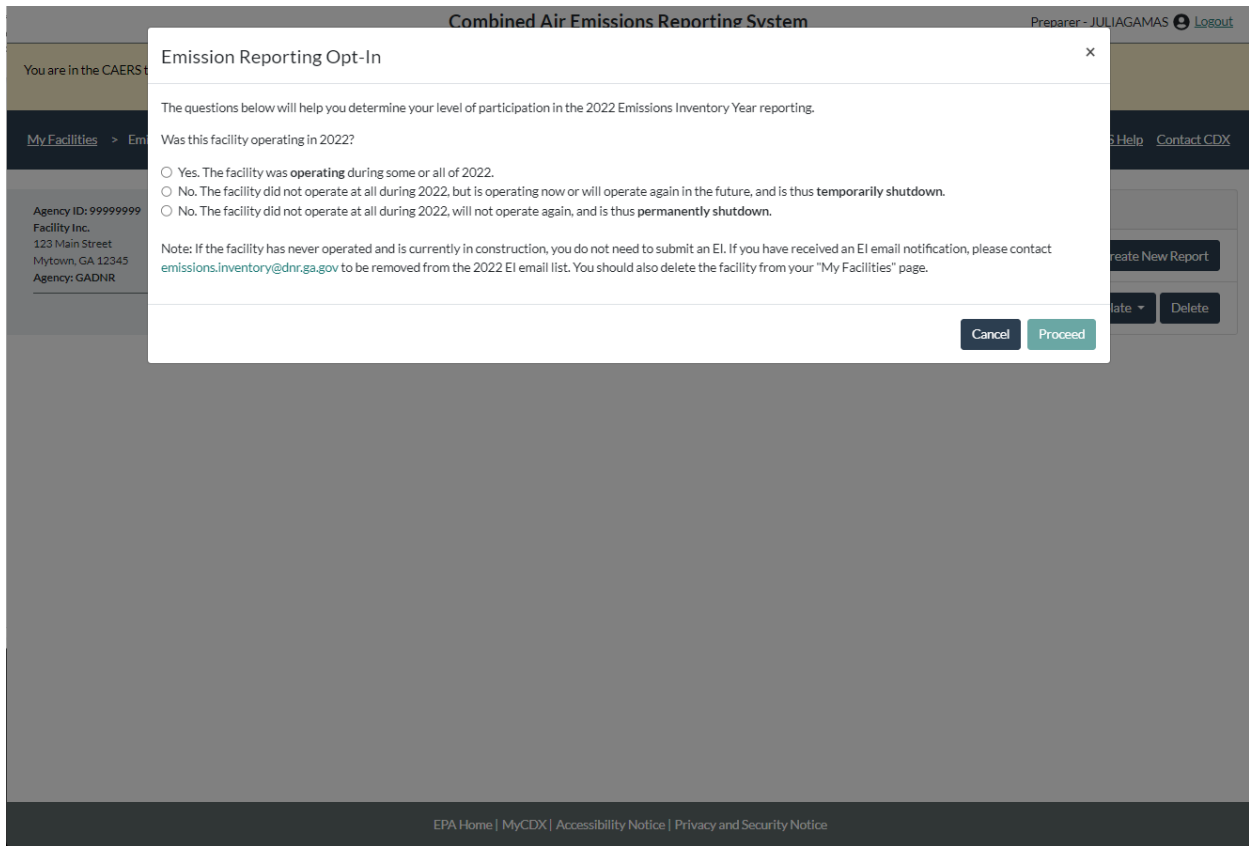


Via a pop-up window (Figure 3-20), the system will ask about the status of your facility. Only select “Permanently” or “Temporarily” Shutdown if the facility *had no activity* in the inventory year you are reporting. For annual reports, “shutdown”, either temporarily or permanently means that the facility *did not* operate from January 1<sup>st</sup> to Dec. 31<sup>st</sup> of the inventory year. If the facility operated at all, even one day, in that inventory year, then the facility is considered to have been operating for that inventory year. If you have further questions, please reach out to your SLT *before* you select an operating status to avoid having to go through the process again. Otherwise, your facility was “Operating”.

#### 3.4.1 If the Facility was Operating

Your selection will take you to another pop-up window asking if the facility met the Potential to Emit (PTE) thresholds listed for the inventory year you are reporting (Figure 3-21).

Figure 3-20. Selecting Operating Status for GADNR Facilities





**Figure 3-21. Potential to Emit Threshold Questionnaire for GADNR Facilities**

**Emission Reporting Opt-In**

The questions below will help you determine your level of participation in the 2022 Emissions Inventory Year reporting.

Was this facility operating in 2022?

- Yes. The facility was **operating** during some or all of 2022.
- No. The facility did not operate at all during 2022, but is operating now or will operate again in the future, and is thus **temporarily shutdown**.
- No. The facility did not operate at all during 2022, will not operate again, and is thus **permanently shutdown**.

Note: If the facility has never operated and is currently in construction, you do not need to submit an EI. If you have received an EI email notification, please contact [emissions.inventory@dnr.ga.gov](mailto:emissions.inventory@dnr.ga.gov) to be removed from the 2022 EI email list. You should also delete the facility from your "My Facilities" page.

**Facility Emissions Thresholds**

Note that the thresholds below pertain to *potential emissions*, except for lead. The threshold for lead (Pb) is based on actual emissions.

Pollutant	Threshold (tpy)
VOC	250
SOx	2500
NOx	2500
CO	2500
PM10-PRI	250
PM25-PRI	250
NH3	250

Is the facility below ALL of the thresholds listed?

- Yes
- No

Cancel Proceed

### 3.4.1.1 Facilities Bellow All Pollutant Thresholds

If you answered “Yes” to the question “Is the facility below ALL of the thresholds listed?” (Figure 3-21), then your facility will be opting out of emissions inventory reporting for the inventory year. The next screen you see, will show you the Summary Screen in CAERS where the summary will appear empty. Your previous year data will not be used to prepopulate the current inventory year, as your facility will not be submitting an annual report, but instead, will be saved for the next time your facility reports. Your report for this inventory year is effectively reporting that the facility opted out from the requirement to submit an emissions inventory report for this inventory year (Figure 3-22).

Please review your facility information carefully before certifying and submitting. Even if you are going to opt out, you will need to have updated facility information so that it is current, including a point of contact, for any subsequent submissions. If any information is incorrect or missing, please edit it. If there are corrections that you cannot make, as your SLT may not authorize you to do so, please reach out to them as soon as possible *before* you certify and submit. Otherwise, you may have to go through this process again until the correction is provided.

If you are opting out, GADNR requires a specific Opt-out form that you may attach by clicking on you will “Attach Report Document” (Figure 3-23). The opt-out form for GADNR reporters can be found in the [GECO website](#) in the Emission Inventory Application section. Reach out to GADNR staff if you need further guidance on this. Failure to attach the Opt-out form will result in an error that will not allow the certifier to proceed with certification (Figure 3-24). Once the Opt-out form is attached the certifier will click “Certify and Submit to SLT”. GADNR will only reject this submission and return to the facility if

it encountered errors in the analysis. If so, the process must be re-started by going back to the “Emissions Reports” page and clicking “Delete”. Once that is done, the system will re-set and you will start the Opt in/Opt out process again.

**Figure 3-22. Report Summary Page for a Facility that Opted Out**

MyFacilities > Emissions Reports > 2022 Emissions Report ⚠️ CBI Disclaimer CAERS Help Contact CDX

Report Facility & Emissions Information    Perform Quality Checks    Submit to SLT Authority    Approved by SLT Authority

Agency ID: 99999999  
 Facility Inc.  
 123 Main Street  
 Mytown, GA 12345  
 2022 Emissions Report  
 Agency: GADNR

Report Summary <    Report History

Report Summary							
Pollutant	Type	Fugitive Amount	Stack Amount	Units of Measure	2022 Reported Emissions	Previous Year Reported Emissions	Previous Submittal Year
Total Emissions (Tons)	--	--	--	--	0	0	--

Download Report Summary    Download Process Emissions Summary

Preparer/NEI Certifier Attachments

Date	Role	User Name	Comments	Attachments
Attach Report Document				

You must attach your Potential to Emit (PTE) analysis before you can certify and submit.

Ready to Certify

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Figure 3-23. Attaching the Opt-out Form for GADNR Facilities that Opted Out

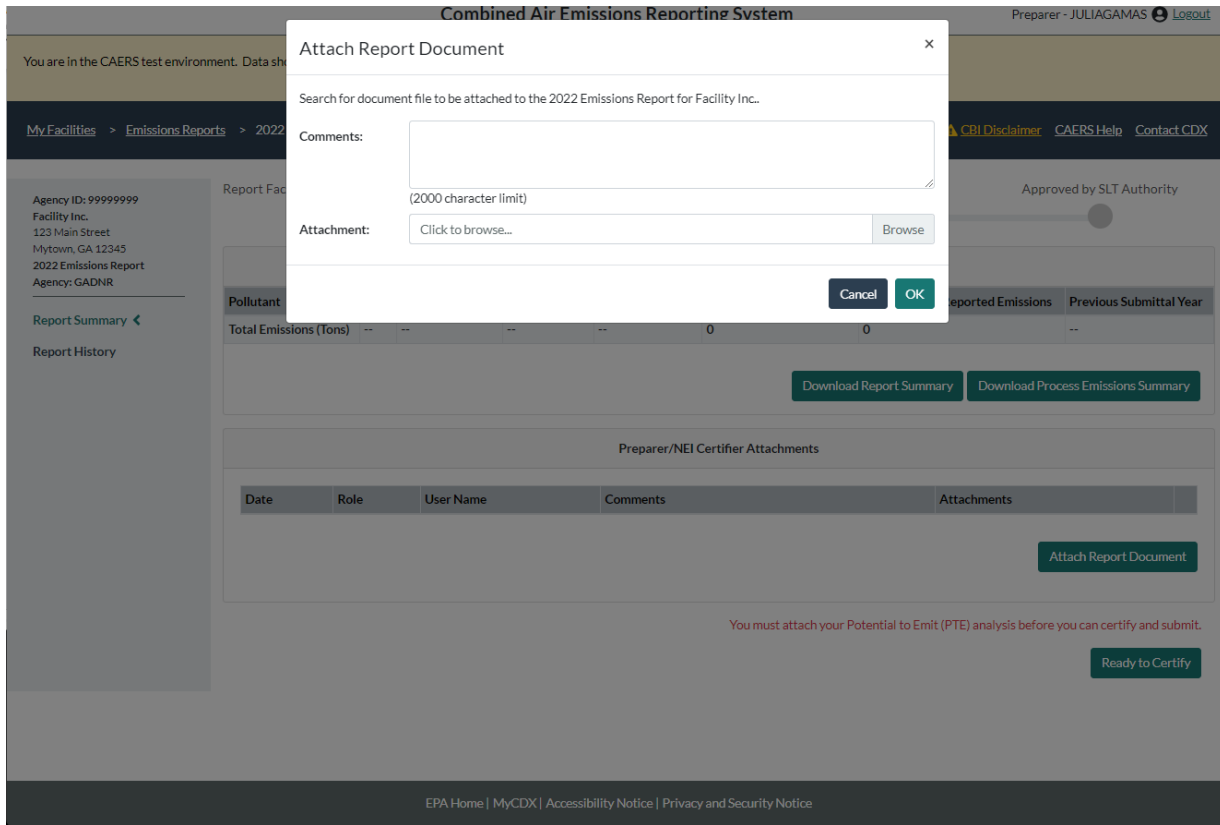
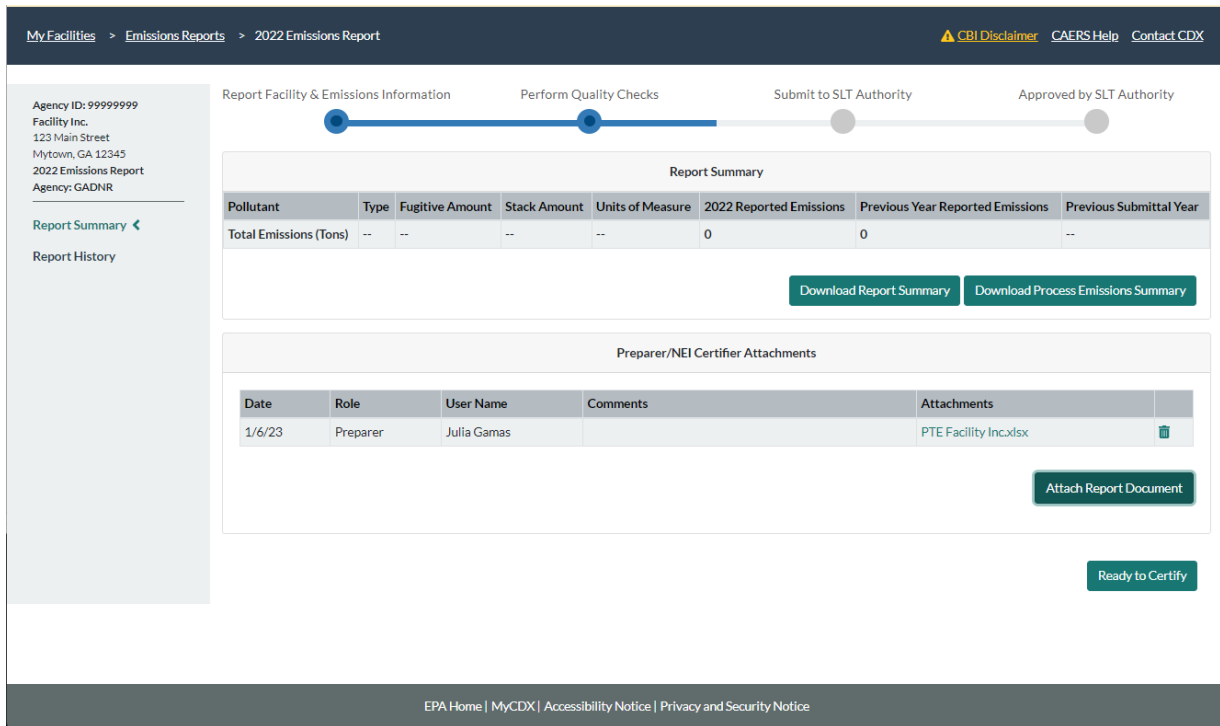


Figure 3-24. Certify and Submit for GADNR Facilities that Opted Out



#### 3.4.1.2 Facilities Above at Least One Pollutant Threshold

If you answer “No” to the question “Is the facility below ALL of the thresholds listed?” (Figure 3-21), then your facility will be opting in. The next screen you will see will be the “Report Summary” screen. If you have submitted a previous year report, your data from that report will have prepopulated this screen and you can begin your report per section 4.1.3 of this User Guide. **Note that if the facility PTE emissions exceeds some of the pollutants, the actual emissions of *all* pollutants emitted at the facility must be reported.**

#### 3.4.2 If the Facility was Temporarily or Permanently Shut Down

After selecting either “Temporarily Shutdown” or “Permanently Shutdown” you will be re-directed to the facility summary page, but the previous year report will not pre-populate your current year report. The Report Summary screen for facilities that have shut down will be the same for a facility that has opted out (see Figure 322). Your report for this inventory year, is effectively reporting the status change for your facility, and the status year will automatically be marked as the previous year (inventory year). See section 4.2.1 for more details on facility operating status. You will not be required to submit an opt-out form if your facility was shut down.

## 4 Reporting Emissions and Facility Information via the User Interface

### 4.1 Navigating the User Interface

#### 4.1.1 General Description of User Interface Features

This section will help you understand the basics about navigating the CAERS User Interface (UI), that will be helpful whether you choose to do your reporting via UI, bulk entry, or bulk upload. The UI has many pages and data entry points, however, there are some common themes throughout the UI. This list will help you understand the general layout of the UI and its characteristics. Specific features are explained in more detail, including screenshots, in subsequent sections and are not duplicated here to avoid repetition.

#### **General features (refer to Section 4.1.3, Figure 4-3):**

- Breadcrumbs at the top of the screens displaying the path that got you to the current screen from the main “My Facilities” page.
- Submission steps bar at the top of the screen that indicates what step you are on in the submission process.
- A menu with links to different facility and emissions data pages on the left-hand side of the screen, that will help you find the relevant screens for viewing and data entry. Where multiple units exist, the menu can be expanded and collapsed.
- Link to “MyCDX” at the bottom of the screen.
- Link to “Help” at the top right of your screen that takes you to a page containing the help desk contact information and additional resources.

#### **User interface data entry features:**

- Organization of data in each screen in boxes. For example, facility information is organized in the following boxes: Facility Information, Facility North American Industrial Classification System (NAICS) Codes, Contact Information (Section 4.2.1, Figure 4-5. Facility Information Page).
- Greyed out data entry boxes indicating where data is not expected to be changed by the user (Section 4.2.1, Figure 4-6, for example).

- Asterisk “\*” symbols indicate required data fields. Error messages for missing data fields and for data fields that are conditionally required (for example, entering one data field may require entry of a companion data field)
- Question mark icons next to data fields to explain what they are and how to use them. In addition, the glossary in the help section contains all these definitions and can be downloaded for your reference.
- Drop down menus for data entry boxes to assist the user in entering the relevant data without errors (Section 4.2.1, Figure 4-6 for example).
- Pop-up windows directing the user to make a choice or enter specific information related to the page the user is in (Section 4.2.1, Figure 4-7, for example).
- Data entry quality checks (warnings in purple, critical errors in red) to help the user to address issues and corrections before submission (Section 4.2.2, Figure 4-11, for example)
- “Trash can” icons to delete specific sub-facility components. These are not to be used when that component existed in a previous submission. If data was entered in error during the current submission, the trash can should be used. If the data existed in a previous submission, then the component operating status should be changed to temporarily or permanently shut down (as the case may be), and the year of that change should be recorded as well (Section 4.2.1, Figure 4-6 for example).
- Links for sub-facility components on lists to indicate when the user can edit them from there (Section 4.2.2, Figure 4-10, for example).
- Process of adding sub-facility components. These must be added first before they can be associated with other components. When a component is added as new, the associations won’t show up on the screen for that component until the component information has been filled out and saved (for example, compare screens for Figure 4-11 and Figure 4-13 in Section 4.2.2). Then, the component page can be re-opened and boxes for the associations will appear.

#### 4.1.2 Emissions Reports Page

From “My Facilities”, click on Begin/Continue Reporting. This will take you to the “Emissions Reports” page, where you can see all the reports for that facility (See Figure 4-1 for a new report, and Figure 4-2 for a report in progress). The CAER system will contain your report from the last year you submitted one, which will serve as a starting point for you to begin a new report for the current inventory year you are reporting. Note: For facilities reporting to GADNR, make sure to see section 3.4 for Georgia’s op-in/opt-out process before you proceed with this section.

From this screen you have options to work on your report as follows:

- If you will be reporting via the UI or Bulk Entry:
  - To start your current report, click on “Create New Report” (Figure 4-1) to start reporting. This will prepopulate your current year report with your previous year data. You will be re-directed to the facility “Report Summary” page. If your facility has control equipment, you should also familiarize yourself with Appendix A before beginning a report.
  - To continue your current report if you have already started it in a previous session, click “Continue” to be redirected to the UI (Figure 4-2).
- If you will be reporting using Bulk Upload:
  - You can download your previous year data in the pre-formatted template. This can be used as a starting point to edit and enter your current year report. If you are using bulk

upload to enter your report, refer to Section 5 and, if your facility has control equipment, refer to Appendix A before beginning a report.

- Once you've filled out your template with your current report, you can upload it from this screen as well by clicking on "Upload Report".
- If you would like to view a previous year report, you can click on "View" to enter the UI and see the report without modifying it.
- If you find that your current year report is in error and would like to start over, you can click on the "Delete" button. Note that if you delete a previous year report, you will not be able to get that data back easily and recovery may take several weeks. If you have any doubts, download a copy of your current report in the bulk upload template *before* you click "Delete" to ensure you can save this information.

Note that, at this time, you will not be able to re-submit a previous year report for a previous reporting year.

**Figure 4-1. Begin Emissions Report**

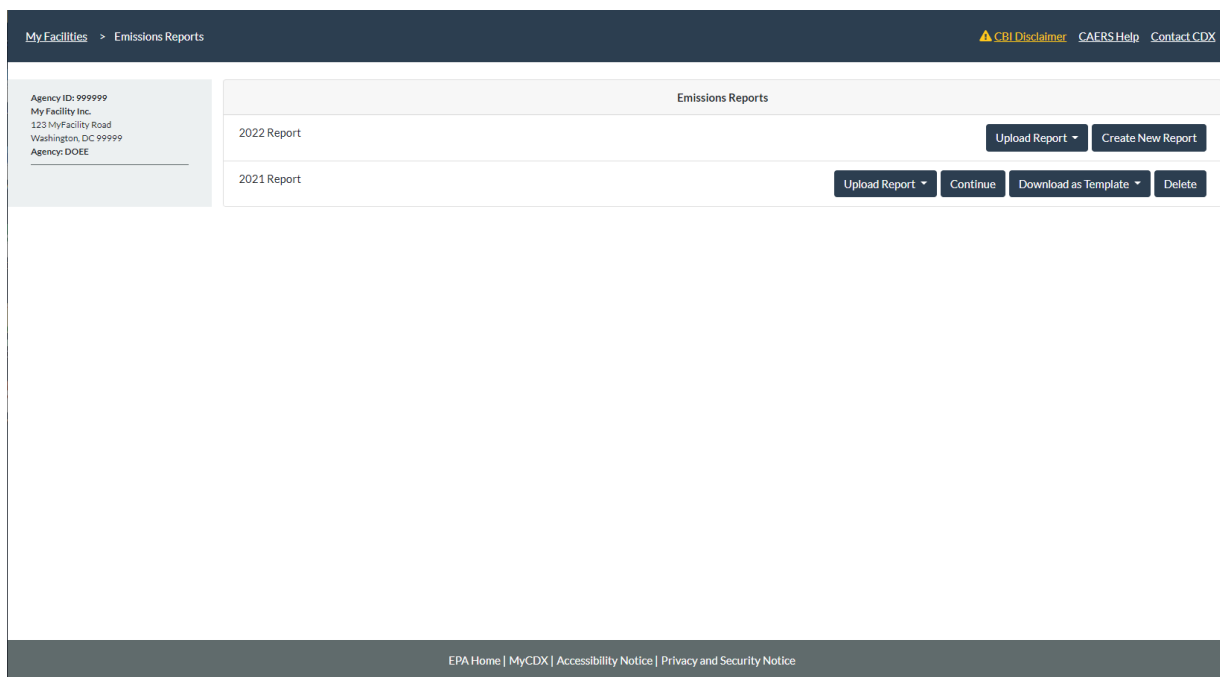
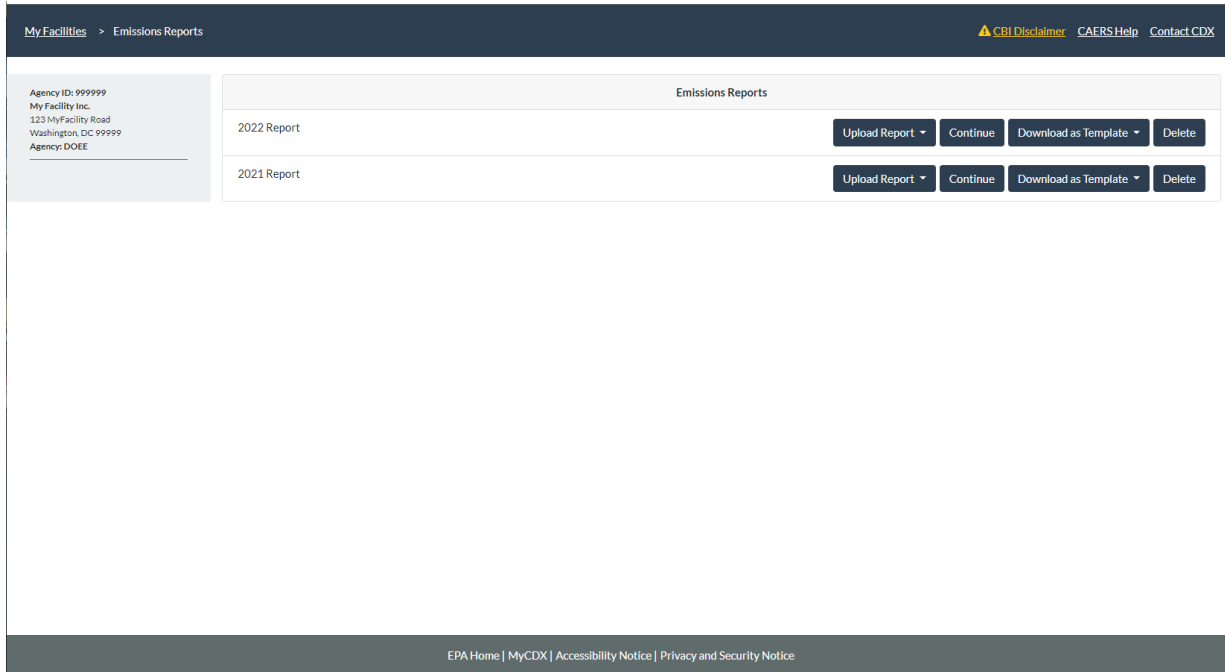


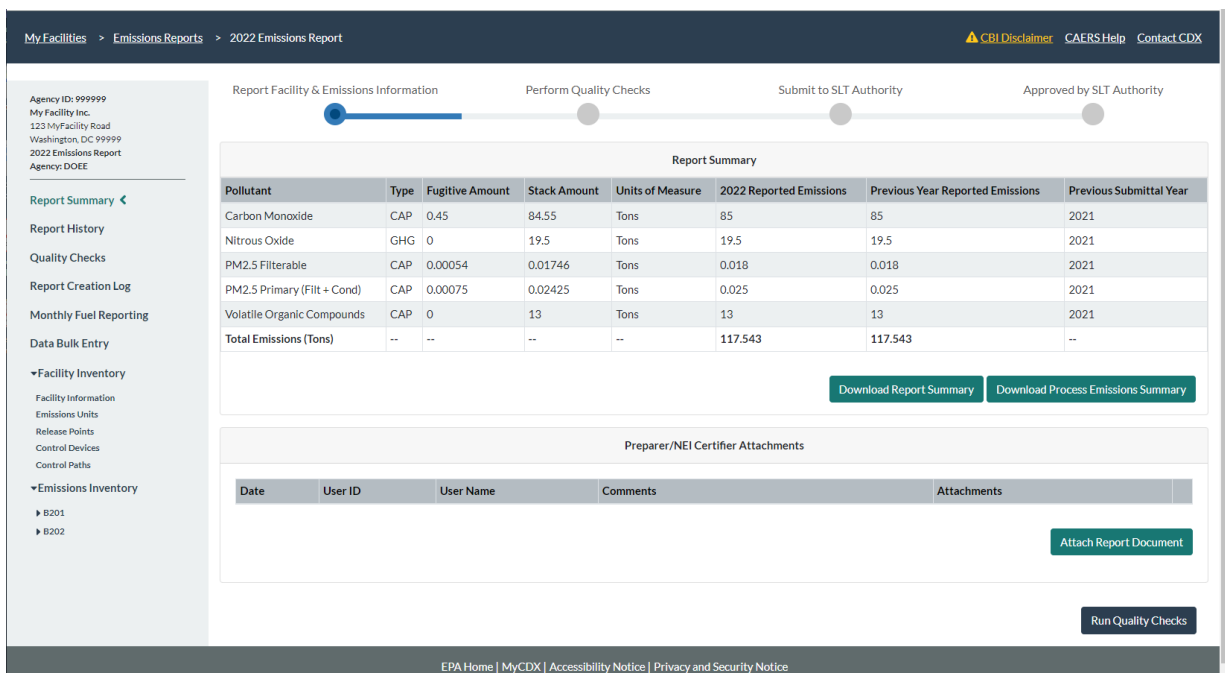
Figure 4-2. Emissions Report Page



### 4.1.3 Report Summary Page

Once you have selected a facility and report from the “My Facilities” page, you will be taken to a “Report Summary” page (Figure 4-3). Your new report will be preloaded based on your previous year submission, and include a list of pollutants for that facility, the reported emissions in the current report, and the tons for each pollutant that were reported in your facility’s previous submission.

Figure 4-3. Facility Report Summary Page



You will see breadcrumbs in the dark blue bar at the top of the screen. These display the path that got you to the current screen from the “My Facilities” page. By clicking on any of the links, you will be returned to a previous page. For example, from “2022 Emissions Report” you can click on “Emissions Reports” to be taken back to that page.

Below the breadcrumbs, at the top center of the screen, you’ll see a bar showing the four main steps of submission that will help guide you through the submission process:

- Report Facility & Emissions Information,
- Perform Quality Checks,
- Submit to SLT (your State, Local, or Tribal) Authority, and
- Approved by SLT Authority.

On the left-hand side you will see an expandable menu with links that will take you to different pages:

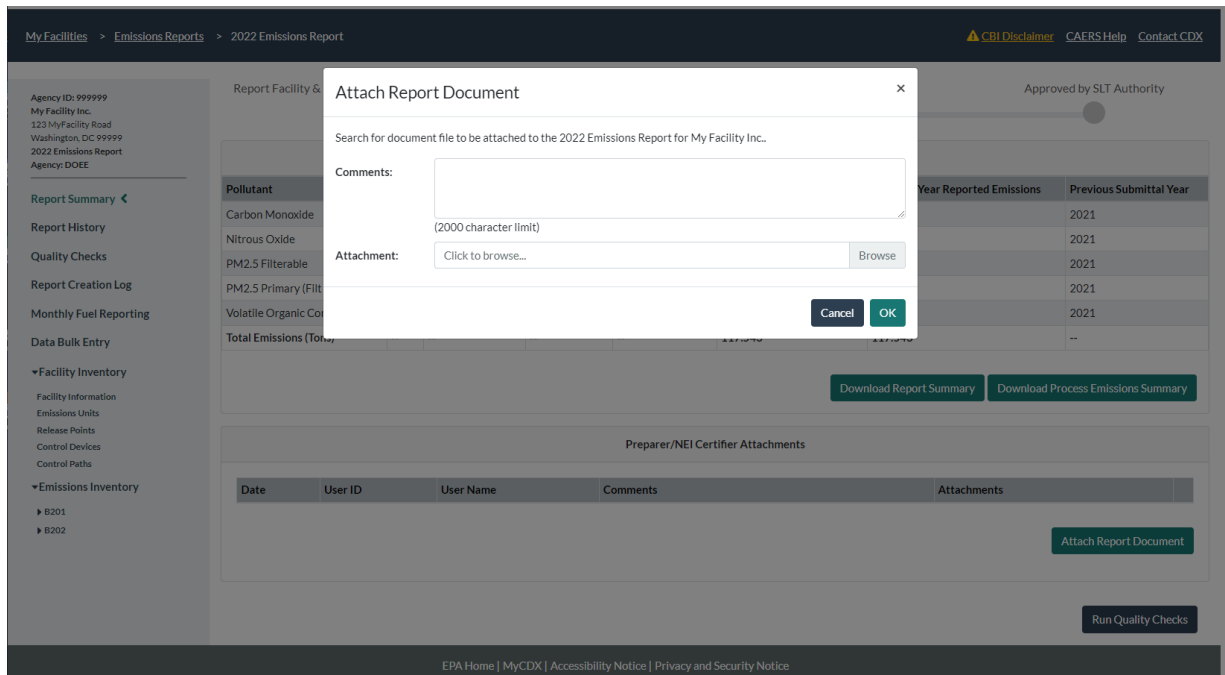
- Report History (shows a list of actions associated with the report over time and who performed them, for example, when it was created, submitted, whether the SLT has approved it).
- Quality Assurance (QA) Checks (takes you to the list of QA checks that your report, as it stands, is currently generating) see Section 7.
- Data Bulk Entry (takes you to the bulk entry tabs).
- Facility Inventory data (with summary pages at different levels of detail: facility information, emissions units, release points, control devices, control paths) see Section 4.2.1.
- Emissions Inventory (a collapsible list of units that you can expand to view the processes associated with each unit) see Section 4.3.

#### 4.1.4 Including an Attachment in Your Report

You can add a file to your report to explain your calculations where CAERS has not done the calculations for you (e.g., when your estimation method is mass balance, engineering judgement, or the emission factor you are using is not listed in the CAERS menu). To attach a file to your report, go to the “Report Summary” page from the left-hand side menu. Below the “Report Summary” section you will see a section titled “Preparer/NEI Certifier Attachments”. Click on the “Attach Report Document” on the bottom right of that section (see Figure 4-4). A window will pop up where you will be able to enter comments if needed, and then select the file to attach by using the “Browse” button to find and retrieve your attachment. Click “OK” when you have selected the right file to attach. Your SLT may require that the attachment should show the formulas and their application in an excel file. For your SLT, a verbal description may not be sufficient, as your SLT should be able to verify your estimates. Please be advised that if you do not submit your attachment in the format your SLT requires, this may result in your report being rejected and sent back to you automatically.



Figure 4-4. Including an Attachment



Once you have attached the file you will see it listed in the attachments section. It will also appear listed in the “Report History” page that you can get to from the left-hand side menu of your screen.

If you need to remove an attachment, from within the “Report Summary” page, click on the garbage icon to the right of the document attachment name. You will be asked to confirm the deletion. Once deleted, the attachment will no longer appear in the list of attachments. However, a record of the attachment upload and its removal will appear in the “Report History” page to help you keep track of your work and ensure you have the most updated attachment you wish to submit with your report.

## 4.2 Facility Inventory

### 4.2.1 Facility Information

From the left-hand side menu, click on “Facility Inventory” to expand that menu. Click on “Facility Information” to get to the facility information screen (Figure 4-5).

Figure 4-5. Facility Information Page

Washington, DC 99999  
2022 Emissions Report  
Agency: DOEE

- Report Summary
- Report History
- Quality Checks
- Report Creation Log
- Monthly Fuel Reporting
- Data Bulk Entry
- ▼ Facility Inventory
  - Facility Information ◀
  - Emissions Units
  - Release Points
  - Control Devices
  - Control Paths
- ▼ Emissions Inventory
  - B201
  - B202

Facility Information Edit

Agency Facility ID:	999999	Latitude:	38.870926	Operating Status:	Operating
Facility Name:	My Facility Inc.	Longitude:	-77.035803	Operating Status Year:	2012
Facility Category Code:	CAP Major				
Facility Address:	123 MyFacility Road Washington, DC 99999	Mailing Address:	123 MyFacility Road Washington, DC 99999		
County:	District of Columbia				
BIA Code:					
Description:					
Comments:					

Facility NAICS Codes

NAICS Description	NAICS Code	NAICS Code Type		
Dog and Cat Food Manufacturing	311111	PRIMARY	↕	✖
				+

Facility Contact Information Edit

Contact Type:	Emissions Inventory	Phone Number:	999-999-9999	Ext:	
Contact Name:	John Johnson	Email Address:	john.johnson@MyFacility.com		
Contact Address:	123 MyFacility Road Washington, DC 99999	Mailing Address:	123 MyFacility Road Washington, DC 99999	County:	District of Columbia

Add Facility Contact Information

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You will be able to edit facility information by clicking on the “Edit” button at the far right, which will take you to the facility information edit page (Figure 4-6). Note that fields that have been locked will not be editable. They will appear in gray. You should contact your SLT authority (for example, GA DNR) if you think there is an error in locked fields. A gray arrow within a data field box indicates a drop-down menu is available to choose your entry.

- **Facility Operating Status:** If the facility operated partially in the reporting year and was permanently shut down in the reporting year, you will need to leave the “Operating” status unchanged for the year you are reporting and change it the following reporting year. For example, if the facility operated in part in 2019 and shut down for the rest of 2019, you would change its status to permanently shut down in your 2020 inventory year report but would have it as operating in 2019. Once you change the operating status to “Permanently Shut-down”, all units, processes, control devices, and release points will also be automatically set to “Permanently Shutdown”, and you will no longer be able to enter data for the facility. The operating status year can be set to a year in the past, but not if emissions were reported in that year in a previous year report. An operating facility that reported 0 emissions in a previous year, will still be considered “Operating”, so you should ensure consistency in your reports over time.

Figure 4-6. Editing Facility Information

Agency ID: 99999999  
Facility Inc.  
123 Main Street  
Mytown, GA 12345  
2020 Emissions Report  
Agency: GADNR

Report Facility & Emissions Information | Perform Quality Checks | Submit to SLT Authority | Approved by SLT Authority

**Facility Information**

Agency Facility ID: 99999999

Operating Status: Operating

Facility Name: Facility Inc.

Longitude: -84

Facility Category Code: Unknown

Facility Address: 123 Main Street

City: Mytown | State: GA

ZIP code: 12345 | County: Bacon

BIA Code:

Mailing Street Address: 123 OAR Road | ZIP code: 78912

City: Atlanta | State: GA

Description: This facility is for EPA testing purposes only.

Comments:

Cancel Save

- **Adding NAICS Codes:** Under the “Facility Information” box, you will be able to add a NAICS code if your SLT allows it. More than one NAICS are allowed as secondary and tertiary NAICS codes, but a single NAICS should be designated as the primary NAICS code. When you click the “+” button at the bottom right of that box, a pop-up window will appear to help you search for your NAICS (Figure 4-7). Type the digits of your NAICS and a menu for the NAICS that contain those numbers will appear to help you select the correct code (Figure 4-8). Once you’ve selected your NAICS, click the “Submit” button. If you have questions about NAICS you can reference the [U.S. Census Bureau](#). NAICS change every 5 years. For inventory year 2022 NAICS are being updated. If you have an outdated NAICS the system will indicate this to you.

If your SLT does not allow you to edit the NAICS and you have an outdated or incorrect NAICS, you should reach out to them to make the correction before you certify and submit.

Figure 4-7. Edit Facility NAICS codes

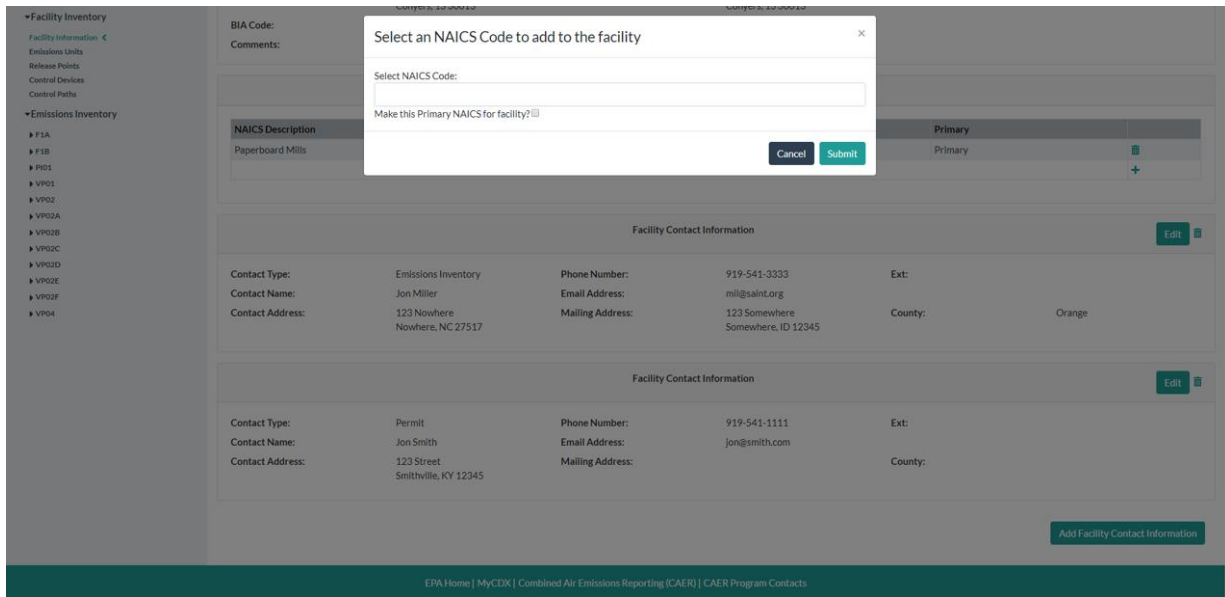
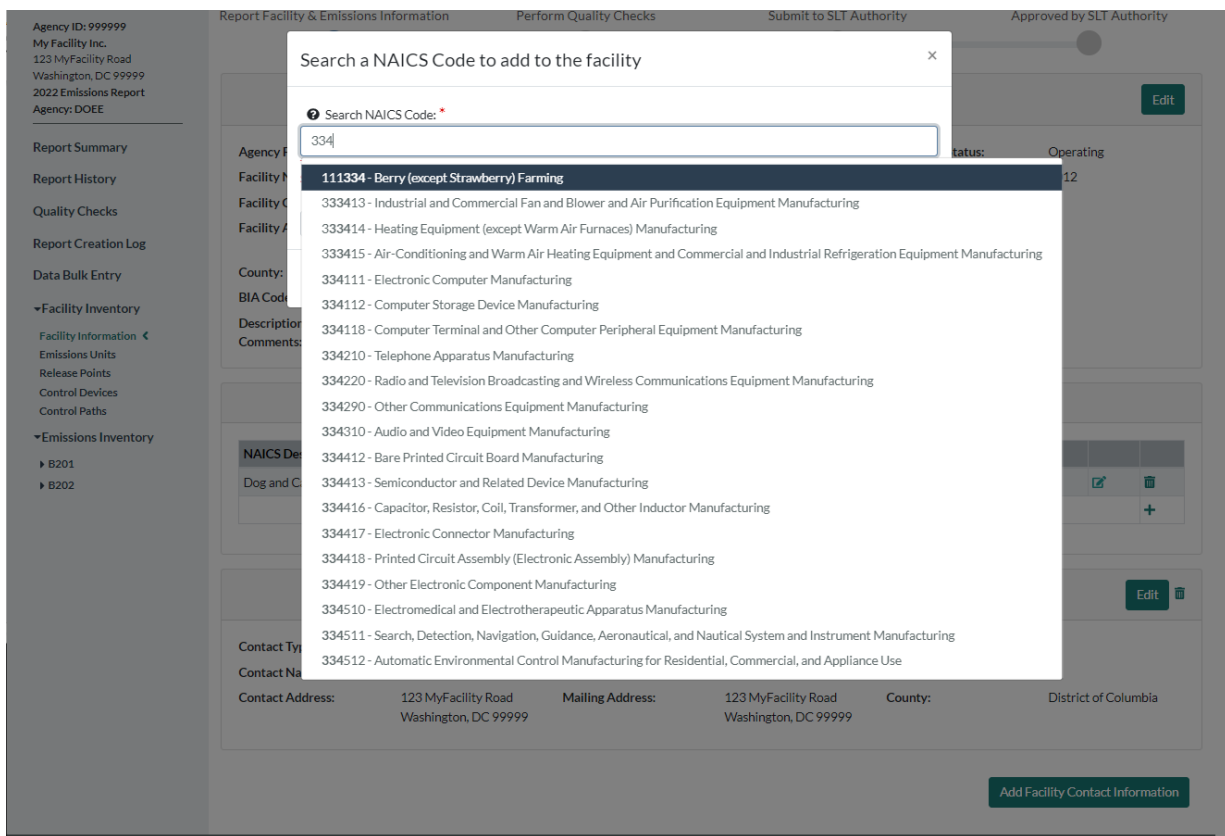


Figure 4-8. Find and Select NAICS Code



- Facility Contact Information:** Below the NAICS code box, you should find the “Facility Contact Information” box(es). Note that if you have not submitted information to CAERS before, no boxes will be displayed yet. You can enter as many contacts for the facility as you need. For

example, you may enter a point of contact as the facility expert on emissions inventory criteria pollutant questions, and another for the Toxics Release Inventory expert. Click on the “Add Facility Contact Information” at the bottom right of the screen to open a window to enter new facility contact information (Figure 4-9). Enter all relevant information such as name, number, and make sure to select a “Contact Type”.

You will be required to enter at least one contact for Emissions Inventory (EI) reporting. This should be the person that your SLT authority can reach out to if they have questions about the submission. If a contact person for the NEI is missing, a QA error will appear at the top of the “Facility Information” page. For the NEI contact select contact type: “Emissions Inventory”. Click “Save” after adding the information. The application will automatically take you back to the “Facility Information” page and you should be able to see your contact information displayed at the bottom of the page. You can also edit an existing contact by clicking on the “Edit” button for that contact. This will take you to that contact’s edit page where you will be able to make changes.

**Figure 4-9. Enter Facility Contact Information**

The screenshot shows a web application interface for entering facility contact information. On the left is a navigation menu with options like 'Data Bulk Entry', 'Facility Inventory', and 'Emissions Inventory'. The main content area is titled 'Facility Information' and contains several input fields. At the top, there are fields for 'Facility Address' (123 Main Street, Mytown, GA 12345), 'Mailing Address' (123 OAR Road, Atlanta, GA 78912), and 'County' (Bacon). Below these are fields for 'BIA Code', 'Description' (This facility is for EPA testing purposes only.), and 'Comments'. The 'Contact Information' section follows, with fields for 'Prefix', 'First Name' (Joe), 'Phone Number' (1234567890), 'Email Address', 'Contact Street Address', 'City', 'County', 'State', and 'ZIP code'. There is also a checkbox for 'Make mailing address the same as contact address.' and fields for 'Mailing Street Address', 'City', 'State', and 'ZIP code'. A dropdown menu for 'Contact Type' is open, showing a list of options with 'Emissions Inventory' selected. At the bottom right, there are 'Cancel' and 'Save' buttons.

#### 4.2.2 Emission Units Page

From the left-hand side menu, click on “Emissions Units” to go to a list of units in your facility (Figure 4-10).

- **To add a unit**, click on the plus sign at the bottom of the list. This will take you to a blank unit page (Figure 4-11). Add all the data fields. Messages will appear where required information is missing. When you have entered all unit information, click “Save” and this will take you back to the Units page. After you have finished with your entries or edits, click “Save” to go back to the “Emissions Units” page. Your new unit will now be listed on that page as an existing unit. If you are entering new unit data and find you have begun entering it in error, click “Cancel” to take you back to the “Emissions Units” page without saving any edits. You should consult with your SLT on what should be used to determine a “Unit ID,” such as what is listed in a permit, etc. before assigning an ID to a new unit.

**Figure 4-10. Emissions Units Page**

The screenshot shows the 'Emissions Units' page. At the top, a progress bar indicates four stages: 'Report Facility & Emissions Information' (active), 'Perform Quality Checks', 'Submit to SLT Authority', and 'Approved by SLT Authority'. Below the progress bar is a table titled 'Emissions Units' with the following data:

Unit ID	Unit Type	Unit Description	Operating Status	
B201	Boiler	Boiler Building A	Operating	
B202	Boiler	Boiler Building B	Operating	

On the left side, there is a navigation menu with options like 'Report Summary', 'Report History', 'Quality Checks', and 'Emissions Inventory'. The footer contains 'EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice'.

**Figure 4-11. Adding a New Unit**

The screenshot shows the 'Adding a New Unit' form. At the top, a progress bar indicates four stages: 'Report Facility & Emissions Information' (active), 'Perform Quality Checks', 'Submit to SLT Authority', and 'Approved by SLT Authority'. The form is titled 'Emission Unit Information' and contains the following fields:

- Unit ID:** A401
- Unit Type Code:** (dropdown menu)
- Unit Description:** (dropdown menu with a list of options including 'Aerated Grit Chamber', 'Aeration Basin', 'Agricultural Fiber Board Press', 'Air Gas Furnace', 'Anaerobic Digester', 'Atmospheric Refiner', 'Batch Digester', 'Belt Filter Press', 'Black Liquor Oxidation System', 'Black Liquor Storage', 'Bleach Storage', 'Bleaching and Extraction Tower', 'Blend Chest', 'Boiler', 'Bottoms Receiver Vessel', 'Brown Stock Refiner', 'Calciner', 'Chemical Reactor', and 'Chemical Recovery Combustion Unit')
- Unit Design Capacity:** (input field)
- Unit Design Capacity UoM:** (dropdown menu)
- Operating Status:** (dropdown menu)
- Operating Status Year:** (input field)
- Comments:** (text area)

At the bottom right of the form are 'Cancel' and 'Save' buttons. The footer contains 'EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice'.

- **To edit an existing unit**, from the “Emissions Units” page click on the corresponding unit ID from the list of units to be taken to that unit’s page (Figure 4-12). On the unit page, you’ll see the “Emission Unit Information” box. Click on the “Edit” button at the top right of the screen to make changes to the emissions unit information. This will take you to that unit’s edit screen (Figure 4-13). When you are finished with your edits click “Save” to take you back to the “Emissions Units” page. If you entered data by mistake, click “Cancel”, the changes will not be saved, and you will be returned to the “Emissions Units” page.

**Figure 4-12. Example of a Page for a Specific Unit**

The screenshot shows the 'Emission Unit Information' page for unit VP01. The left sidebar contains navigation options like 'Report Summary', 'Facility Inventory', and 'Emissions Inventory'. The main content area is titled 'Emission Unit Information' and includes an 'Edit' button. The unit details are as follows:

Unit ID:	VP01	Unit Type Code:	Boiler	Unit Status:	Operating
Unit Description:	Nebraska Package boiler	Unit Status Year:	2008	UoM Description:	MILLION BTU PER HOUR
Unit Design Capacity:	279	Unit Design Capacity UoM:	E6BTU/HR		
Comments:	Back-up boiler				

Below the unit details are two sections: 'Processes Associated with this Emissions Unit' and 'Controls Associated with this Emissions Unit'. The processes table shows one entry:

Process ID	SCC	
NOX1	10200601	[trash icon] +

The controls table shows one entry:

Control	Description	Control Path
7894768	Flue Gas Recirculation	227

**Figure 4-13. Editing a Unit**

The screenshot shows the 'Editing a Unit' page. At the top, there is a progress bar with four steps: 'Report Facility & Emissions Information', 'Perform Quality Checks', 'Submit to SLT Authority', and 'Approved by SLT Authority'. The left sidebar is similar to Figure 4-12. The main content area is titled 'Emissions Unit Information' and contains a form for editing the unit. The form fields are:

- Unit ID: B201
- Unit Type Code: Boiler
- Unit Description: Boiler Building A
- Unit Design Capacity: 200
- Operating Status: Operating (dropdown menu is open showing options: Operating, Permanently Shutdown, Temporarily Shutdown)
- Operating Status Year: [empty]
- Unit Design Capacity UoM: HP

At the bottom right of the form are 'Cancel' and 'Save' buttons. Below the form are two sections: 'Processes Associated with this Emissions Unit' and 'Controls Associated with this Emissions Unit'. The processes table shows one entry:

Process ID	SCC	
P201	10300101	[trash icon] +

The controls table shows one entry:

Control	Description	Control Path
CTRLB		PTHB

- **To delete a unit**, you should only delete a unit using the garbage can icon if you added it to this year’s report and that addition was an error. If the unit existed in a previous year’s report and is

no longer in use for the entirety of this reporting year, you should click on its ID and change its status from “Operating” to “Permanently Shutdown” and mark the status year as the year when it was shut down. If the unit operated part of the reporting year and then was permanently shut down, then the unit is considered as operating during that reporting year and should be marked as permanently shut down the next year.

- **Important additional considerations about units:**
  - **New but inactive units:** Please do not create a new unit and then mark it as temporarily or permanently shut down. If you have a new unit that will report emissions in a future year, add it in that future year report.
  - **Relabeling pitfall:** Please do not relabel current units in the bulk upload template with new ID’s. The system will not recognize these units as existing, effectively adding units to your facility instead of simply replacing the ID’s. If you do, your facility inventory of record with EPA will reflect additional units and potential emissions that do not really exist in your facility. Your efforts in this regard will help us keep your facility inventory up to date.
  - **Choosing IDs:** If your SLT allows it, the reporter can choose the ID for the unit. There is a requirement that no two units be labeled with the exact same ID. You should choose ID’s that you will not find confusing to use in future.
- **Editing processes:** At the bottom of each unit’s page, you will also see processes and controls associated with that unit. You can add, edit, or delete processes associated with this unit from this page by clicking on the process ID. See section 4.3.2 to learn how to add, edit, or delete processes.
- **Editing controls:** You can also edit controls from this page. Note that if no controls appear on the unit’s page, but there are existing controls that should be associated with this unit, you must add those controls to the system first. They will appear on this unit page once you have done so. See section 4.2.4 to learn how to add, edit or delete controls.

#### 4.2.3 Release Points Page

From the left-hand side menu, click on “Release Points” under the “Facility Inventory” heading. You will see a list of release points associated with the facility (Figure 4-14).



Figure 4-14. Release Points Page

Agency ID: 999999  
My Facility Inc.  
123 MyFacility Road  
Washington, DC 99999  
2022 Emissions Report  
Agency: DOEE

Report Facility & Emissions Information | Perform Quality Checks | Submit to SLT Authority | Approved by SLT Authority

Release Point ID	Release Point Type	Release Point Description	Operating Status
RP2	Goose Neck	Release Building A	Operating
RP4	Fugitive 3-D: Center of Release Footprint Coords	Release Fugitive	Operating

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- To add a new release point**, click on the “+” sign at the bottom right of the list. This will take you to a blank release point page. Enter all relevant information. Messages will appear for required fields. Dropdown menus are available for some data fields by clicking on the arrow in the data field box (Figure 4-15). Click “Save” to take you back to the “Release Points” page. Your new release point will now appear in the list of existing release points. If you entered new release point data by mistake, click “Cancel” so the changes will not be saved. You will be taken back to the “Release Points” page. Consult with your SLT on what should be used to determine a “Release Point ID,” such as what is listed in a permit, etc.
- To edit an existing release point**, click on the release point ID from the list of release points. This will take you to that release point’s information page (Figure 4-16). Click on “Edit” at the top right of the screen for that release point. You will also be taken to the release point page where you will enter all relevant information about that release point (Figure 4-17). A gray arrow icon next to a data field indicates a drop-down menu that will allow you to make a choice. Consult with your SLT before attempting to edit the ID of an existing release point in case the SLT has requirements on how those IDs should be set, and whether they should be modified.
- To delete a release point**, note that the garbage can icon on the “Release Points” page should only be used if you added a release point by mistake during this submission. If you are retiring a release point that existed in a previous report, then you must go into that release point’s screen by clicking on the release point ID from the list and change the operating status to “Permanently Shutdown”.
- Important additional considerations about release points:**

  - New inactive release points:** Please do not create a new release point and then mark it as temporarily or permanently shut down. If you have a new release point that will report emissions in a future year, add it in that future year report.
  - Relabeling pitfall:** Please do not relabel current release points in the bulk upload template with new ID’s. The system will not recognize these release points as existing, effectively adding release points to your facility instead of simply replacing the ID’s. If you do, your facility inventory of record with EPA will reflect additional release points

and potential emissions that do not really exist in your facility. Your efforts in this regard will help us keep your facility inventory up to date.

- **Choosing IDs:** If your SLT allows it, the reporter can choose the ID for the release point. There is a requirement that no two release points be labeled with the exact same ID. You should choose ID's that you will not find confusing to use in future. Consult your SLT on any rules the SLT may have regarding IDs. For example, the SLT may want your release point to be labelled by a specific naming convention.

Figure 4-15. Adding a New Release Point

On an existing release point's page, you can view processes and controls associated with that specific release point. See Section 4.3.2 on how to edit processes and Section 4.2.4 on how to edit controls. Once you have done so, they will appear in the release points page.

Figure 4-16. Example of a Page for a Release Point

Processes Associated with this Release Point	
Process ID	SCC
P201	10300101
P202	10201302
P202-1	10201302

Controls Associated with this Release Point		
Control	Description	Control Path
CTRLB		PTHB

**Figure 4-17. Editing a Release Point**

Washington, DC 99999  
2022 Emissions Report  
Agency: DOEE

Report Summary  
Report History  
Quality Checks  
Report Creation Log  
Monthly Fuel Reporting  
Data Bulk Entry  
▼ Facility Inventory  
Facility Information  
Emissions Units  
Release Points  
Control Devices  
Control Paths  
▼ Emissions Inventory  
► B201  
► B202

### Release Point Information

1 Release Point ID: RP2  
 2 Release Point Description: Release Building A  
 3 Release Point Type: Goose Neck  
 4 Latitude Measure: 38.870926  
 5 Exit Gas Velocity Measure: 20  
 6 Exit Gas Flow Rate Measure: 141  
 7 Exit Gas Temperature Measure: 70 °F  
 8 Stack Height Measure: 10 FT  
 9 Stack Length Measure: FT  
 10 Operating Status: Operating  
 11 Operating Status Year: 2017  
 12 Fence Line Distance Measure: FT  
 13 Longitude Measure: -77.035803  
 14 Exit Gas Velocity UoM: FPM  
 15 Exit Gas Flow Rate UoM: FPM  
 16 Stack Diameter Measure: 3 FT  
 17 Stack Width Measure: FT

Comments:

Cancel Save

Processes Associated with this Release Point	
Process ID	SCC
P201	10300101
P202	10201302

Controls Associated with this Release Point		
Control	Description	Control Path
CTRLB		PTHB

#### 4.2.4 Control Devices Page

Appendix A in this document explains the concepts surrounding controls. You should familiarize yourself with that section before proceeding to set up your facility’s controls. Depending on your control set up, you will have the choice to work in the control device effectiveness and control device pollutant removal efficiencies of your control equipment either at the individual control level, or at the path level. While you are highly encouraged to provide the data at the individual equipment level, a very complex control set up with combinations of controls in sequence and in parallel may make it more tenable for you to report control efficiencies at the path level. Your SLT may require you to provide more detailed information, so you should check with your SLT authority before creating the controls and control paths portion of your emissions report.

From the left-hand side menu, click on “Control Devices” under the “Facility Inventory” heading. Once you have entered control equipment data, you will see a list of control devices associated with the facility (Figure 418).

**Figure 4-18. Control Devices Page**

Agency ID: 999999  
My Facility Inc.  
123 MyFacility Road  
Washington, DC 99999  
2022 Emissions Report  
Agency: DOEE

Report Facility & Emissions Information | Perform Quality Checks | Submit to SLT Authority | Approved by SLT Authority

Control Devices

Control ID	Control Description	Operating Status	
CTRLB		Operating	🗑️
			+

Report Summary  
Report History  
Quality Checks  
Report Creation Log  
Monthly Fuel Reporting  
Data Bulk Entry  
▼ Facility Inventory  
Facility Information  
Emissions Units  
Release Points  
Control Devices ◀  
Control Paths  
▼ Emissions Inventory  
▶ B201  
▶ B202

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- **To add a new control device**, click on the “+” sign at the bottom right of the list of controls. This will take you to a blank control page (Figure 4-19). As with other sub-facility components, drop-down menus are available for fields that require a selection. For example, to select the operating status click on the gray arrow icon. Note that the control ID for each individual control must be unique within the facility. On the control’s page, you will add the percent effectiveness. To ensure adding all relevant information, QA check messages will appear for data fields that are required, for value ranges (for example, percent effectiveness must be less than 100%), and for other errors. Click on “Save” to add the new control to the list of existing controls. Now that the control has been added to the list of controls, you can edit it and associate it to paths and pollutants.
- **To edit an existing control device**, click on the control device ID from the list of controls. This will take you to that control device’s information page (Figure 4-20). Click on “Edit” which will open the edit screen for the control (Figure 4-21).

Figure 4-19. Adding a New Control

Agency ID: 999999  
My Facility Inc.  
123 MyFacility Road  
Washington, DC 99999  
2022 Emissions Report  
Agency: DOEE

Report Facility & Emissions Information | Perform Quality Checks | Submit to SLT Authority | Approved by SLT Authority

### Control Device Information

Control ID: Control 3 | Operating Status: [Dropdown]

Control Measure: Catalytic Afterburner | Operating Status Year: [Text]

Control Description: [Text Area]

Control Number Operating Months: [Text] | Percent Control Effectiveness: [Text]

Control Start Date: yyyy-mm-dd [Calendar] | Control Upgrade Date: yyyy-mm-dd [Calendar]

Control End Date: yyyy-mm-dd [Calendar]

Control Upgrade Description: [Text Area]

Comments: [Text Area]

Cancel Save

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Figure 4-20. Example of a Page for a Control Device

### Control Device Information

Control ID: CTRLB | Operating Status: Operating

Control Measure: Dry Scrubber | Operating Status Year: 2018

Control Description:

Control Number Operating Months: 12 | Percent Control Effectiveness: 97

Control Start Date: 2018-12-01 | Control Upgrade Date: | Control End Date:

Control Upgrade Description:

Comments:

Edit

#### Control Device Assignment

Identifier	Component	Type
B201	Boiler Building A	Emissions Unit
P201	Power Anthracite	Emissions Process
RP2	Release Building A	Release Point

#### Control Device Pollutants

Pollutant Name	Code	CAS ID	% Reduction Efficiency
Carbon Monoxide	CO	630-08-0	99

#### Paths Associated with this Control

Path Identifier	Path Description
PTHB	

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Figure 4-21. Editing a Control Device

The screenshot shows the 'Control Device Information' form in the EPA CAERS web application. The form is divided into several sections:

- Control ID:** CTRLB
- Control Measure:** Dry Scrubber
- Operating Status:** Operating
- Operating Status Year:** 2018
- Control Description:** (Empty text area)
- Control Number Operating Months:** 12
- Percent Control Effectiveness:** 87
- Control Start Date:** 2018-12-01
- Control End Date:** yyyy-mm-dd
- Control Upgrade Date:** yyyy-mm-dd
- Control Upgrade Description:** (Empty text area)
- Comments:** (Empty text area)

At the bottom right of the form area, there are 'Cancel' and 'Save' buttons.

Below the form, there are two tables:

**Control Device Assignment**

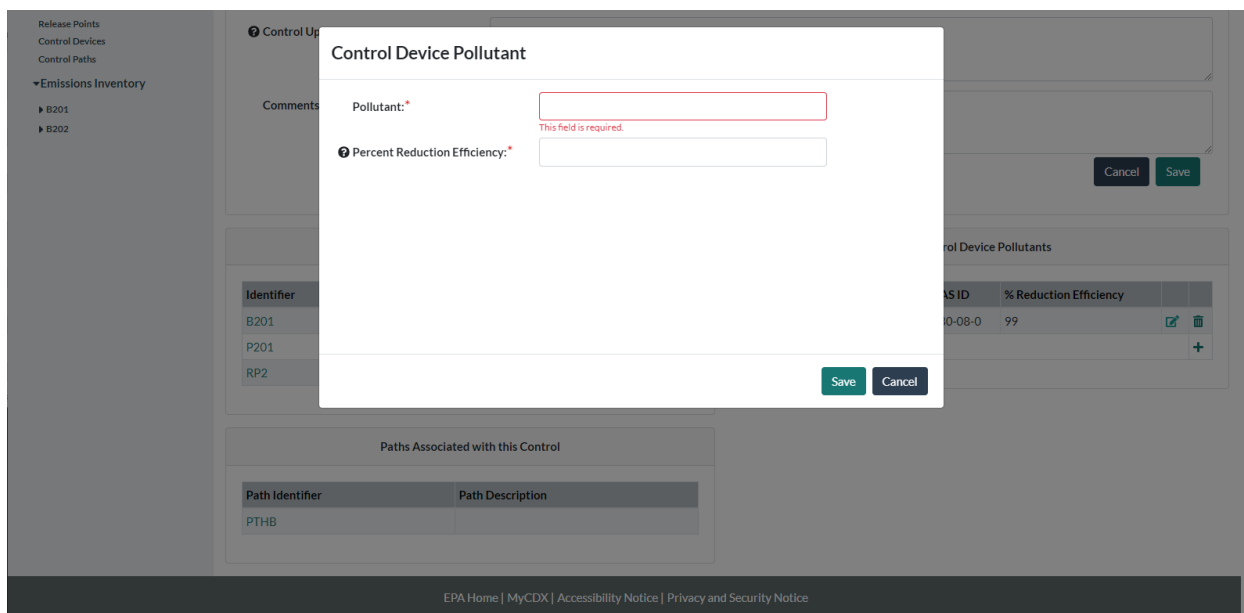
Identifier	Component	Type
B201	Boiler Building A	Emissions Unit
P201	Power Anthracite	Emissions Process
RP2	Release Building A	Release Point

**Control Device Pollutants**

Pollutant Name	Code	CAS ID	% Reduction Efficiency		
Carbon Monoxide	CO	630-08-0	99		

- **To associate a pollutant with this control device**, click on the “+” sign at the bottom right of the “Control Device Pollutants” box. You will be taken to a pop-up window that will allow you to select a pollutant. Start typing the name of the pollutant or its abbreviation (for example, PM) and a list of possible pollutants will appear for you to make your selection (Figure 4-22). When you have chosen the pollutant and entered the control percent reduction efficiency, click “Save” and you will be returned to the control device’s information page. Now, the pollutant you entered will appear in the list of pollutants.

Figure 4-22. Associating a Pollutant and Control Efficiency to a Control Device



- **Control device assignment:** The Control Device Assignment box will show the components that are related to the control. For example, it will show the release point, emission unit, and emission process that are used by the control. You cannot do edits on this list in this screen. Instead, you may associate the control with these components through the Control Paths page (see Section 4.2.5).
- **Paths associated with this control:** The path(s) that contain this control are also listed on the control device’s page. These are also not editable from this screen. You must go to the Control Paths link on the left-hand side menu on your screen to edit paths (see Section 4.2.5).
- **To delete a control device,** if you find you have started to enter a new control in error, you can click “Cancel” to avoid saving the changes, and you will be returned to the “Control Devices” page. Please do not delete a control device if it was reported in a previous year. Instead, mark it as temporarily or permanently shut down to avoid having it remain idle in your facility inventory.
- **Important additional considerations about control devices:**
  - **Finding individual control equipment information:** Resources to find out information about your control release point apportionment (previously control capture efficiency) and control efficiency can include vendor specifications, and trade associations that may be able to provide you with averages for the industry. However, you should consult with staff at your SLT with your questions about controls and your planned approach to make sure they approve of it before you have submitted the data.
  - **Use of the control efficiency percentage:** Note that the overall percent controlled, as described in Section 4.3.2.2, will be the value factored into the emissions calculations when the calculation method calls for its application. For example, the overall control % will not be applied to your calculations if you are reporting stack test data.
  - **New but inactive control devices:** As with other sub-facility components, please do not create a new control device in your report, and then mark it as temporarily or permanently shut down. If you have a new control device that will report emissions in a future year, add it in that future year report.

- **Relabeling pitfall:** Please do not relabel current control devices in the bulk upload template with new ID's. The system will not recognize these controls as existing, effectively adding control to your facility instead of simply replacing the ID's. If you do, your facility inventory of record with EPA will reflect additional controls and potential emissions that do not really exist in your facility. Your efforts in this regard will help us keep your facility inventory up to date.
- **Choosing IDs:** If your SLT allows it, the reporter can choose the ID for the control equipment. There is a requirement that no two control devices be labeled with the exact same ID. You should choose ID's that you will not find confusing to use in future. Consult your SLT on any rules the SLT may have regarding IDs. For example, the SLT may want your control device to be labelled by a specific naming convention.

#### 4.2.5 Control Paths Page

To report control devices, these must be associated with specific paths. Appendix A in this document explains the concepts surrounding controls and control paths. You should familiarize yourself with that section before proceeding to set up your facility's control paths.

By clicking on the left-hand side menu, click on "Control Paths" under the "Facility Inventory" heading. You will be taken to the control paths page (Figure 4-23), where you will be able to see a list of control paths associated with that facility. If the first time you are reporting paths, you will not see any paths displayed, and you will be creating paths and populating that list from this screen.

- **To add a new control path,** click on the "+" sign. This will take you to a blank path page (Figure 4-24). You will be asked to enter a Path ID, which should be unique within the facility, and a brief description to help identify which path it is. Click "Save" and this will take you back to the Control Paths page. Now your new path will appear on the list of existing paths, and you will be able to edit it.
- **To edit a control path,** click on its ID from the "Control Paths" page and you will be taken to that path's information page (Figure 4-25). Click on "Edit" to edit the path information (Figure 4-26). When you are finished with your edits click "Save". This will take you back to the information page for that path. If the changes are an error, you can click "Cancel".
  - **Adding control devices to a path:** Click on the path you want to add controls to from the "Control Paths" page. This will take you to that path's information page (Figure 4-25). On the bottom right of the "Control Path Assignment" box, click on the "+". This will take you to a pop-up window that will allow you to place either a control or a child path into the path you are editing (Figure 4-27). Enter the sequence number for its position in the path with respect to other controls. For example, if it is the second control device in the path you will enter 2.

Next, enter either a control device or a control path (you must select one or the other, but not attempt to enter both a control and a path here). Drop-down menus will allow you to select either an existing control device or an existing path. Note that you must enter the controls first, so they will appear in the corresponding menu. You must build children paths first, then create parent paths that contain child paths.



Figure 4-23. Control Paths Page

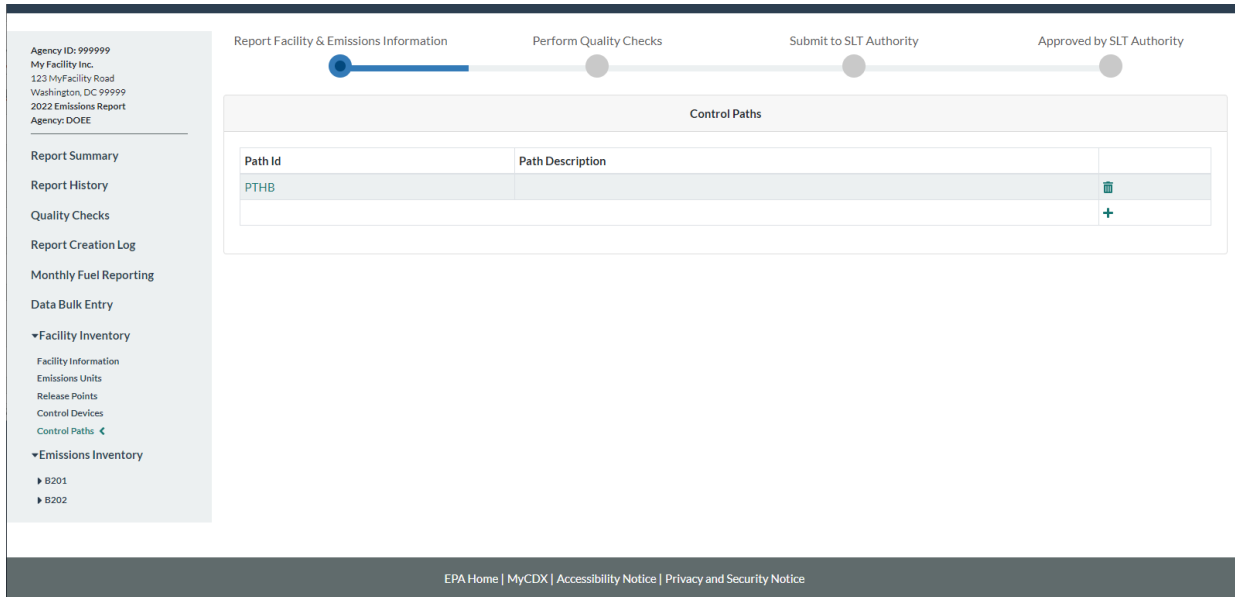


Figure 4-24. Adding a New Path

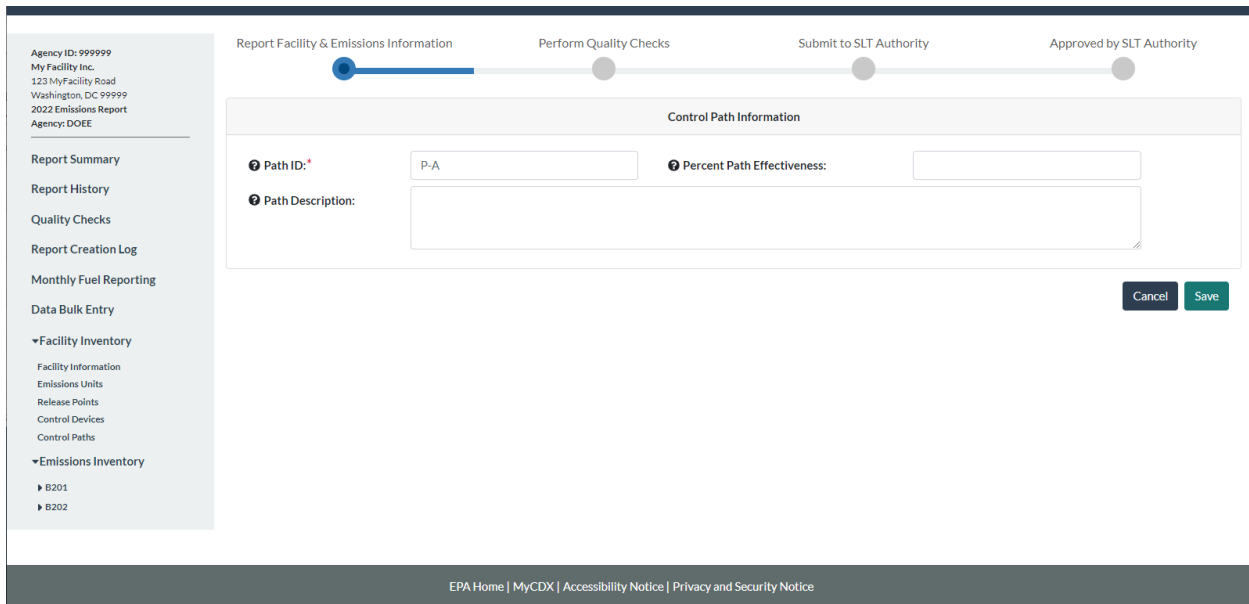


Figure 4-25. Example of a Page for a Control Path

Agency ID: 999999  
My Facility Inc.  
123 MyFacility Road  
Washington, DC 99999  
2022 Emissions Report  
Agency: DOEE

Report Summary  
Report History  
Quality Checks  
Report Creation Log  
Monthly Fuel Reporting  
Data Bulk Entry  
▼ Facility Inventory  
Facility Information  
Emissions Units  
Release Points  
Control Devices  
Control Paths  
▼ Emissions Inventory  
► B201  
► B202

Report Facility & Emissions Information | Perform Quality Checks | Submit to SLT Authority | Approved by SLT Authority

**Control Path Information** Edit

Path ID: PTHB      Percent Path Effectiveness: 97

Path Description:

Sequence Number	Assignment	% Apportionment		
1	CTRLB	100		
<span>+</span>				

Pollutant Name	Code	CAS ID	% Reduction Efficiency		
Carbon Monoxide	CO	630-08-0	99		
<span>+</span>					

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Figure 4-26. Editing a Path

Agency ID: 999999  
My Facility Inc.  
123 MyFacility Road  
Washington, DC 99999  
2022 Emissions Report  
Agency: DOEE

Report Summary  
Report History  
Quality Checks  
Report Creation Log  
Monthly Fuel Reporting  
Data Bulk Entry  
▼ Facility Inventory  
Facility Information  
Emissions Units  
Release Points  
Control Devices  
Control Paths  
▼ Emissions Inventory  
► B201  
► B202

Report Facility & Emissions Information | Perform Quality Checks | Submit to SLT Authority | Approved by SLT Authority

**Control Path Information**

Path ID: PTHB      Percent Path Effectiveness: 97

Path Description:

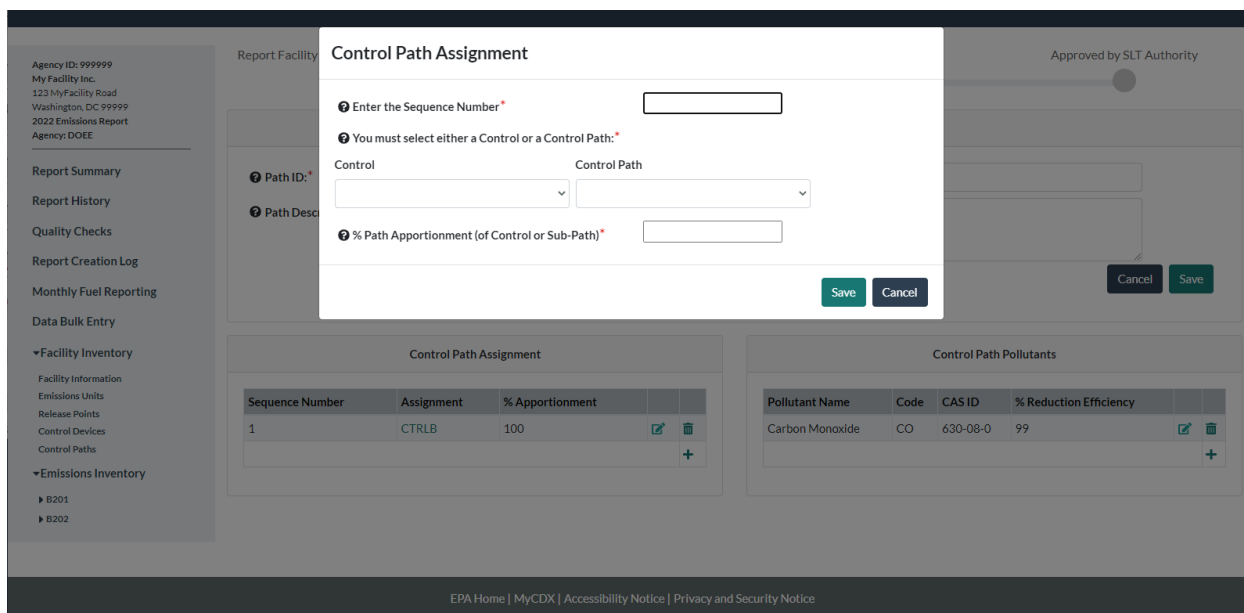
Cancel Save

Sequence Number	Assignment	% Apportionment		
1	CTRLB	100		
<span>+</span>				

Pollutant Name	Code	CAS ID	% Reduction Efficiency		
Carbon Monoxide	CO	630-08-0	99		
<span>+</span>					

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Figure 4-27. Adding a Path Assignment



Enter the control apportionment percentage. For example, if the control device or path you have selected will be first in the sequence and will be receiving 100% of the emissions from the emissions process, you would enter 100. If a control receives all emissions from the previous control device or path in the sequence, enter 100. If the control will be receiving 50% of the emissions from the previous control or path in the sequence, enter 50. Click “Save” to go back to that path’s screen. Your assignment should appear in the list of assignments.

Here is an example of how data would be entered for a facility with complex controls (also see the example facility in Appendix A, 11.2A. 4). For the example facility, controls are configured as shown in Figure 4-28. Additionally, Control Device 1 sends 60% of its emissions to Path 1 and 40% of its emissions to Control Device 3. Controls 2 and 4 are configured in sequence and would be added to Path 1 from Path 1’s screen as shown in Table 4-1. In Path 2, Path 1 and Control 3 run in parallel and thus, have the same sequence number. Path 2 would include the following as shown in Table 4-2 where Path 1 and Control 3 have been highlighted.

Figure 4-28. Example of a Facility with Complex Controls

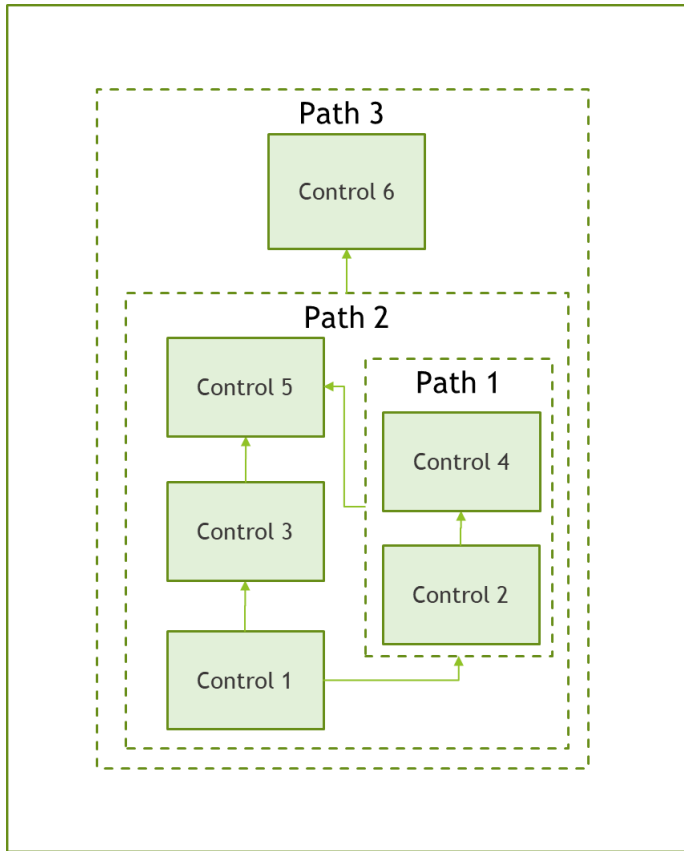


Table 4-1. Example of Data Entry for Controls in Sequence for Path 1

Control or Control Path	Sequence Number	% Apportionment
Control 2	1	100
Control 4	2	100

Table 4-2. Example of Data Entry for an Assignment including a Control and a Path Running in Parallel for Path 2

Control or Control Path	Sequence Number	% Apportionment
Control 1	1	100
Path 1	2	60
Control 3	2	40
Control 5	3	100

- **To associate the control path to one or more processes and release points**, select the relevant unit from the “Emissions Inventory” menu on the left-hand side or from the list in the “Emissions Unit” page under “Facility Inventory”. Then, choose the relevant process for that unit that you want to associate and follow the instructions in Section 4.3.2 on how to associate release points with processes.
- **Important additional considerations about control paths:**

- **Relationship between control devices, children, parent, and main path:** It is important to remember that a path can include one or more controls as well as another path. While there may be many “children” paths within “parent” paths, there should be one main path between each process, and the controls between it and its release point(s). As you create paths, keep in mind that while one path may contain other paths, ultimately, you will want to ensure that you’ve created a path that includes all controls leading from any process to a release point. Each relationship between an emissions process and a release point (i.e., the release point apportionment) can only be associated with one control path. All processes from a unit to a release point can share the same path.
- **Relabeling pitfall:** Please do not relabel current control devices or control paths in the bulk upload template with new ID’s. The system will not recognize these controls as existing, effectively adding control to your facility instead of simply replacing the ID’s. If you do, your facility inventory of record with EPA will reflect additional controls and potential emissions that do not really exist in your facility. Your efforts in this regard will help us keep your facility inventory up to date.
- **Avoid idle paths:** Empty paths add unnecessary data to your report. You are encouraged to create only paths that contain controls in them and avoid creating empty paths.
- **Choosing IDs:** If your SLT allows it, the reporter can choose the ID for the control path. There is a requirement that no two control paths be labeled with the exact same ID. You should choose ID’s that you will not find confusing to use in future. Consult your SLT on any naming conventions they may require you to use to label control paths.

### 4.3 Emissions inventory

The left-hand side menu of the application shows a list of units for the facility under “Emissions Inventory”. You can click on the arrow to the left of the Unit ID to show a list of processes associated with that unit. Click on any one of those units or processes to show the unit’s information.

#### 4.3.1 Units

Click on the unit you are interested in. This will take you to that unit’s information page. Click on the “Edit” button at the top right of the screen to make changes to the emissions unit information. For more information on adding or editing a unit, see Section 4.2.2.

#### 4.3.2 Processes

From the left-hand side menu, click on the relevant unit. Once you are in that unit’s information page, you will be able to add or edit a process.

- **To add a process,** click on the “+” at the bottom of the list of processes in the “Processes Associated with this Emissions Unit” box. This will take you to a process page (Figure 4-29) where you can enter all relevant information for that process. Drop-down menus will assist you in selecting some data fields. Error messages will appear for items that have been entered incorrectly or for missing fields that are required.

Figure 4-29. Adding a New Process

The screenshot shows a web form for adding a new process. On the left is a sidebar with navigation options: Report Summary, Report History, Quality Checks, Data Bulk Entry, Facility Inventory (expanded), Emissions Units, Release Points, Control Devices, Control Paths, Emissions Inventory (expanded), and B001. The main form area is titled 'Process Information' and contains the following fields:

- Unit ID: B001
- Process ID: [text input]
- Process Description: [text input]
- Operating Status: [dropdown menu]
- Operating Status Year: [text input]
- SCC: [text input] with a 'Search for Source Classification Code' button.
- SCC Description: [text area]
- Comments: [text area]

The 'Operating Details' section contains:

- Avg. Days per Week: [text input]
- Hours per Period: [text input]
- Avg. Hours per Day: [text input]
- Avg. Weeks per Year: [text input]
- Summer Operating Percent: [text input]
- Winter Operating Percent: [text input]
- Spring Operating Percent: [text input]
- Fall Operating Percent: [text input]

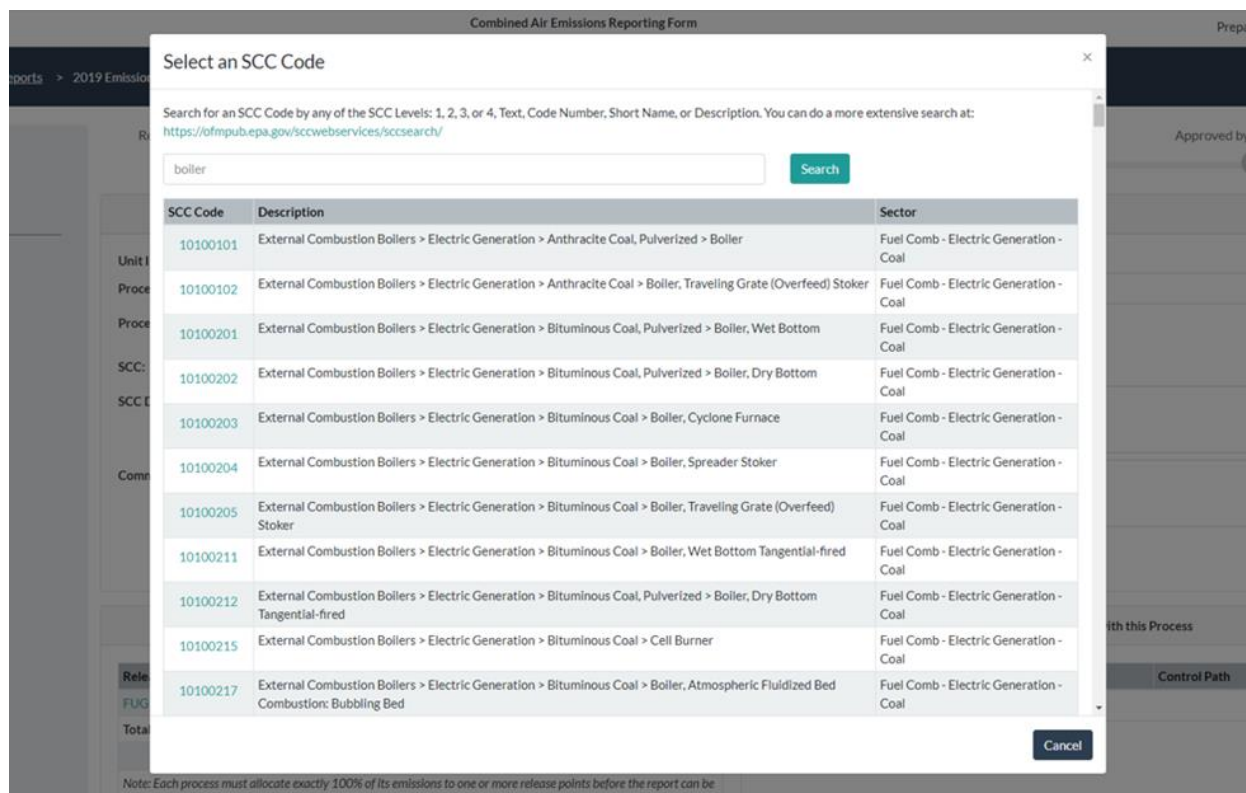
The 'Reporting Period' section contains:

- Reporting Period: [dropdown menu, set to Annual]
- Operating Type: [dropdown menu]
- Throughput Parameter: [dropdown menu]
- Throughput Material: [dropdown menu]
- Throughput Value: [text input]
- Throughput UoM: [dropdown menu]
- Fuel Material: [dropdown menu]
- Fuel Value: [text input]
- Fuel UoM: [dropdown menu]

Note that your process Source Classification Code (SCC) can be found via search. Click on the “Search for SCC Code” button and enter a search term (for example, boiler). The search will be performed and return a list of options for you to choose from. Click on the SCC you want to use. Note that the SCC Level descriptions for that code will pre-populate in the SCC Description box. You may also enter an SCC if you already know it (for example, 10100201). See Figure 4-30.

The form will crosscheck that the code you are entering is a valid point source code and is a code that has not been retired before the inventory year you are reporting. A warning will be displayed if the selected SCC is being retired the year of your report, or in the future, but you will still be able to use that code. However, if the SCC you select was retired before the year of your report, you will see a critical error. If you want to see a full list of codes or perform different searches, go to <https://epa.gov/scc>.

Figure 4-30. SCC Search



Once you add a process, it will appear in the list of processes associated with that unit on the unit's information page.

- To edit a process**, from the unit's information page, you can also edit a process. Click on the process you want to edit. This will take you to a page with all the information about that process (Figure 4-31). Click on the "Edit" button at the top right of the screen to make changes to the process information (Figure 4-32). You can edit operating details and reporting period information by clicking "Edit" in each of those boxes. Note that this version of CAERS is for annual reporting only. Future versions of the system will offer more reporting periods. Click "Save" when your edits are finished. Click "Cancel" if you find your edits are an error and wish to discard them.

  - Editing throughput:** When throughput for a process is changed, the CAER system will automatically calculate the emissions for all pollutants associated with the process, where this is possible given the calculation method selected for each pollutant. A message in a green box will appear at the top right of the screen indicating that calculations were successful. If a calculation is not possible, an orange or red box will appear with an error message indicating the problem encountered with the calculation.
  - Entering fuel data:** Certain fuel-based processes must be reported by using the fuel material listed in the description. You will be asked to enter the fuel (e.g., diesel, natural gas, anthracite) as per the fuel listed for the process SCC, the amount of fuel used (value), and that fuel's heat content, together with units of measure. Because it is highly likely that the fuel material you report will be the same as the throughput material you would have reported, you can enter the fuel and then copy it as the throughput material for that process. To do so, click on "Copy Fuel Data to Throughput Data Fields". Check that the fuel

type and units of measure match the fuel listed in the SCC. For example, SCC 10200101 has the following description: External Combustion, Industrial: Boilers, Anthracite Coal, Pulverized Coal. The fuel reported would be “Anthracite”, and it is likely that you would have listed the throughput material for this SCC as “Anthracite” so you can simply click to copy it in. You might, in addition, choose to use an alternative throughput for one of the pollutants for this process in order to use an emission factor to match that alternative throughput, as described in the next bullet. Refer to Appendix C, Section C.1 for default heat content values. CAERS will prepopulate the default heat content value if the units of measure the user enter match up exactly to those as listed in the default heat content list.

- **Entering alternative throughput:** When using emission factors with different materials and/or units of measure for different pollutants for the same process (SCC), CAERS allows you to enter an alternative throughput. CAERS will create a copy of your original process when you click on the “Add Alternative Throughput for this Process” button at the top of the screen for that process. A pop-up window will appear, asking if you are sure this is what you want to do. If you accept, you will be taken to a new screen where all your process data has been prepopulated for you except for the process ID, throughput data fields, and emissions. From there, you can enter a new ID, your alternative throughput data, and list the pollutants for which you’ll be using this throughput to calculate emissions.

Figure 4-31. Example of a Page for a Process

[Add Alternative Throughput for this Process](#)

[Edit](#)

Process Information

Unit ID:	B201	Process Description:	Power Anthracite
Process ID:	P201	Operating Status Year:	2017
Operating Status:	Operating	SCC Description:	External Combustion Boilers > Commercial/Institutional > Anthracite Coal > Pulverized Coal
SCC:	10300101		
Comments:			

[Edit](#)

Operating Details

Avg. Days per Week:	5	Hours per Period:	2080
Avg. Hours per Day:	8	Winter Operating Percent:	25
Avg. Weeks per Year:	52	Spring Operating Percent:	25
		Summer Operating Percent:	25
		Fall Operating Percent:	25

[Edit](#)

Reporting Period

Reporting Period:	Annual	Operating Type:	Routine
Throughput Material:	Anthracite	Throughput Value:	100
Fuel Material:	Anthracite	Fuel Value:	
Comments:		Heat Content Ratio:	25.09
		Throughput Parameter:	Input
		Throughput UoM:	TONS
		Fuel UoM:	TONS
		Heat Content Ratio Numerator:	MILLION BTUS

Emissions Associated with this Process

Pollutant Name	Code	CAS ID	
Carbon Monoxide	CO	630-08-0	✖
Nitrous Oxide	N2O		✖
Volatile Organic Compounds	VOC		✖
+			

Release Points Associated with this Process

Release Point	Release Type	Control Path	%		
RP2	Goose Neck	PTHB	100%	✔	✖
Total % Apportionment of Emissions			100%	+	

Note: Each process must allocate exactly 100% of its emissions to one or more release points before the report can be submitted.

Controls Associated with this Process

Control	Description	Control Path
CTRLB		PTHB

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Figure 4-32. Editing a Process

Agency ID: 99999999  
 Facility Inc.  
 123 Main Street  
 Mytown, GA 12345  
 2020 Emissions Report  
 Agency: GADNR

Report Facility & Emissions Information | Perform Quality Checks | Submit to SLT Authority | Approved by SLT Authority

Add Alternative Throughput for this Process

**Process Information**

Unit ID: B001

Process ID: PR001

Process Description: Boiler for Anthracite

SCC: 10200101

Operating Status: Operating

Operating Status Year: 2016

SCC Description: External Combustion > Industrial: Boilers > Anthracite Coal > Pulverized Coal

Comments:

Cancel Save

**Operating Details**

Avg. Days per Week:	5	Hours per Period:	2080	Summer Operating Percent:	25
Avg. Hours per Day:	8	Winter Operating Percent:	25	Fall Operating Percent:	25
Avg. Weeks per Year:	52	Spring Operating Percent:	25		

Reporting Period Edit

- **To delete a process**, from a unit’s page, you should only delete a process using the garbage can icon if you added it to this year’s report and that addition was an error. If the process existed in a previous year’s report, and is no longer in use, you can click on its ID and change its status from “Operating” to “Permanently Shutdown”. Once you have done so, the data on the operating details and reporting period for that process will be hidden from view. However, the “Release Point Apportionment” and “Controls Associated with this Process” will remain.
- **Other items in the process page:** In this page you will also see pollutants, release points, and controls associated with the process.
  - **To add a release point to a process**, see Section 4.3.2.1. Associated control paths and controls will appear once the process has been associated to the release point as described in Section 4.3.2.1.
  - **To add pollutants to a process**, see Section 4.3.2.2.
  - **To add controls**, see Section 4.2.4.
- **Important additional considerations about processes:**
  - **New but inactive processes:** As with other sub-facility components, please do not create a new process in your report, and then mark it as temporarily or permanently shut down. If you have a new process that will report emissions in a future year, add it in that future year report.
  - **Relabeling pitfall:** Please do not relabel current processes in the bulk upload template with new ID’s. The system will not recognize these processes as existing, effectively adding processes to your facility instead of simply replacing the ID’s. If you do, your facility inventory of record with EPA will reflect additional processes and potential emissions that

do not really exist in your facility. Your efforts in this regard will help us keep your facility inventory up to date.

- **Choosing IDs:** If your SLT allows it, the reporter can choose the ID for the process. There is a requirement that no two processes for the same unit be labeled with the exact same ID. You should choose ID's that you will not find confusing to use in future. Consult your SLT on any naming conventions they may require you to use to label processes.
- **Caution with processes for alternative throughput:** When using the alternative throughput option, the system will recognize that the new throughput is in a copy of an existing process. Be careful not to alter the process copy, or the system may interpret it as a different process and flag it for any relevant errors. Additionally, if the copy process is altered, and it is for an SCC where fuel is required, the system will require you to enter fuel use for that process again, and fuel use will be double counted. Similarly, a process copy should only list the pollutants that are using the alternative throughput, otherwise, emission from pollutants may be compounded.

#### 4.3.2.1 *Associating a Process to a Release Point*

Go to the process information page (Figure 4-31). You can get there by clicking on the corresponding unit from the left-hand side menu, and then clicking on the relevant process ID. First, in the "Release Points Associated with this Process" box, click on the "+" sign to add a release point associated with the current process. A pop-up window will appear requesting information about the release point, and the percentage of the process' emissions being directed to that release point (Figure 4-33). If there are no controls between the process and a release point, you do not have to enter a control path. You will simply apportion the corresponding emissions to the release point.

If there are controls to associate the control path to one or more processes and release points, you should associate them here. Note that the control and path assignments should have been defined before attempting this step (Sections 4.2.4 and 4.2.5). This will allow you to select from existing release points, and control paths. All emissions from the process must be apportioned to a release point so that 100% of total emissions have been assigned to one or more release points.

**Figure 4-33. Release Point Apportionment**

Percent:

### Release Point Apportionment

Select a Release Point\*

RPO01 - Building 1

Select a Control Path (optional)

Enter the Emission Percentage\*

Save Cancel

After entering the relevant information, click “Save”. Now you will be able to see, in the “Controls Associated with this Process” box at the bottom left of the screen, the path you have associated with the release point and process.

You will not be able to edit the controls associated with the process from this page. If you need to edit the controls and/or paths, you must ensure you have entered the relevant control devices and their paths as in the steps described above, and that you have associated them to the relevant process.

#### *4.3.2.2 Entering and Calculating Emissions*

In the page for that process, go to the “Emissions Associated with this Process” box in the lower left side of the screen (Figure 4-32). Click the “+” sign to add emissions. This will take you to a new pollutant page (Figure 4-34). In the “Pollutant” data field start typing in the name, code, or CAS number. The form will assist in finding the name of the pollutant. Once you have found the pollutant you are looking for, select it. The form will then prepopulate the other pollutant data fields: Pollutant Code, Pollutant Name, and CAS ID if it exists. For example, typing in sulfur will render Sulfur Hexafluoride – SF6, and Sulfur Dioxide – SO2-9-5-7446. Note that some pollutants, such as Volatile Organic Compounds (VOC) do not have a CAS number because they are groups of pollutants, as opposed to single pollutants. You will still be able to select such pollutants even if the CAS number field appears blank.

EPA augments triannual reports to reflect Hazardous Air Pollutants (HAPs). Alternatively, if you wish to reflect your own HAP calculations instead of EPA’s, you will be able to do so by entering your own HAP data when entering pollutant emissions (see Section 4.3.2.2). You are encouraged to provide HAP information even if your SLT does not require it, so that you avoid EPA having to estimate that information, which may not be as accurate as your own information.

Note that for any estimation method that does not involve an emission factor and thus, does not occupy the CAERS calculator, you will be required to enter a comment and provide an attachment. Only one attachment is required for your entire report, but it should contain an explanation of each of the situations where a factor was not used. Check with your SLT staff to ensure you provide them with the information they require before creating the attachment and submitting it with your report, and in the correct format they require. Your SLT may require, specifically, that your attachment be an excel file showing all the data used in your calculations so that the SLT staff person can replicate your estimates. If you do not provide all the relevant information, your SLT may return your report to you.

Figure 4-34. Adding a New Pollutant

The screenshot shows the 'Adding a New Pollutant' form in the CAERS system. The form is organized into several sections:

- Fuel Material:** Includes fields for 'Fuel Material' (waste Oil), 'Heat Content Ratio' (120), 'Fuel value' (52), 'Heat Content Ratio Numerator' (MILLION BTUS), 'Fuel UoM' (1000 GALLONS), and 'Heat Content Ratio Denominator' (1000 GALLONS).
- Emission Information:** This section contains the primary pollutant details:
  - Pollutant:** A text input field.
  - Pollutant Name:** A text input field.
  - Calculation Method:** A drop-down menu.
  - Emission Factor:** A text input field.
  - Emission Factor Description:** A text input field.
  - Emission Factor Condition:** A text input field.
  - Emission Factor Numerator UoM:** A drop-down menu.
  - Emission Factor Denominator UoM:** A drop-down menu.
  - Emission Factor Source:** A text input field.
  - Emission Factor Notes:** A text area.
- Overall Control %:** A text input field.
- Total Emissions:** A text input field.
- Emissions UoM:** A drop-down menu.
- Comments:** A text area.

At the bottom right of the form, there is a checkbox labeled 'I prefer to calculate the total emissions of this pollutant.' and two buttons: 'Cancel' and 'Save'. The footer of the page contains the text 'EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice'.

Next, select calculation method from the drop-down menu (Figure 4-35). The form will require the user to enter specific data fields according to the calculation method selected.

- **Using emission factors:** There are multiple options in CAERS for using emission factors.
  - If you have selected a U.S. EPA Emission Factor, the form will allow you to search for an emission factor by clicking on the corresponding box under the calculation method. EPA emission factors in CAERS can also be searched in US EPA’s [WebFIRE](#). However, the list of EPA emission factors in CAERS may not contain factors listed in WebFIRE if those factors are of a quality “U”. CAERS Version 4 will show if an emission factor has been revoked, and is thus, no longer appropriate to use. For an EPA Emission Factor to be used in CAERS, the SCC, pollutant and units of measure listed for the emission factor must match with the throughput units of measure and pollutant you are reporting exactly, or the units of measure must be easily convertible so that CAERS can do the conversion for you. For example, you may use an emission factor in tons/pound, for throughput measured in pounds, or any weight unit of measure that can be converted into from pounds. You may not be able to use a factor in tons/gallon when your throughput is in hours. Finally, you may not be able to use an emission factor if the SCC listed for that factor has been retired. If you and your SLT, in consultation with EPA, determine that an EPA factor from a retired SCC is still valid and can be used for a process, you should select “Other Emission Factor” as your calculation method and enter it there. We encourage you to discuss this with your SLT staff

- before* you enter the data to your report to avoid having the report sent back to you for corrections. Some emission factors have been corrected by EPA, and you may get an error message requiring you to review your existing factor or select a new one. If you feel there are errors in an emission factor listed in CAERS, please reach out to your SLT. For EPA factors, the system will flag a factor from your previous year report, or upon bulk upload, if it doesn't recognize the factor you have used as an EPA factor. If that is the case, you should search and select the correct factor or select another calculation method.
- S/L/T Emission Factor can be used as well by entering an SLT specific and SLT approved emission factor for your process. CAERS will prepopulate SLT factors from other states if your SLT allows you to use them, you can select your factor from there or enter it yourself. You should discuss the factor you intend to use if selecting this option with your SLT to ensure it is appropriate for use with your process.

**Figure 4-35. Selecting a Calculation Method**

- **Formulas:** Note that some factor searches will return formulas. The form will require the user to then supply additional parameters for that formula. For example, sulfur content %. If the emission factor units of measure (UoM) are different from the throughput UoM's, the form will return an error. However, the form will perform a simple conversion for units of the same kind (for example, weight UoM conversions from lbs to tons). See Appendix B for more information on conversions in CAERS. After entering all required fields, click on "Calculate Emissions" and the form will calculate the emissions for you. A green confirmation message at the top right of your screen will

appear to indicate the calculations have been performed. Click “Save” to be taken back to the emission unit information page.

- **EPA Factors requiring additional explanation:** If you have selected an EPA emission factor because one exists but its use is not straightforward you can check the box “I prefer to calculate the total emissions of this pollutant” located under the Emissions UoM box, and the calculator will disengage. If you disengage the calculator, you must enter a description of your calculation process in “Description of Calculation” box and add the explanation in the attachment to justify the use of an alternative emission factor or total emissions you calculated (Figure 436). EPA factors that may fall under this category include, for example: factors for retired SCCs being used for a new map to SCC, factors within range where the factor is listed as being a mid-range value, or as being expected to be lower than the value listed, factors not available through the CAERS search feature but that exist in AP42 (consult WebFIRE and make sure that those factors have not been either revoked, or marked as lower quality).
- **Controls:** If controls are present (associated with this process via a path), enter the overall control efficiency for the path in the “Overall Control %” box so that CAERS can calculate the post-controls emissions for you. For a single control this is equal to the multiplication of: (percent capture) x (percent effectiveness) x (percent efficiency). Note that this will happen if you are using a pre-control emission factor only. For more than one control (including control paths) it is the total percent of the pollutant that is removed by the controls (or control paths). You should reach out to your SLT if you have questions about how to calculate this value for your specific control device configuration. For a numerical example on controls and how the different percentages are used to calculate emissions, see Appendix A, Section A.6.

Figure 4-36. Using EPA Emission Factor Alternative

The screenshot shows a web form for entering an EPA Emission Factor Alternative. The form is organized into several sections:

- Emission Factor:** A text input field containing the value "0.3".
- Emission Factor Notes:** A dropdown menu with the selected option "Multiply the emission factor provided by the weight".
- Emission Factor Description:** A text area containing "EPA, October, 1996, Section 1.11, Waste Oil Combustion. In: Compilation of Air Pollutant Emiss...".
- Emission Factor Applicability:** An empty text area.
- Emission Factor Derivation:** An empty text area.
- Emission Factor Condition:** An empty text area.
- Emission Factor Source:** A text area containing "WebFIRE FACTORID 8047".
- FA - Fuel ash content:** A text input field containing "25".
- Emission Factor Numerator UoM:** A dropdown menu with "LB" selected.
- Emission Factor Denominator UoM:** A dropdown menu with "E3GAL" selected.
- Overall Control %:** An empty text input field.
- Total Emissions:** A text input field containing "3800".
- Emissions UoM:** A dropdown menu with "LB" selected.
- Calculation Preference:** A checked checkbox labeled "I prefer to calculate the total emissions of this pollutant."
- Description of Calculation:** A text area containing "Currently the EPA factor is un-usuable for my report because".
- Comments:** An empty text area.

At the bottom right of the form are "Cancel" and "Save" buttons. The footer of the page reads "EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice".

## 5 Reporting Emissions and Facility Information Using Bulk Upload

### 5.1 The Bulk Upload Excel Template

If you will have relatively few changes between your previous year report and your current year report, we encourage you to use the user interface instead of bulk upload (BU) because this may be more time saving for you in the longer term. If you have a variety of changes, and/or your facility is very large, BU may be the best choice for you. You should familiarize yourself with this section of the instructions before beginning any data entry. There is a special template for bulk upload in Excel format. You should use extreme care when entering data into the spreadsheet making sure you have not created an error in the template inadvertently. This section will help you avoid errors that will be time consuming to you. You should also consult the checklist in Appendix D at the back of this user guide before submitting your data.

Before you download your excel template, if you have submitted a previous year report, we strongly encourage you to run the Quality Checks via the user interface. Doing so will alert you to any new QA checks that have come online since your previous report, and you will be able to address these errors while creating your new report. Failing to do so may result in rework of your template and more than one upload attempt.

Also, if this is your first time using CAERS for reporting, we encourage you to enter a few items in the UI first, then download the template. You should see the items you edited in the UI appear in the version of the template you downloaded. This may help you understand how data fields are related from one data tab to the next. Even if you plan to do all your work in the BU template, having the UI open to

specific screens you can reference and where you can test data entry, may be extremely helpful in understanding what and how to enter data in each tab and cell.

Note that while testing is useful, you should be aware that whatever you enter in the BU will override data in the UI, so you should take care not to enter some items in the UI and some in the BU, unless the changes in the UI have been done before you downloaded your template.

Also, tips and tools for data entry under the “important additional considerations”, that have been explained throughout the User Interface portion of this guide (Section 4) will be helpful for bulk upload. We strongly encourage you to review those sections before attempting to use the template, as this may save you time and a potential rejection of your report after you’ve submitted it.

Facilities that have reported in previous years can download an excel template, which contains their previous year report pre-populated with your previous year annual emissions (National Emissions Inventory) report. We strongly recommend that you make a copy of that pre-loaded template and work with the copy in case you need to revert to the original. You can obtain this pre-loaded template by clicking on “Download as Template” from the Emissions Reports page (Figure 4-1). While you can always download another copy from the UI, having an extra copy may help you reference the previous year report as well.

When you open your file, if a yellow bar appears at the top asking if you want to enable content or allow edits, click on the button provided to enable content or edits. Once you have your Excel file template open, you should enter your edits into this file, to reflect the current year submission data.

The template contains several tabs (Figure 5-1). The first tab in the excel file is an “Information” tab. This worksheet shows the version of your template, the date the version of the template was updated, some general instructions, as well as a list of recent changes from a previous version. You should make sure that you download your previous year data in the most recent version of the workbook available in CAERS. Using a workbook from a previous year report, for example, will cause errors in upload, further QA checks, and a potential rejection due to an incomplete submission further down the process. Versioning of workbooks is kept at a minimum during reporting, but updates do happen. When they do, it is recommended you upload your report with changes you have already made, and then download your report again, in the new template, to continue reporting. This helps ensure that you have an updated version of the template, which may prevent errors in future.

In general, the template contains two sets of tabs:

**Reference tabs** are highlighted in gray. These are an Information tab, Worksheet Map and lists of codes for entry of different data fields. Please do not attempt to edit these lists as they are part of the data validation for the data entry tabs. The list of tabs is as follows:

- Information Tab
- Worksheet Map (containing JSON Keys)
- Aircraft Engine Type Code (for airport SCCs only)
- Calculation Material Code
- Calculation Method Code
- Calculation Parameter Type Code
- Contact Type Code
- Control Measure Code



- Emission Factor Code
- Emission Formula Variable Code
- Emissions Operating Type Code
- Facility Category Code
- Facility Source Type Code
- FIPS County Code
- FIPS State Code
- HAP Facility Category Code
- NAICS Code
- Operating Status Code
- Pollutant
- Program System Code
- Release Point Type Code
- Reporting Period Type Code
- Source Classification Code
- Tribal Code
- Unit of Measure Code
- Unit Type Code

**Data entry tabs** are highlighted in blue. Each tab contains specific types of data to be submitted. Drop-down menus help you avoid errors when entering codes, by displaying the allowed choices. The data entry tabs are:

- Facility
- Facility Contacts
- NAICS
- Release Points
- Emission Units
- Emission Processes
- Controls
- Control Paths
- Control Assignments
- Control Pollutants
- Apportionment
- Reporting Period
- Operating Details
- Emissions
- Emission Formula Variables

The blue data entry worksheets have the same entities that are presented in the web application, for example: facility level data, release points, and emissions units. There are several fields that are required in the spreadsheet so that it can be used in CAERS successfully. These fields are denoted by an asterisk in the column header (row 10). Be sure to enter values or select an option from the dropdown menu in each of the required fields.

There are also relationships among some of the blue data entry worksheets. For example, the “Emission Processes” worksheet will ask for the corresponding Unit ID for each process row. The options in the

“Unit ID” dropdown menu on the “Emission Processes” worksheet are based on the units that are available on the “Emission Units” worksheet. As new units are added on the “Emission Units” worksheet, they will be automatically added to the “Unit ID” dropdown menu on the “Emission Processes” worksheet. Therefore, you need to enter your emission units *before* they are available in the “Emission Processes” worksheet. Other instances where fields are dependent on other worksheets include:

- “Control Assignments” worksheet:
  - Path ID relies on entries from the “Control Paths” worksheet,
  - Control ID relies on entries from the “Controls” worksheet,
  - Control Path (Child) relies on entries from the “Control Paths” worksheet
- “Control Pollutants” worksheet: Control ID relies on entries from the “Controls” worksheet
- “Apportionment” worksheet:
  - Release Point ID relies on entries from the “Release Points” worksheet,
  - Process ID relies on entries from the “Emission Processes” worksheet,
  - Control Path ID relies on entries from the “Control Paths” worksheet
- “Reporting Period” worksheet: Process ID relies on entries from the “Emission Processes” worksheet
- “Operating Details” worksheet: Reporting Period relies on entries from the “Reporting Periods” worksheet
- “Emissions” worksheet: Reporting Period relies on entries from the “Reporting Periods” worksheet
- “Emission Formula Variables” worksheet: Reporting Period Name relies on entries from the “Emissions” worksheet

There is special formatting in the bulk upload template, such as hidden fields and formulas. Ensure that you are keeping with the correct format for each data field and are using the codes as indicated by the drop-down menus. Many fields that are required by CAERS are hidden from view in the spreadsheet to help avoid uploading mismatched data, for example associating an emissions process to the wrong emissions unit. Use caution when performing certain actions within the bulk upload spreadsheet. Here are examples of potential risks:

- **Overriding formulas:** Within Excel, if you copy several horizontally adjacent cells of data and paste them into the CAERS Bulk Upload spreadsheet then you risk overwriting a necessary formula in a hidden field. However, you can safely copy and paste data vertically within a column.
- **Overriding drop-down menu values:** Pasting data into a field which has a drop-down menu will allow you to enter any data; however, if the value does not precisely match one of the values in the drop-down menu then the upload will return an error.
- **Deleting drop-down menu:** Deleting a cell that has a drop-down menu can potentially delete the drop-down menu completely. While deleting the entire cell will cause a problem, deleting the content of the cell is not a problem. For example, if cell E24 has a value of “CAP” then you can delete “CAP” but should not delete cell E24.
- **Overlooking changes to other worksheets:** when an error is fixed in a parent cell, connected cells do not refresh automatically. Be sure to update the connected cells even if the change doesn’t alter the connected cells. For example, when you enter a Unit ID on the “Emission Units” tab, that value will be available as an option in the Unit ID dropdown menu on the “Emission Processes” tab. If you navigate back to the “Emission Units” tab and change a Unit ID

then you will need to manually update all of the rows on the “Emission Processes” tab that have the unit chosen. There may be a cascading effect with this example if the process has already been chosen from the Process ID dropdown menu on the “Apportionment” tab. In this scenario, you would need to update the Unit ID on the “Emission Units” tab, reselect the unit from the Unit ID dropdown on the “Emission Processes” tab, and reselect the Process ID on the “Apportionment” tab.

- **Skipping or clearing rows:** If a row is skipped or cleared in a worksheet, the identifiers below the cleared or skipped rows may not cascade to subsequent worksheets. For example, if a row of data is cleared in the “Emission Units” worksheet, then the units below the cleared rows do not always appear in the drop down for available units in the “Emissions Process” worksheet.

Figure 5-1. Example of Bulk Upload Template Worksheet

The screenshot shows an Excel spreadsheet with the following data table:

Field	Reporting Period*	Pollutant Name*	I prefer to calculate this emission myself	Total Emissions*	Emissions Unit of Measure*	Overall Control %
example entry	ML05-1-Annual	Acetaldehyde	false	1000	TON	
	SCR-1-Annual	Benzene	false	1007.75	TON	
	SCR-2-Annual	Nitrogen Oxides	true	2015.6	TON	
	B001-PR001-Annual	Hatfile Organic Compounds	true	300	LB	

## 5.2 Bulk Upload Steps

Once your data is ready in the bulk upload template, from the “Emissions Reports” screen (Figure 42), click on “Upload Report”. Click on the “Browse” button to find the location of your bulk upload workbook on your computer. Once you have found the workbook, select it and the file name will now appear on your screen. Click the “Upload” button. A pop-up window will appear to show that the workbook is being uploaded. The speed at which this happens will depend on your internet connectivity speed. The upload may take several minutes depending on the size of the file.

It is good practice to give yourself extra time to address any errors that may emerge when using bulk upload and/or the actual report content. CAERS will run validations checks on your Excel file before

allowing you to submit it, such as verifying that the required fields are present and that text fields do not exceed maximum lengths. These validation checks will be different than the additional QA checks that will be run on the data contents once the file has been uploaded. Validation checks are run for the data file structure and format, whereas QA checks are run on the data contained in the file.

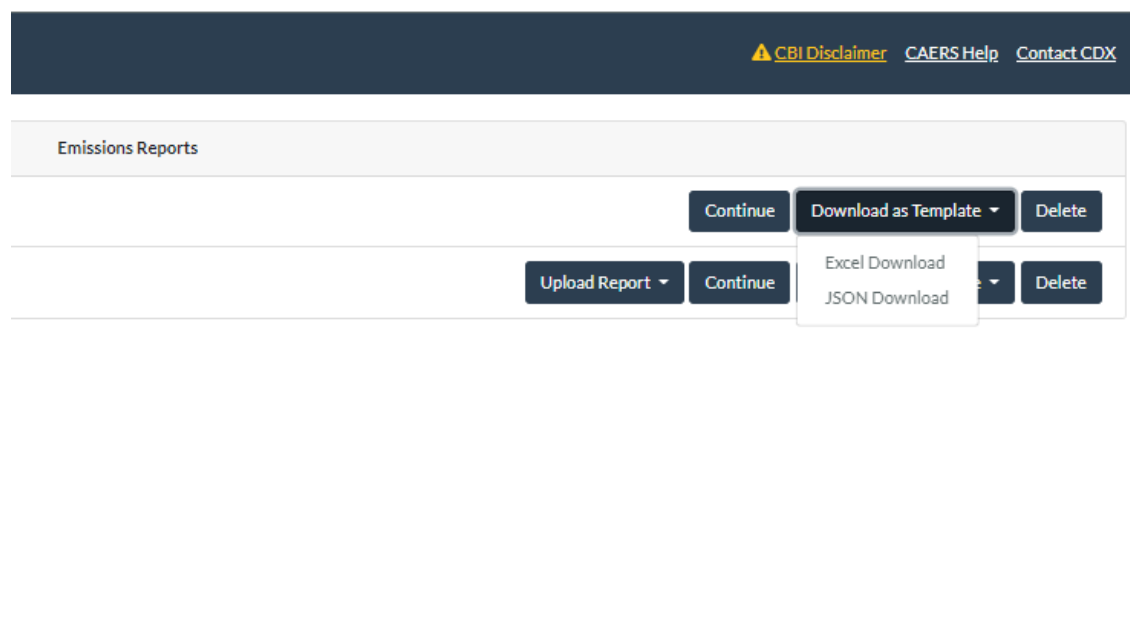
If the file contains errors that prevent it from uploading to CAERS successfully then you will see a list of “Data Errors” on the screen. Each error will indicate the worksheet and row containing the error, as well as a brief message describing it. After all the errors have been resolved, you can attempt to upload the file again. If there are not errors in the file, then you will be brought directly to the “Report Summary” page. At this stage you can navigate the CAER System as described in Section 4.

Note that there are two kinds of errors you may get with BU. The first, as described above, are upload errors. These errors are separate from reporting errors. Once your report is uploaded, you should now click on the “Quality Checks” (per Section 7) to ensure that you do not have data errors that need to be addressed. Depending on how many errors you encounter, it may be easier for you to address them in the UI instead of attempting another upload. This is a matter of personal preference.

### 5.3 JSON

JSON upload is forthcoming in CAERS but is not in the current version of the system. If you would like to upload your file in JavaScript Object Notation (JSON), you should select that option from the drop-down menu on the “Download as Template” button. To upload the report, you will similarly use the “Upload Report” button. For reference data, you can use the gray tabs in the BU template, as explained in the previous section (section 5.15.1 above). If you are interested in this option, send an email to [caer@epa.gov](mailto:caer@epa.gov) and we will send you a schema to follow, as one is not currently available in CAERS. A schema will eventually be available by clicking on the “Help” link from the top left-hand side of your screen, and scrolling down to “Additional Resources”, then clicking on the “JSON Upload Schema” link.

Figure 5-2. JSON Upload Option in CAERS



## 6 Reporting Emissions Using Bulk Entry

If there are few to no changes in the facility inventory data, the reporter may benefit from bulk entry. Note that to use bulk entry, facility data will have to be present in the system beforehand. If you need to add a unit, process, release point, or controls information, refer to the sections in this guide for reporting through the user interface. If you have many changes, you may prefer to use the bulk upload capability. Also note, that if emission factors changed, you should re-select the emission factors from the emissions calculation page to allow CAERS to update it. Then you can proceed to enter data via bulk entry.

Click on “Bulk Entry” from the left-hand side menu. There are two tabs to work on for bulk entry. The first one is for “Process Information”. Here, you should enter the throughput value information that has changed since your previous year report. Click on the “Save and Update” button at the bottom right of the tab to save your changes. See Figure 6-1.

Note that this is the only information that can be edited from this screen. If there are changes to throughput material, or units of measure of throughput, those changes must be made in the page for the relevant process. You can access that process page by clicking on the process ID. This will re-direct you to the process page. Once you have made the edits there, you can return to the bulk entry screen and continue with your report.

Figure 6-1. Bulk Entry Process Information Tab

Unit ID	Process ID	Throughput Material	Throughput Value	Previously Reported Throughput Value	% Change in Throughput
B101	P101	Anthracite	65 TON	60 TON	8.333
B102	P102	Waste Oil	52 E3GAL	N/A	N/A
B201	P201	Feed	40000 TON	35 E3TON	114185.714
B301	P301	Coke Oven Gas	110 E3FT3SD	100 E3FT3SD	10.000

The second page for Bulk Entry is the “Emissions Information” tab, which you can click on from the “Process Information” tab after entering your throughput data. Enter the total emissions if they have changed since your previously reported emissions. Click on the “Save and Update” button at the bottom right of the tab to save your changes. Again, in this tab, note that any changes to the calculation

method, or units of measure must be entered in the relevant pollutant page. To go to that page, click on the pollutant and this will re-direct you to the relevant page. See Figure 6-2.

**Figure 6-2. Bulk Entry Emissions Information Tab**

The screenshot shows the 'Data Bulk Entry' interface. At the top, there is a progress bar with four steps: 'Report Facility & Emissions Information' (active), 'Perform Quality Checks', 'Submit to SLT Authority', and 'Approved by SLT Authority'. On the left, a sidebar contains navigation options: Report Summary, Report History, Quality Checks, Report Creation Log, Data Bulk Entry (selected), Facility Inventory, Facility Information, Emissions Units, Release Points, Control Devices, Control Paths, and Emissions Inventory. The main area displays a table with columns for Process ID, Pollutant, Emission Factor, Units, and Emission Value. A 'Save Emissions' button is located at the bottom right of the table.

Process ID	Pollutant	Emission Factor	Units	Emission Value	Units	Other	Other
B101	P101	Nitrogen Oxides	USEPA Emission Factor (no Control Efficiency used)	3 LB/TON	195	LB	N/A
		PM10 Filterable	Manufacturer Specification	2 LB/TON	22.28	LB	N/A
		PM2.5 Filterable	Manufacturer Specification	1 LB/TON	11.14	LB	N/A
		Sulfur Dioxide	Other Emission Factor (pre-control) plus Control Efficiency	3 LB/TON	195	LB	N/A
		Volatile Organic Compounds	Continuous Emission Monitoring System	6 LB/TON	390	LB	N/A
B102	P102	PM10 Filterable	USEPA Emission Factor (no Control Efficiency used)	127.5 LB/E3GAL	6630	LB	N/A
		PM2.5 Filterable	USEPA Emission Factor (no Control Efficiency used)	72 LB/E3GAL	3744	LB	N/A
B201	P201	PM2.5 Primary (Filt + Cond)	S/L/T Emission Factor (no Control Efficiency used)	5 LB/TON	20000	LB	N/A
		Sulfur Dioxide	Manufacturer Specification		4000	LB	N/A
		Volatile Organic Compounds	Stack Test (pre-control) plus Control Efficiency	3 LB/TON	12000	LB	N/A
B301	P301	Volatile Organic Compounds	Continuous Emission Monitoring System	3 LB/E3FT3SD	50.58	LB	N/A

## 7 Performing Quality Checks

When you have finished entering or uploading your data, the next step is to run the quality checks. Before doing so, please consult the checklist in Appendix D of this user guide. When you are ready to perform the quality checks, click on “Report Summary” on the left-hand side menu of your screen to go to the Report Summary page. Click on the “Run Quality Checks” button below the “Report Summary” table. This will take you to a “Quality Review” page where you will see two types of errors listed (Figure 7-1):

- **Critical errors** will appear in red. These errors must be addressed for the report to go through.
- **Warnings** will appear in purple. These errors will not prevent you from submitting the report, but they will alert you to potential issues you may want to address before submitting.

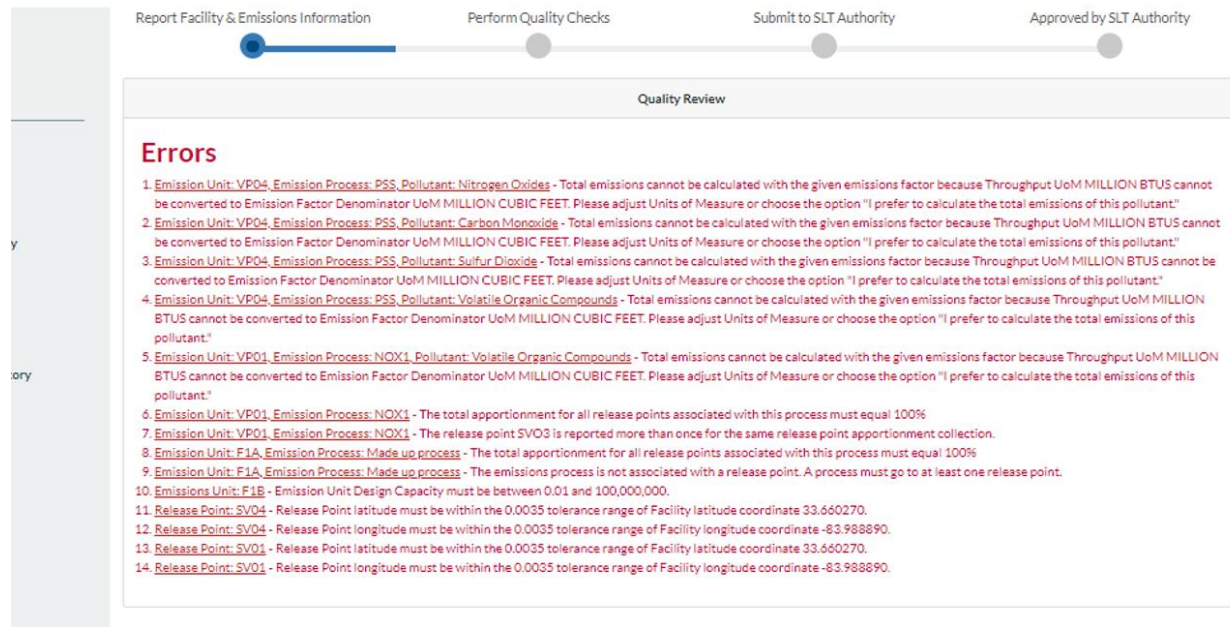
Broadly speaking, error messages fit in one of the following categories:

- **Calculation errors** - Data calculated outside the form that doesn't match up with what the CAERS is calculating, for example:
  - Your reported emissions for a process and pollutant are not within 1% (warning) or 5% (critical) of the emissions CAERS is calculating.

- **Inconsistent data entries** - Data entered is not possible given some physical or temporal constraint, for example:
  - 100% of annual emissions for 52 weeks of operation have been entered as occurring during the Winter season.
  - The latitude for a release point has been reported but is too far from the facility (outside of its facility latitude threshold).
  - An emission factor was provided, but its denominator is in different units of measure than throughput, so a simple conversion is not possible, and
  - The reported emissions previous year reported emissions are identical to the previous inventory year reported emissions.
- **Expected information is missing** - Data are expected to be entered, but the data field is empty. This includes data fields that are conditional on the entry of others. Examples include:
  - In the EPA emission factor, the "I prefer to calculate the total emissions of this pollutant" has been checked but the "Description of Calculation" box has not been populated.
  - Existing controls have not been assigned to a path, and
  - If a release point stack diameter is reported, then exit gas flow rate and exit gas velocity should also be reported.
- **Incorrect format** - Data must be entered in a specific format, for example:
  - Postal code must be in five-digit or nine-digit format, and
  - Value for a year must be four digits.
- **Data is not allowed** – Data entered is not allowed, for example:
  - Duplicate ID was entered for the same component (unit, release point, process, or control), but IDs for sub-facility components must be unique within the facility.
  - Units of measure that are not supported are being used, and
  - SCC entered has been retired in a year prior to the inventory year being reported.

In the case of data that are not allowed, some legacy data may have been carried into CAERS for new system users. While the old data will be displayed, the system may require you to update it. For example, in a previous submission you used a unit of measure code "Million BTUS", but the system now requires you to enter the new code "E6BTU". Be sure to update the information by selecting a valid code from the drop-down list.

Figure 7-1. Quality Review Page



Note: Example errors here are not comprehensive in this figure.

To address each error on the quality review page, click on the name of the error (underlined), to be taken to the screen where the error is occurring (Figure 7-2). You will see a red bar at the top of your screen containing the error to be addressed. Click on the "Edit" button of the relevant box to make your edits, then click "Save". You can now click on the "x" at the top right of the error message in the red box to remove it from view.



Figure 7-2. Correcting an Error

Report Facility & Emissions Information    Perform Quality Checks    Submit to SLT Authority    Approved by SLT Authority

1. Total emissions cannot be calculated with the given emissions factor because Throughput UoM MILLION BTUS cannot be converted to Emission Factor Denominator UoM MILLION CUBIC FEET. Please adjust Units of Measure or choose the option "I prefer to calculate the total emissions of this pollutant."

### Process Information

Unit ID:	VP04	Reporting Period:	Annual	Operating Status:	Operating
Process ID:	PSS	Calculation Value:	137771	Calculation UoM:	MILLION BTUS
Calculation Material:	Natural Gas				
Calculation Parameter:	Input				

### Emission Information

Pollutant:	Nitrogen Oxides - NOX	Pollutant Code:	NOX
Pollutant Name:	Nitrogen Oxides	CAS ID:	
Calculation Method:	USEPA Emission Factor (no Control Efficiency used)		
Emission Factor:	100	Emissions Factor Description:	
Emission Factor Numerator UoM:	LB	Emission Factor Denominator UoM:	E6FT3
Overall Control %:			
Total Emissions:	6.75	Emissions UoM:	TON

I prefer to calculate the total emissions of this pollutant

Click on "Quality Checks" link on the left-hand side of your screen to return to the "Quality Review" page. When you return to the "Quality Review" screen the error will have disappeared. Once you have finished correcting your errors you should re-run the quality checks. Once you have addressed all errors you will see the "Quality Review" screen devoid of error messages. Note that warnings may still appear. (Figure 7-3). You will also see the blue line has advanced on the top of your screen to show that the quality checks step has been completed.

Figure 7-3. Completing Quality Checks

Agency ID: 9999999999  
Facility Inc.  
123 Main Street  
Camptown, ME 04999  
2022 Emissions Report  
Agency: MEDEP

Report Facility & Emissions Information    Perform Quality Checks    Submit to SLT Authority    Approved by SLT Authority

**Quality Review**

Quality checks were completed with warnings. Please review the following warnings and make any necessary updates before submitting your report from the Report Summary screen.

[Proceed to Report Summary](#)

**Warnings**

- [Emissions Unit: B102](#) - You have added/edited a unit for your facility. Please ensure that you have checked with your SLT that the data entered is correct, before you certify this report, to avoid having the report returned to you.

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Preparers are now ready to move the report to certification. By clicking on report summary, you will see a “Ready to Certify” button at the bottom right-hand side of your screen (Figure 7-4). When you click on that button, the system will automatically send an email alerting the certifier that the report is ready to be certified.

Figure 7-4. Report Ready to Certify

Agency ID: 999999999  
 Facility Inc.  
 123 Main Street  
 Camptown, ME 04999  
 2022 Emissions Report  
 Agency: MEDEP

Report Facility & Emissions Information    Perform Quality Checks    Submit to SLT Authority    Approved by SLT Authority

Report Summary							
Pollutant	Type	Fugitive Amount	Stack Amount	Units of Measure	2022 Reported Emissions	Previous Year Reported Emissions	Previous Submittal Year
Nitrogen Oxides	CAP	0.00975	0.08775	Tons	0.0975	0.09	2021
PM10 Filterable	CAP	0.1668641	3.1592769	Tons	3.326141	0.005874	2021
PM2.5 Filterable	CAP	0.09415705	1.78341345	Tons	1.8775705	0.002937	2021
PM2.5 Primary (Filt + Cond)	CAP	10	90	Tons	100	87.5	2021
Sulfur Dioxide	CAP	0.20975	1.88775	Tons	2.0975	0.09	2021
Volatile Organic Compounds	CAP	6.02202945	54.19826505	Tons	60.2202945	52.66035	2021
<b>Total Emissions (Tons)</b>	--	--	--	--	167.619006	140.349161	--

Download Report Summary    Download Process Emissions Summary

Preparer/NEI Certifier Attachments				
Date	Role	User Name	Comments	Attachments
1/26/23	NEI Certifier	Julia Gamas		Calculations for B301 Supplemental Information.xlsx

Attach Report Document

Ready to Certify    Run Quality Checks

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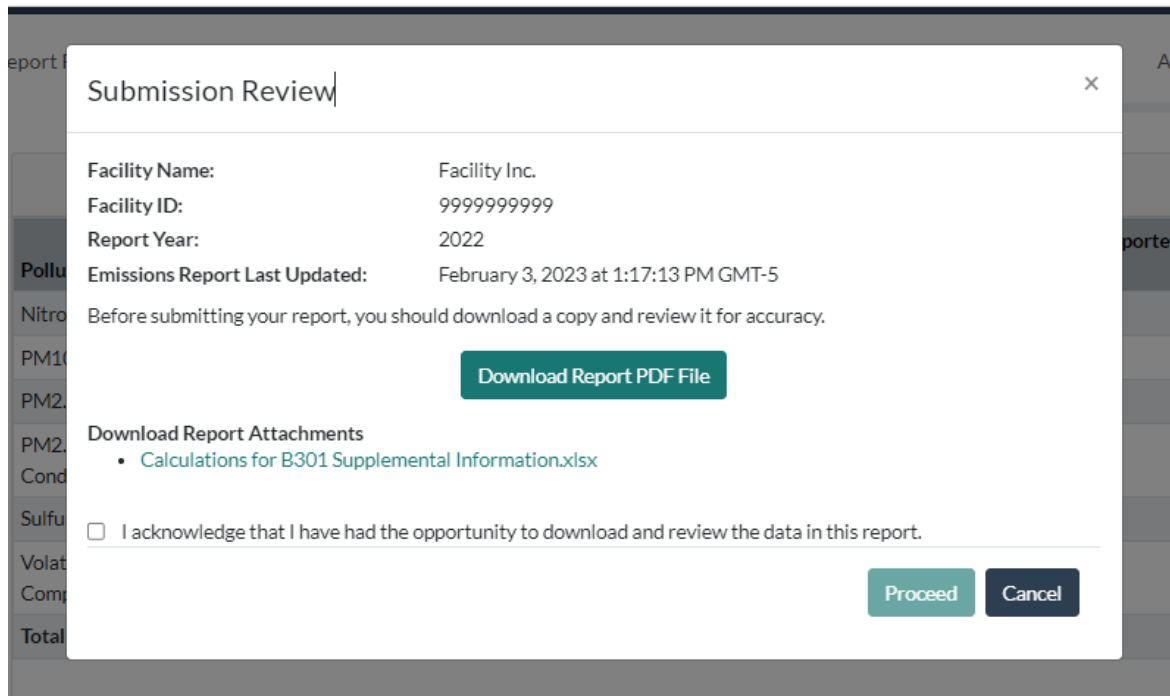
## 8 Certifying and Submitting to your State, Local, or Tribal (SLT) Authority

As an NEI Certifier, you will log into CAERS and chose the “certifier” role from the “My CDX” page (Figure 3-14). You will see the same screens as the preparer. However, when you are in the “Report Summary” page, you will see an additional button “Certify and Submit to SLT”. When you are ready to certify that your submission is complete and accurate, click on that button.

You will see a window stating that you can download and review the copy of record of your report (Figure 8-1) and indicating the date and time since the last time the report was updated. Note that this step ensures that you, as certifier, know the contents of the report you are about to certify.

If in a final review of your report, you find an error, please correct it before certifying and submitting, to avoid delaying your submission further (see Section 8.2 for instructions on how to correct a report after it has been certified).

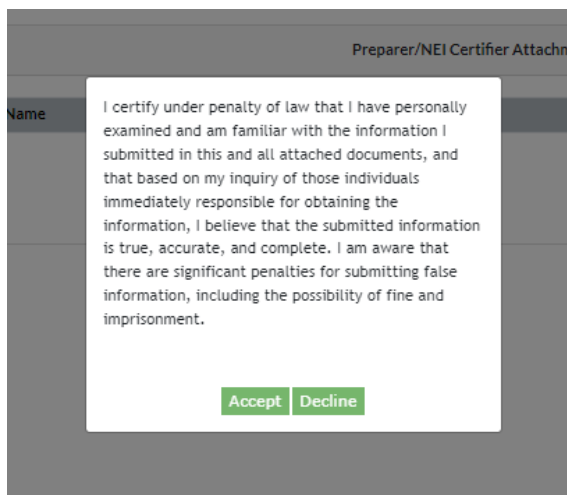
Figure 8-1. Submission Review Screen



### 8.1 Certification and Submission of Report

If you are satisfied with the report, you can click “Proceed”. This will take you to a three-stage ([CROMERR](#)) process. First, it will request your password, then it will ask you to answer a security question. Finally, it will ask you to click certify and verify you are submitting correct information (Figure 8-2). You will see a “please wait” sign while you are waiting. Once the submission has been certified, a message will appear in green at the top right of your screen. The progress bar at the top of your screen will have changed and “Submit to SLT Authority” will now be highlighted in blue.

Figure 8-2. Submission Certification



Once you have submitted your report, you will also be able to click the “Report” button on the “to obtain a summary report for your records.

## 8.2 Correcting Reports with Errors

Once your report has been certified and submitted to your SLT, it will be locked and in “view only” mode. You will receive an email from the system notifying you that your report has been successfully submitted. You will now only be able edit the report if your SLT pushes it back to you. This may happen if your SLT has found errors and would like you to correct them. If so, you will receive an email with an explanation of what the SLT would like you to change.

However, if you have already certified your report and realize it contains an error, you should reach out to your SLT immediately, and have them reject the report and push it back to you so you may edit the report. The point of contact information for your SLT can be found by clicking on the “Help” tab and is also listed in this document in Section 11.2.

## 8.3 Disputing or Repudiating a Report

In the unlikely event that you receive an email notifying you that your report has been submitted but:

- you did not perform this submission,
- you have any reason to dispute or repudiate this submission, or
- you determine there is a discrepancy between the electronic document you signed and submitted, and the record received by CDX.

then please reach out to the Help Desk immediately, within the first 24 hours of realizing there is an issue with your report, so that the relevant action may be taken promptly. The email notification from the original submission will contain instructions for how to proceed as well as the Help Desk information. Please do not reach out to your SLT first for this issue, as this will only delay solving the problem further. If you do, your SLT will have to direct you back to the Help Desk to start the repudiation process. Your Help Desk staff will take the necessary steps to address the matter. The Help Desk information can also be found in the Help tab at the top right of your screen, and in Section 11.1 of this document.

## 8.4 CDX Submission History

You can obtain copies of record for your submissions by going to the CDX "Submission History" page. From your MyCDX screen (Figure 3-14), at the top of your screen you will see the “Submission History” tab. By clicking on that tab, you will find your submission history.

Figure 8-3. CDX Submission History Page

Recent Submissions

Your most recent submissions are displayed below. You can perform [Custom Submission Search](#) to view more submissions.

9 items found, displaying all items.

Submission ID	Dataflow	Description	Created	Download
<a href="#">dae88beca-3464-45e8-9996-b3795adfa25e</a>	CAER	Combined Air Emissions Reporting Submission	Sep 16, 2021 11:42:11 AM	<a href="#">Link (.zip)</a>
<a href="#">4a861939-80ed-4312-9190-9a5bfe16977d</a>	CAER	Combined Air Emissions Reporting Submission	Mar 31, 2021 2:02:45 PM	<a href="#">Link (.zip)</a>
<a href="#">7f54b307-1869-4134-8b56-ee0b5fc2649</a>	CAER	Combined Air Emissions Reporting Submission	Mar 23, 2021 3:53:09 PM	<a href="#">Link (.zip)</a>
<a href="#">e4a6c5aa-a8f9-423c-8361-d63c12c967e6</a>	CAER	Combined Air Emissions Reporting Submission	Jan 6, 2021 1:54:05 PM	<a href="#">Link (.zip)</a>
<a href="#">b5e4b2fa-f94e-40cc-bd61-ee0d97c9d269</a>	CAER	Combined Air Emissions Reporting Submission	Jan 6, 2021 1:43:33 PM	<a href="#">Link (.zip)</a>
<a href="#">cb697a54-fced-49a6-a988-c011a2c76760</a>	CAER	Combined Air Emissions Reporting Submission	Jan 6, 2021 1:35:15 PM	<a href="#">Link (.zip)</a>
<a href="#">22f52454-a103-4134-bfb7-91236fc8819</a>	CAER	Combined Air Emissions Reporting Submission	Jan 6, 2021 1:27:57 PM	<a href="#">Link (.zip)</a>
<a href="#">41b1d212-d562-435f-ade9-10066c74ac67</a>	CAER	Combined Air Emissions Reporting	Jan 6, 2021 1:14:18 PM	<a href="#">Link (.zip)</a>

## 9 Submission Approval

Once the report has been submitted, your SLT Authority will review the report. The person listed as preparer, certifier, and the “Emissions Inventory” contact for your facility, will be notified of whether the report was approved or rejected.

Once your SLT has reviewed your report, it will then send that report to EPA. While every effort has been made to provide preparers with quality assurance checks that will help you submit the highest quality data, both your SLT staff and EPA’s Emissions Inventory System (EIS) may present additional checks (either new, or checks that are not possible to include in CAERS given their nature). These checks may require you to make corrections to your report after you have certified it. In that case your SLT will return your report for revisions. These revisions usually take place in the Fall. To avoid some of these issues, we encourage you to review the “Additional Considerations” sections after each section and chapter.

If rejected, comments in the email will explain the issue(s) to be addressed. At that point you should re-open and correct your report, as indicated by your SLT Authority. If your preparer or certifier contact person will change at any time after the report was submitted, please let staff at your SLT know so the new contact person can be approved to enter CAERS and issue any corrections as needed.

## 10 Using Data Reported in CAERS for a TRI-MEweb submission

If you are an NEI-TRI facility reporter, you may start a TRI and NEI reportable chemical Reporting Year (RY) 2022 Form R in TRI-MEweb at anytime before the July 1 TRI reporting deadline. You must have submitted and certified your CAERS data before you start your TRI Form R in the TRI-MEweb application

to use the API web service call to populate CAERS data into Section 5.1 and 5.2. You should follow these steps to use data reported to CAERS in TRI-MEweb to save time reporting to both systems.

Note that currently in CAERS, for your data to be usable in TRI, you must have a one-to-one match between your NEI and TRI facility, and pollutant. Your emission types should also match: in your emissions inventory report you typically enter an emission operating type “routine”, and can also enter shutdown, startup and upset. Your TRI report also includes a category of non-routine (catastrophic events not associated with normal or routine production processes which can apply to air emissions releases) in Form R, Section 8.8. You must ensure that your routine emissions in your annual inventory report in NEI matches your routine emissions in TRI.

1. Upon arriving to Section 5 of the RY 2022 TRI Form R, an application to application (Application Programming Interface or API) call between CAERS and TRI-MEweb will verify if your EPA Facility Registration ID and CAS number match any data point in the CAERS database. Data in the CAERS database must be certified for it to be used in TRI-MEweb. See Figure 10-1.

**Figure 10-1. Example of Section 5 Form R Screen in TRI-MEweb**

The screenshot shows the TRI-MEweb interface for the 'On-site Releases and Disposal' section of the Form R. The page includes a navigation bar with 'My TRI', 'Facility Management', 'Forms', 'Submission History', and 'Help'. The breadcrumb trail indicates the current location: 'Part I > 34: Activities and Uses/Max On-site > 5: On-site Releases > 6: Off-site Transfers > 7: On-site Waste Management > 8: Waste Management > 9: Misc. Information'. The main content area is titled 'On-site Releases and Disposal' and includes a 'Need Reporting Help?' link. Below this is a table with the following columns: 'Form Section', 'Not Applicable', 'Total Quantity (lbs)', 'Numeric Basis', and 'Basis of Estimate'. The table is divided into 'Air Releases' and 'Land Releases' sections. The 'Air Releases' section includes 'Section 5.1: Fugitive or Non-Point Air Emissions' and 'Section 5.2: Stack or Point Air Emissions'. The 'Land Releases' section includes 'Section 5.4.1: On-site Underground Injection: Class I Wells', 'Section 5.4.2: On-site Underground Injection: Class II-V Wells', 'Section 5.5.1A: On-site Landfills: RCRA Subtitle C', 'Section 5.5.1B: On-site Landfills: Other', 'Section 5.5.2: On-site Land Treatment and Application Farming', 'Section 5.5.3A: On-site Surface Impoundments: RCRA Subtitle C', 'Section 5.5.3B: On-site Surface Impoundments: Other', and 'Section 5.5.4: Other On-Site Disposal'. Each row has a checkbox for 'Not Applicable', a text input field for 'Total Quantity (lbs)', a dropdown for 'Numeric Basis', and a dropdown for 'Basis of Estimate'. At the bottom of the table, there is a note: 'A facility that manages waste rock piles may elect to indicate that at least some of the quantities entered above for Section 5.5 were managed in waste rock piles. Select the checkbox if you would like to indicate that quantities reported in Section 5.5 were managed in waste rock piles.' The footer of the page includes 'Version: 2019.0.11', 'EPA Home | MCLDOL | TRI Program Home | TRI Program Contacts', and a 'Check for Errors' button.

2. After a few seconds, if there is a match between the TRI-MEweb facility and chemical profile with the CAER database, a green icon titled “NEI data available” will appear (Figure 10-2).
3. As the preparer of the TRI Form R, click on the green button to call the NEI widget to appear on the Section 5 page of TRI-MEweb.

Figure 10-2. Example of "NEI Data Available" Screen

TRI-ME ver 3.0

JSHERSTHA - CERTIFIER - joshua.sherstha@epg.com (1.09.019)

My TRI | Facility Management | Forms | Submission History | Help

Part I | 34: Activities and Uses | Max On-site | 5: On-site Release | 6: Off-site Transfers | 7: On-site Waste Management | 8: Waste Management | 9: Misc. Information

On-site Releases and Disposal  
Form R, Part II, Section 5 | Need Reporting Help?

TEXPAR BAINBRIDGE TERMINAL - 31717TXPRN268IN  
Ammonia  
RY 2019

Form Section | Not Applicable | Total Quantity (lbs) | Numeric Basis | Basis of Estimate

**Air Releases**

Section 5.1: Fugitive or Non-Point Air Emissions | NEI data available | | or | Select a Range Code | Select a Basis of Estim...

Section 5.2: Stack or Point Air Emissions | NEI data available | | or | Select a Range Code | Select a Basis of Estim...

**Land Releases**

Section 5.4.1: On-site Underground Injection: Class I Wells | | | or | Select a Range Code | Select a Basis of Estim...

Section 5.4.2: On-site Underground Injection: Class II-V Wells | | | or | Select a Range Code | Select a Basis of Estim...

Section 5.5.1A: On-site Landfills: RCRA Subtitle C | | | or | Select a Range Code | Select a Basis of Estim...

Section 5.5.1B: On-site Landfills: Other | | | or | Select a Range Code | Select a Basis of Estim...

Section 5.5.2: On-site Land Treatment and Application Farming | | | or | Select a Range Code | Select a Basis of Estim...

Section 5.5.3A: On-site Surface Impoundments: RCRA Subtitle C | | | or | Select a Range Code | Select a Basis of Estim...

Section 5.5.3B: On-site Surface Impoundments: Other | | | or | Select a Range Code | Select a Basis of Estim...

Section 5.5.4: Other On-Site Disposal | | | or | Select a Range Code | Select a Basis of Estim...

A facility that manages waste rock piles may elect to indicate that at least some of the quantities entered above for Section 5.5 were managed in waste rock piles.  
Select the checkbox if you would like to indicate that quantities reported in Section 5.5 were managed in waste rock piles.

Version: 2018.01 | EPA Home | MACT | TSD Program Home | TSD Program Contacts | Check for Errors

- The following pop-up will appear (Figure 10-3). It contains the most recent active record that is found in the CAERS database: Reporters for large NEI facilities will see the most recent annual submission that is available in the CAER system.

Figure 10-3. Example NEI Data Availability Pop-Up Window

NEI Data Available

We have detected that your facility has filed a National Emission Inventory (NEI) report in CY 2019. The data below represents the most recent NEI data submitted in last three year. Click Yes to copy your NEI Point and Non-point source emission data into Section 5.1 and 5.2 on your TRI form R.

NEI Submission Calendar Year: 2019  
 NEI Submission Status: SUBMITTED  
 NEI Submission Certification Date: 01/21/2020  
 Facility Name Reporting to NEI: Texpar Energy LLC  
 EPA Registry ID: 110002102368  
 TRI Facility ID (TRIFID): 31717TXPRN268IN  
 Non-Point Source release amount reported in CY 2019 to NEI (lbs): 0  
 Point Source release amount reported in CY 2019 to NEI (lbs): 6.992

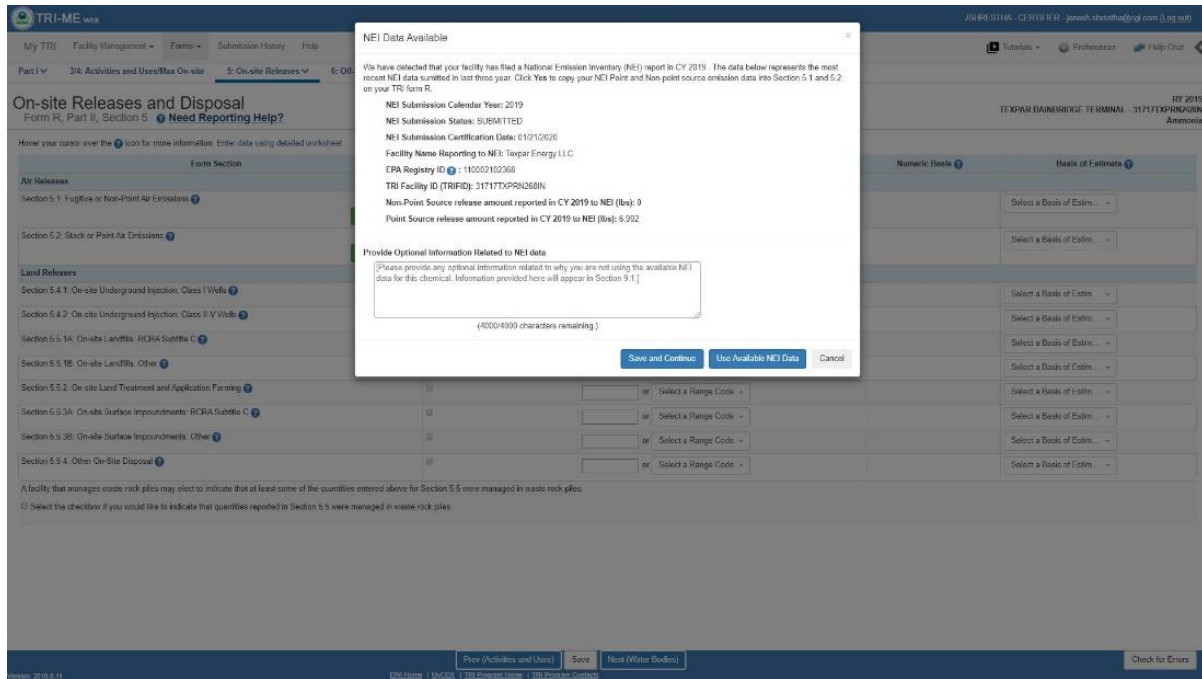
Yes, copy my CY 2019 NEI emission data into Section 5.1 (Fugitive or Non-Point Air Emissions) and 5.2 (Stack or Point Air Emissions) | No, I will report a different amount to TRI in Section 5.1 and 5.2 | No, this is not my facility, therefore, will not use these amounts in Section 5.1 and 5.2

- If you decide, for whatever reason, not to transfer the amount that was shown in the pop-up or the facility information in the pop-up is inaccurate, a comment box will appear so that you can provide a rationale for why the NEI data point was not used (Figure 10-4). This comment will be



collected in Section 9.1 of the TRI Form R. We would like to make the submission process easier for you, and we appreciate knowing how we can improve this process for you.

Figure 10-4. Example Pop-Up Window for Comment



6. If you select “Yes, copy my CY [year] NEI emission data into Section 5.1 and 5.2”, the quantities will be copied into the TRI form R. You will then need to complete Form R, validate, and certify to complete their TRI reporting requirement.

## 11 Where to Go for Help

You can get help and more resources by clicking on the “CAERS Help” tab on the top right side of your screen (see Figure 11-1).

Figure 11-1. Help Screen in CAERS

My Facilities [CBI Disclaimer](#) [CAERS Help](#) [Contact CDX](#)

### Help Resources

**Application Support**  
For the most recent version of the CAERS user guide and its appendices (including the glossary and default heat content ratios), NEI-TRI pollutant crosswalk, and video trainings navigate to the [CAERS Resources for Industry Reporters](#) webpage.

**CAERS Helpdesk Support**  
The CDX Helpdesk Support is also your CAERS Helpdesk Support.  
Please contact the CDX Helpdesk by using one of the options listed at <https://cdx.epa.gov/Contact>.

**Program Support**  
**Note:** Questions relating specifically to emissions reporting and facility data should be directed to your SLT Authority.

- Georgia Department of Natural Resources (GADNR): [Emissions.Inventory@dnr.ga.gov](mailto:Emissions.Inventory@dnr.ga.gov), (470) 524-0723
- Idaho Department of Environmental Quality (IDDEQ): [gary.reinbold@deq.idaho.gov](mailto:gary.reinbold@deq.idaho.gov), (208) 373-0253
- Maine Department of Environmental Protection (MEDEP): [DEP-EmissionsInventory@maine.gov](mailto:DEP-EmissionsInventory@maine.gov), (207) 815-7684
- Pima, AZ Department of Environmental Quality (PDEQ): [Janice.Easley@pima.gov](mailto:Janice.Easley@pima.gov), (520) 724-7451
- Rhode Island Department of Environmental Management (RIDEM): [Alexi.Mangill@dem.ri.gov](mailto:Alexi.Mangill@dem.ri.gov), (401) 222-2808 ext. 2777019
- Washington, D.C. Department of Energy & Environment (DOEE): [air.quality@dc.gov](mailto:air.quality@dc.gov), (202) 535-2600

**Additional Resources**

- [Default Fuel Heat Content for Energy Conversions](#)
- [TRI-NEI Pollutant Crosswalk](#) - email [caer@epa.gov](mailto:caer@epa.gov) for a copy of the crosswalk.
- [Data Collection Authority](#)

EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice

### 11.1 Help with the CAERS application itself.

Reach out to the help desk for questions about how to enter data into CAERS: You can find that help by clicking on the “[Contact CDX](#)” link at the top right of your screen at any time while you are in the User Interface.

Questions for the CDX help desk include the following types of issues:

- Questions about logging into your CDX account
- Unexplained errors while using the application
- How to enter a specific piece of data
- How to navigate from one screen to another

Note that the help desk above is not the right resource for questions about the data itself. Those questions should be referred to your SLT Authority.

### 11.2 Help with program-related questions:

Reach out to your SLT for questions related to the content of your submission, such as:

- Resolving critical errors (appearing in red that must be addressed for the report to go through)
- Ensuring warnings are understood and have been addressed where appropriate
- Selecting an appropriate SCC and/or emission factor
- Finding out the unit capacity measure of a unit
- The appropriateness of a specific type of unit of measure conversion for a specific kind of process

Points of contact from your SLT are:

**Georgia Department of Natural Resources (GADNR):** [Emissions.Inventory@dnr.ga.gov](mailto:Emissions.Inventory@dnr.ga.gov)

**Idaho Department of Environmental Quality (IDDEQ):** [gary.reinbold@deq.idaho.gov](mailto:gary.reinbold@deq.idaho.gov)

**Maine Department of Environmental Protection (MEDEP):** [DEP-EmissionsInventory@maine.gov](mailto:DEP-EmissionsInventory@maine.gov)

**Pima, AZ Department of Environmental Quality (PDEQ):** Janice Easley, [Janice.easley@pima.gov](mailto:Janice.easley@pima.gov)

**Rhode Island Department of Environmental Management (RIDEM):** [Alexi.Mangili@dem.ri.gov](mailto:Alexi.Mangili@dem.ri.gov)

**Washington, DC Department of Energy & Environment (DOEE):** [air.quality@dc.gov](mailto:air.quality@dc.gov)

Please do not contact EPA directly, or EPA contractors for any questions, or this will only delay getting you help further. Please reach out to the CDX help desk (registration, and CAERS application-related) or your SLT first. This will ensure the right help gets to you as quickly as possible.

## Appendix A Control Devices in Facility Emissions Inventories

In this section, we introduce concepts regarding controls to help you understand how to set the controls up for your facility in the CAERS.

It is important to enter accurate controls information so that your facility's emissions may be calculated and interpreted correctly by inventory developers.

CAERS captures controls information as follows:

- A list of controls can exist for the facility as those controls exist in the real world.
- A control device entered in CAERS represents a single piece of control equipment.
- Only the pollutants impacted by this piece of equipment will be listed with the control.
- The percent reduction for the pollutant will be the amount of pollutant emissions reduced due to this one piece of equipment.
- The controls configuration can be described with the data:
  - Single control device
  - More than one control device in series
  - More than one control device in parallel
  - Combinations or complex control device configurations

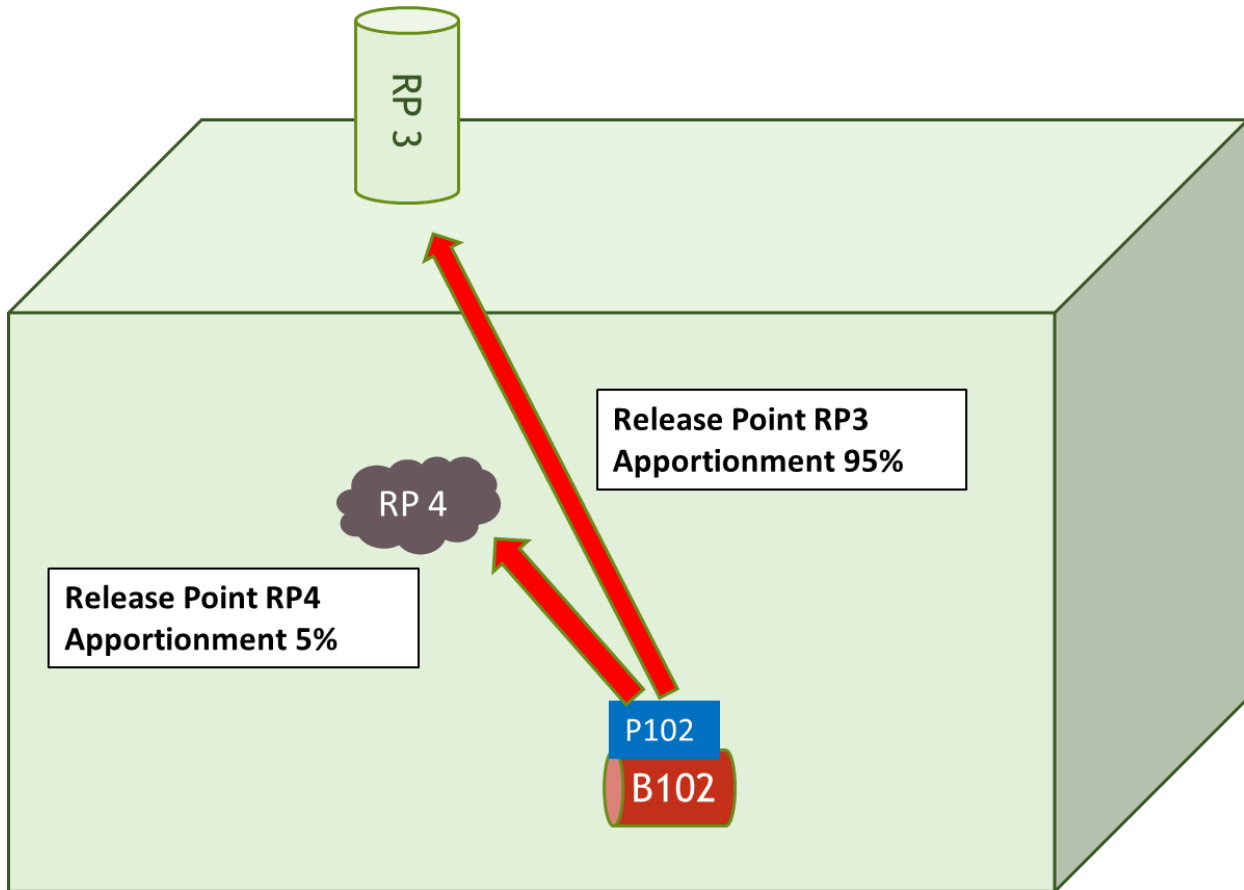
The following are important concepts for reporters to understand as they enter control device-related data, examples follow to illustrate these concepts, and a detailed training can be found on the [CAERS website](#):

1. **Control Path:** Allows the user to represent how one or more controls at a facility are configured (how they relate to each other). The path allows users to define multiple kinds of control configurations. It can control devices as well as child paths. A path cannot refer to itself (or another path that contains it). Ultimately, there should be a primary or main path that will define the controls that are encountered from the emissions generation point of a unit-process to one or more release points.
2. **Control Apportionment:** defined as the percentage of the emissions that are being directed to the next control or path within a control device configuration. The emissions stream must be apportioned so that all control apportionments add up to 100%. For example
  - a. If the emissions stream moves into a single control from the previous control or path in a sequence, then the control apportionment is 100%.
  - b. if the emissions stream is split and is moving to two control devices in equal amounts, then the control apportionment for those two devices will be 50%.
3. **Control Path Assignment:** defines the sequence or order in which controls are configured within a path. The first control in a path would have sequence number 1, the second control would have sequence number 2, and so forth. If there is a child path within a parent path, that path will also have a sequence number. If, for example, two controls run in parallel, they will have the same sequence number.
4. **Path Effectiveness:** The combined effectiveness of the controls in that path. Must be present on a main or primary path.
5. **Path Pollutant Percent Reduction Efficiency:** The combined percent reduction efficiency of the pollutant for the entire path. Must be present on a main or primary path.

### A. 1 Example of a Facility with No Controls

A reporter for a facility that has no controls does not need to create any paths. The user must provide a release point apportionment(s) for the process(es). Figure A. 1 shows a graphic example of a facility with no control devices. The red arrow represents emissions that ultimately move from the process to both a stack and a fugitive release point. Assume that in this case, the entire emissions stream emitted from P102 is directed so that 95% of the emissions are sent to the stack, and 5% are fugitive emissions. Table A. 1 shows how the data would be entered into the CAERS for this example.

**Figure A. 1. Example of a Facility with No Control Device**



**Table A. 1. Example Associations for a Facility with No Controls**

Unit ID	Process ID	Path ID	Release Point ID	Release Point Apportionment
B102	P102	<i>None is entered.</i>	RP3	95%
B102	P102	<i>None is entered.</i>	RP4	5%

### A. 2 Example of a Facility with a Single Control

Figure A. 2 shows the example of a facility with a single control. The yellow arrow indicates emission moving from the process to the control device. The red arrow shows the emissions moving to the release point. In this scenario, assume there is one process, Process 1. The Control 1 is placed in

Path 1. The control apportionment is 100% and the control assignment sequence number is 1. Table A. 3 shows the assignment of the control. Table A. 4 shows the associations for that control and the other relevant sub-facility components. Note that if the emissions stream from more than once process or units-processes share the same route through the control device to the release points, you may use the same path to associate those unit-processes to the release points. You would not have to create a primary path for each unit-process and release point.

Figure A. 2. Example of a Facility with a Single Control

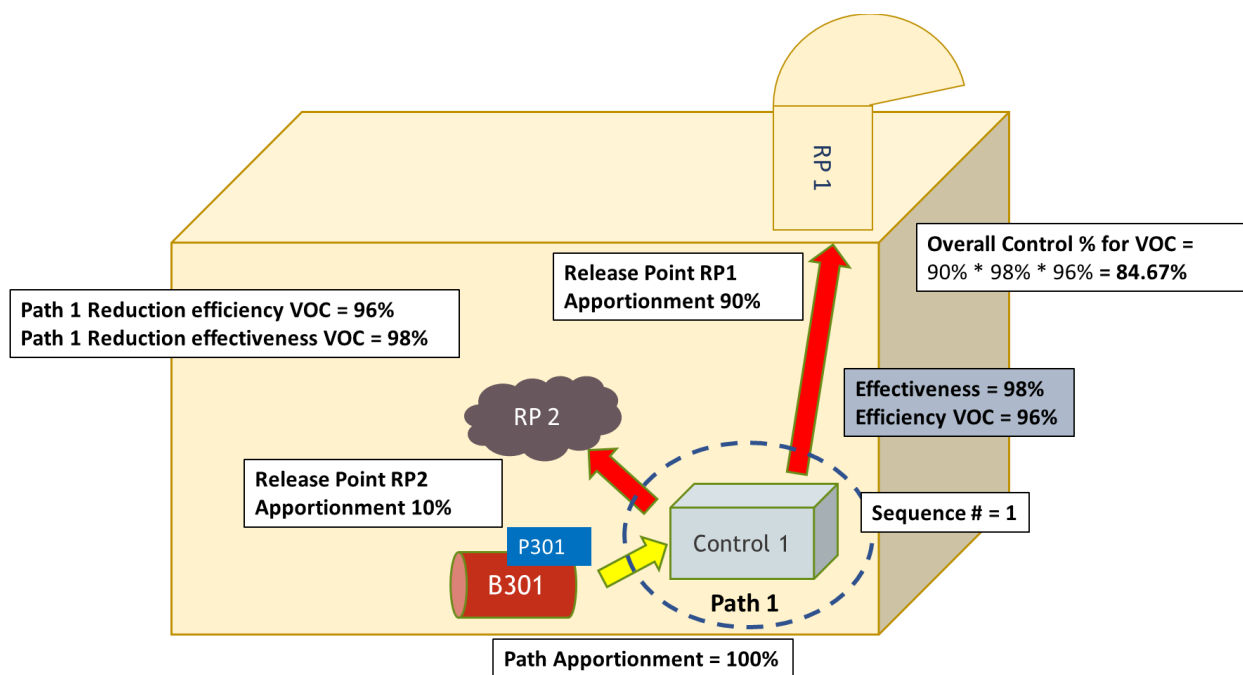


Table A. 2. Example Path Data for a Facility with a Single Control

Path ID	Sequence Number	Assignment (Control of Path)	Apportionment (Control or Path)
Path 1	1	Control Device 1	100%

Table A. 3. Example Associations for a Facility with a Single Control

Unit ID	Process ID	Path ID	Release Point ID	Release Point Apportionment
B301	P301	Path 1	RP1	95%
B301	P301	Path 1	RP2	5%

### A. 3 Example of a Facility with Controls in Series

Figure A. 3 shows an example of a facility with control devices in series. Assume there is one process per unit, Process 1 and Process 2 for Boiler 1 and Boiler 2 respectively. In this case, there are three control devices plus a fourth on one of the stacks. Controls 2 and 3 have been placed in Path 1. Parent Path 2 contains Control Device 1 and Child Path 1.

How you configure your controls into paths depends on how your controls are configured in the facility, bearing in mind that in some cases there may be more than one way to create paths and main paths. There should ultimately be one main path between a process and a release point. In this case, that primary path is Path 2. If more than one process is being run from the unit to the release point, then all the processes would be associated with the same control path in the same manner as Process 1.

**Figure A. 3. Example of a Facility with Controls in Series**

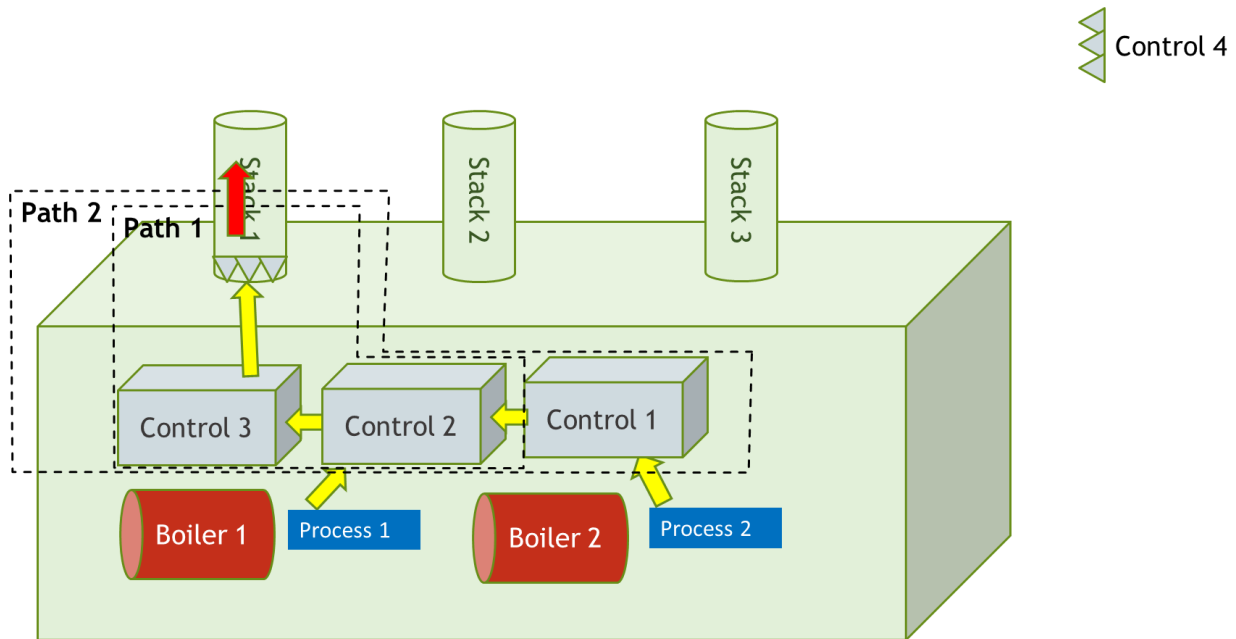


Figure A. 4 shows the conceptual configuration of the facility in this example. The emissions flow directly from one control to the other. Thus, the control apportionment for Control 1 to Path 1 is 100%, and the control apportionment for each control within Path 1 is 100%. In Path 1, Control 2 is first in the sequence, Control 3 is second. In Path 2, Control 1 is first in the sequence, Path 1 is second in the sequence, and Control 4 is third. Table A. 4 shows s control devices and some examples of values for the relevant data fields. Table A. 5 shows the assignment for this facility.

Table A. 6 shows the associations for the different sub-facility components. Also, note that all emissions enter Stack 1 after leaving Path 2 (as indicated by the red arrow). Finally, 100% of emissions from Process 1 move to Stack 1, and 100% of emissions from Process 2 are also routed to Stack 1. In this example, we have assumed that capture is 100% (there are no fugitive emissions).

Figure A. 4. Conceptual Configuration for a Facility with Controls in Series

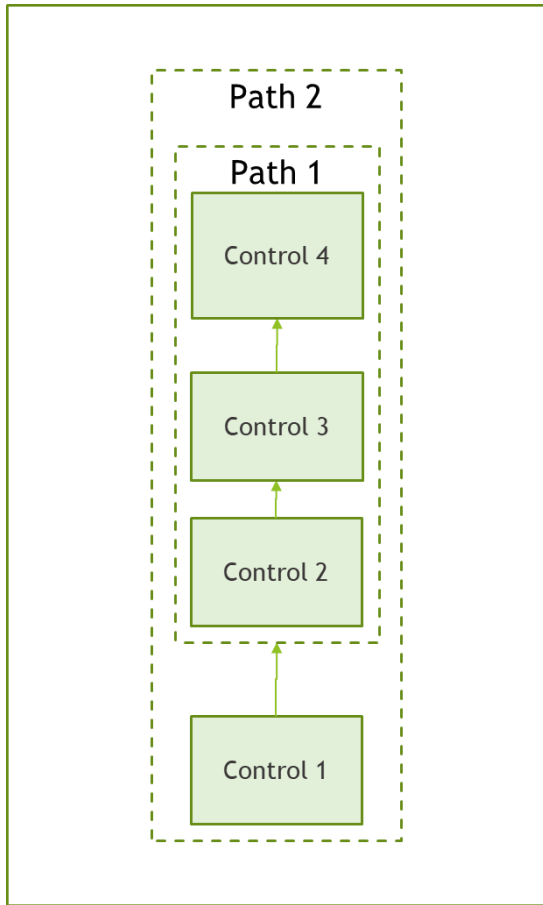


Table A. 4. Example Control Device Data for a Facility with Controls in Series

Control ID	% Effectiveness	Pollutant	% Efficiency	Overall % Reduction
Control 1	95%	VOC	80%	76%
Control 1	-	CO	95%	90%
Control 2	90%	PM10-PRI	90%	81%
Control 2	-	PM-CON	100%	90%
Control 3	90%	NOX	90%	81%
Control 4	90%	SO2	90%	81%

Table A. 5. Example Path Data for a Facility with Controls in Series

Path ID	Sequence Number	Assignment (Control of Path)	Apportionment (Control or Path)
Path 1	1	Control 2	100%
Path 1	2	Control 3	100%
Path 1	3	Control 4	100%
Path 2	1	Control 1	100%



Path ID	Sequence Number	Assignment (Control of Path)	Apportionment (Control or Path)
Path 2	2	Path 1	100%

Table A. 6. Example Associations for a Facility with Controls in Series

Unit ID	Process ID	Path ID	Release Point ID	Release Point Apportionment
Boiler 1	Process 1	Path 1	Stack 1	100%
Boiler 2	Process 2	Path 2	Stack 1	100%

#### A. 4 Example of a Facility with Complex Controls

Figure A. 5 represents a more complex controls set up. Again, we show just one process for the unit, but all processes associated with that unit would be treated in the same way as Process 1 and would share the paths created for Process 1. This controls setup is a combination of controls in series and parallel. In Path 1, Control 2 is first in the sequence, Control 4 is second, and 100% of emissions flow from Control 2 to Control 4, and 100% of the emissions flow to Control 5 from Path 1. Path 1 is a child path of Path 2. In Path 2, Control 1 sends 60% of its emissions to Path 1 (where Control 2 is first in the sequence), and 40% of its emissions go on to Control 3. Then 100% of emissions go from Control 3 to Control 5, 100% of emissions exit Path 2 (via Control 5) to Path 3. In Path 3, Path 2 (child path) is first in the sequence, then Control 6 is second in the sequence. Figure A. 6. shows the conceptual representation of this configuration example.

Figure A. 5. Example of Complex Controls

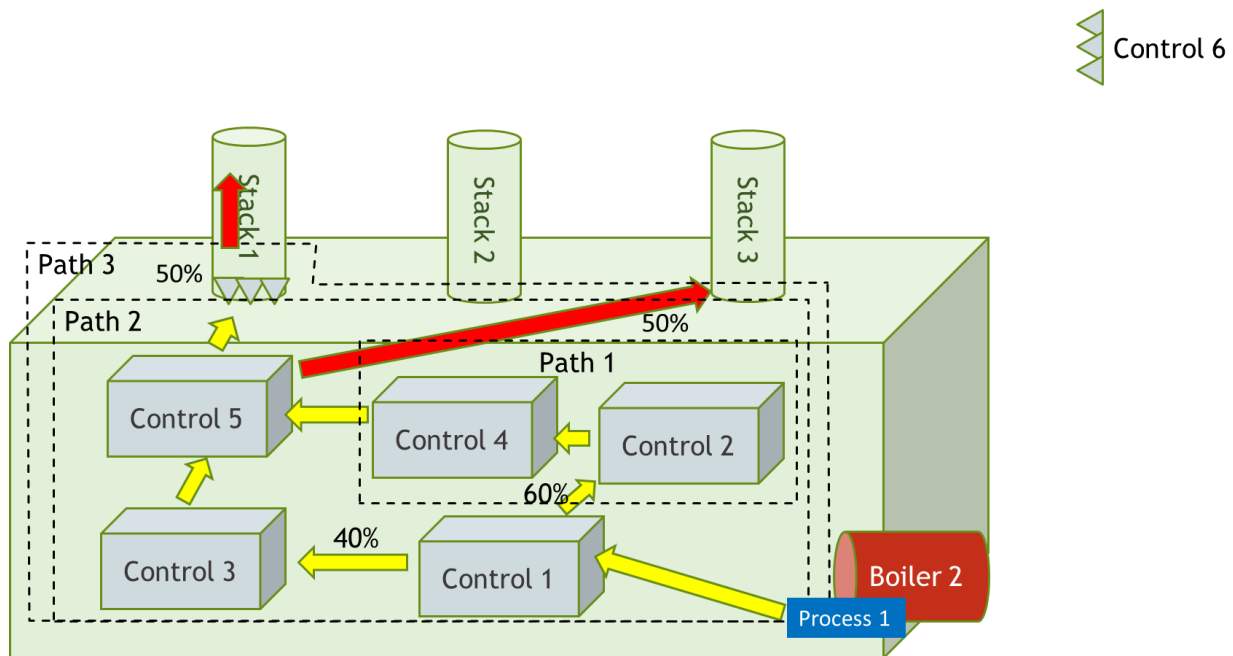
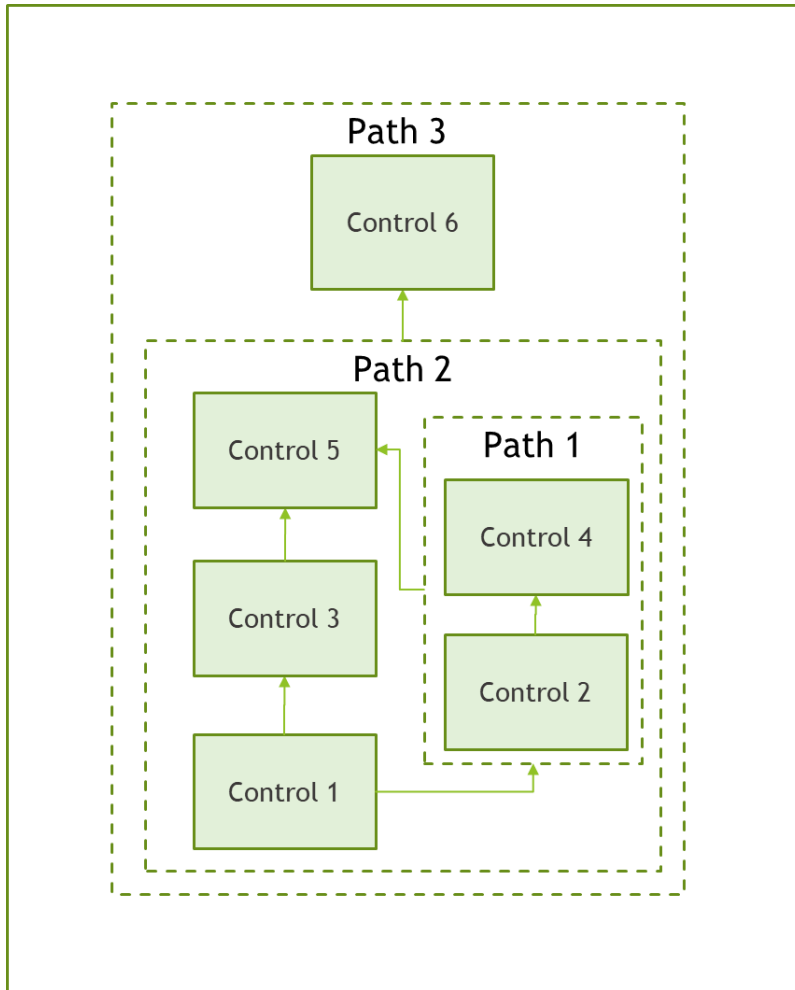


Figure A. 6. Path Assignment for a Facility with Complex Controls



Example values for the different data fields for the control devices in this example are shown in Table A. 8. How the different sub-facility components are associated is shown in Table A. 9. Note that 50% of emissions from Process 1 go to Stack 1, and 50% of emissions from Process 1 went to Stack 3 (as indicated by the red arrows in Figure A. 5).

Table A. 7. Example Control Device Data for a Facility with Complex Configuration

Control ID	% Effectiveness	Pollutant	% Efficiency	Overall % Reduction
Control 1	95%	VOC	80%	68%
Control 2	90%	PM10-PRI	90%	81%
Control 2	-	PM-CON	100%	90%
Control 3	90%	CO	95%	86%
Control 4	95%	NOX	99%	75%
Control 5	90%	Pb	95%	81%
Control 6	98%	SO2	97%	95%

**Table A. 8. Example Path Data for a Facility with Complex Configuration**

Path ID	Sequence Number	Assignment (Control of Path)	Apportionment (Control or Path)
Path 1	1	Control 2	100%
Path 1	2	Control 4	100%
Path 2	1	Control 1	100%
Path 2	2	Control 3	40%
Path 2	2	Path 1	60%
Path 2	3	Control 5	100%
Path 3	1	Path 2	100%
Path 3	2	Control 6	100%

**Table A. 9. Example Associations for a Facility with Complex Configuration**

Unit ID	Process ID	Path ID	Release Point ID	Release Point Apportionment
Boiler 2	Process 1	Path 2	Stack 3	47%
Boiler 2	Process 1	Path 3	Stack 1	47%
Boiler 2	Process 1	Path 2	Fugitive	3%
Boiler 2	Process 1	Path 3	Fugitive	3%

#### A. 5 Additional Examples of Control and Path Assignments

The following are examples that further illustrate unique situations and how reporters may handle them in CAERS.

##### **Example 1: Planer Mill Cyclofilter (single control)**

Figure A. 7 shows an example of a single control where a Planer Mill Cyclofilter is used. In this case there is only one control, and it should be placed in one path. All processes (planer and planer trim block hog) should be associated with that path and the corresponding release point. Table A. 9 and Table A. 10 show path and association data respectively.

Figure A. 7. Planer Mill Cyclofilter Path Assignment

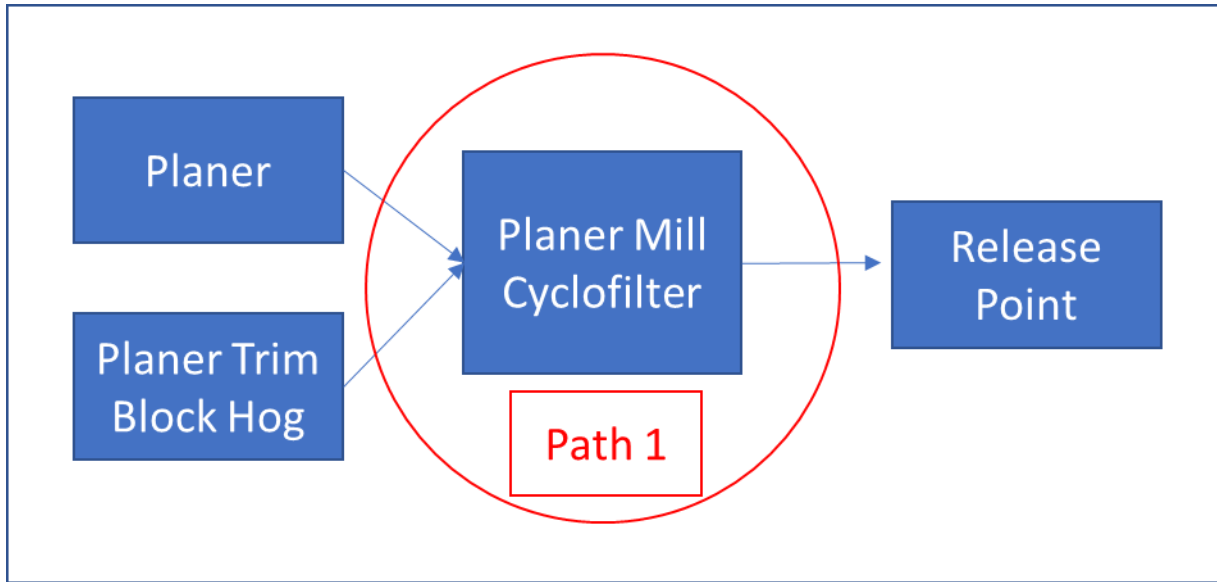


Table A. 10. Path Data for Planer Mill Cyclofilter

Path ID	Sequence Number	Assignment (Control of Path)	Apportionment (Control or Path)
Path 1	1	Planer Mill Cyclofilter	100%

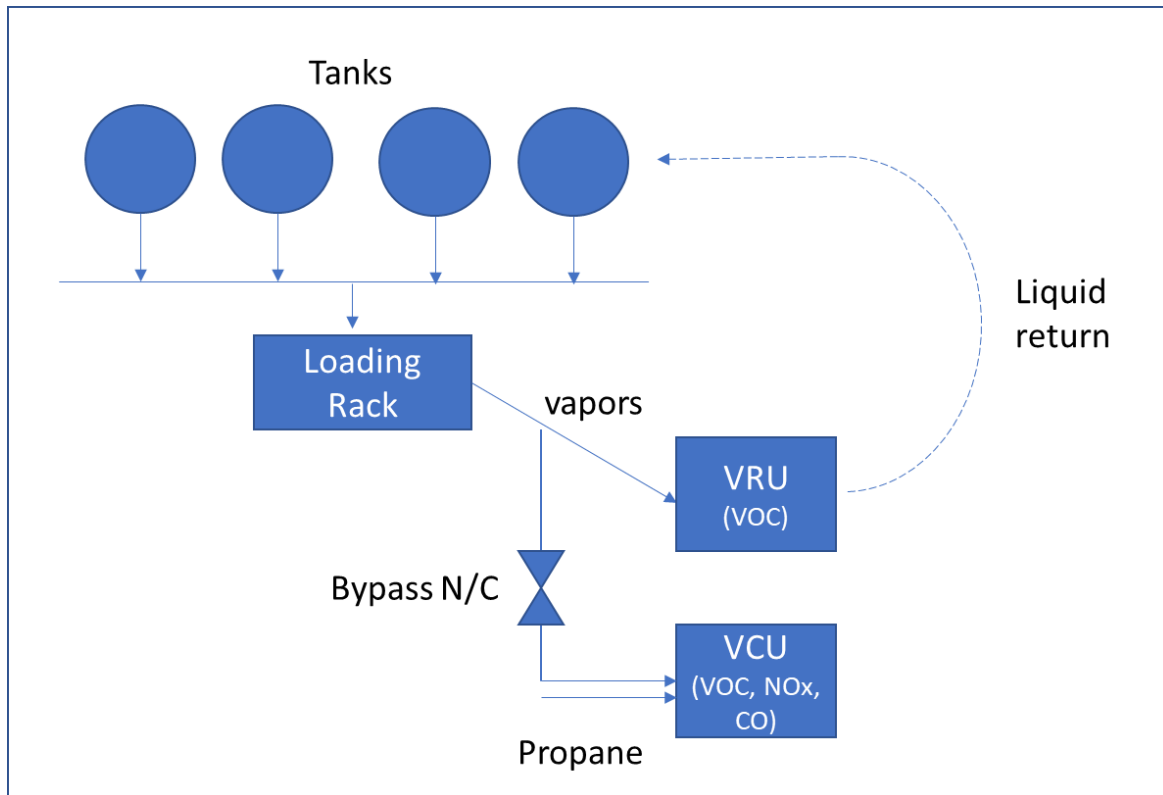
Table A. 11. Associations for Planer Mill Cyclofilter

Unit ID	Process ID	Path ID	Release Point ID	Release Point Apportionment
Planer	Process 1	Path 1	Stack 1	100%
Planer Trim Block Hog	Process 2	Path 1	Stack 1	100%

**Example 2: Controls Working Alternately Example**

In this example, emissions go from a loading rack to a vapor combustor unit (VCU) or a vapor recovery unit (VRU), but not to both. There are VOC emissions from the VRU. When the VRU is used, the emissions go to a stack. The VCU works when the VRU is not working. The VCU is a backup to the VRU, and in this example, assume it only works 1% of the time. However, when each one of these controls is working, it takes in 100% of the emissions. When the VCU is operating, the emissions are flared. The VCU uses propane, so its emissions are VOC as well as NOX and CO. See Figure A. 8

Figure A. 8. Example for Controls Working Alternately



In this case, while the vapors could go to either the VRU or the VCU, because of the use of propane in the VCU, we effectively have two different processes with two different SCCs (Figure A. 9). Furthermore, each process is going to a different release point. Specific information about the number of hours each component is working would be entered in with the process information. For example, the number of hours that each is run. Note that because in this case the original process has been divided in two processes to run through each of the two control devices, effectiveness for each would be 100% and you would enter the hours that each control runs. Table A. 11 and Table A. 12 show path and association data respectively.

Figure A. 9. Path Assignment for Controls Working Alternately

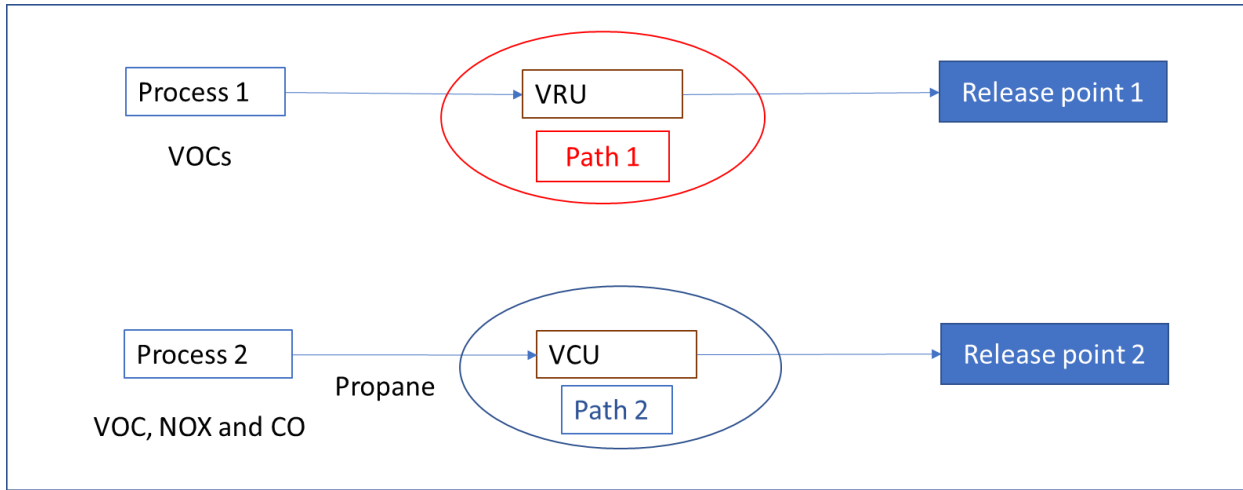


Table A. 12. Path Data for Controls Working Alternately

Path ID	Sequence Number	Assignment (Control of Path)	Apportionment (Control or Path)
Path 1	1	VRU	100%
Path 2	1	VCU	100%

Table A. 13. Associations for Controls Working Alternately

Unit ID	Process ID	Path ID	Release Point ID	Release Point Apportionment
Unit 1	Process 1	Path 1	Release Point 1	100%
	Process 2	Path 2	Release Point 2	100%

#### A. 6 Example of Controls Calculations

The following example may help you understand how the different percentages involved in controls calculations are related. This example may help you estimate your “Overall Control %” for your individual control and/or control path. The example is illustrative, you should work with your SLT authority to determine the best way to do these calculations for your specific control device configuration.

The following definitions are used in this example:

**Percent Release Point Apportionment:** The percent of an exhaust gas stream moving from a process to a release point (stack or fugitive) and routed through controls when they are present. This value could be obtained from the vendor or measured at the facility. The percent apportioned to stack release points is also referred to as *capture efficiency*. Any emissions that are not captured by the device and routed to stack release points should be apportioned to a fugitive release point.

**Percent Control Effectiveness:** The percentage of time or activity throughput that a control approach is operating as designed, including the capture and pollutant reduction devices. This percentage accounts for the fact that controls typically are not 100 percent effective because of equipment downtime, upsets and decreases in control efficiencies. This value could be estimated from the amount of time the control is operational, versus down for maintenance or repairs. For example, assume that an emissions process ran for 2,000 hours and the control was down for 200 hours, then the Control Effectiveness =  $(2000-200) / (2000) * 100 = 90\%$ .

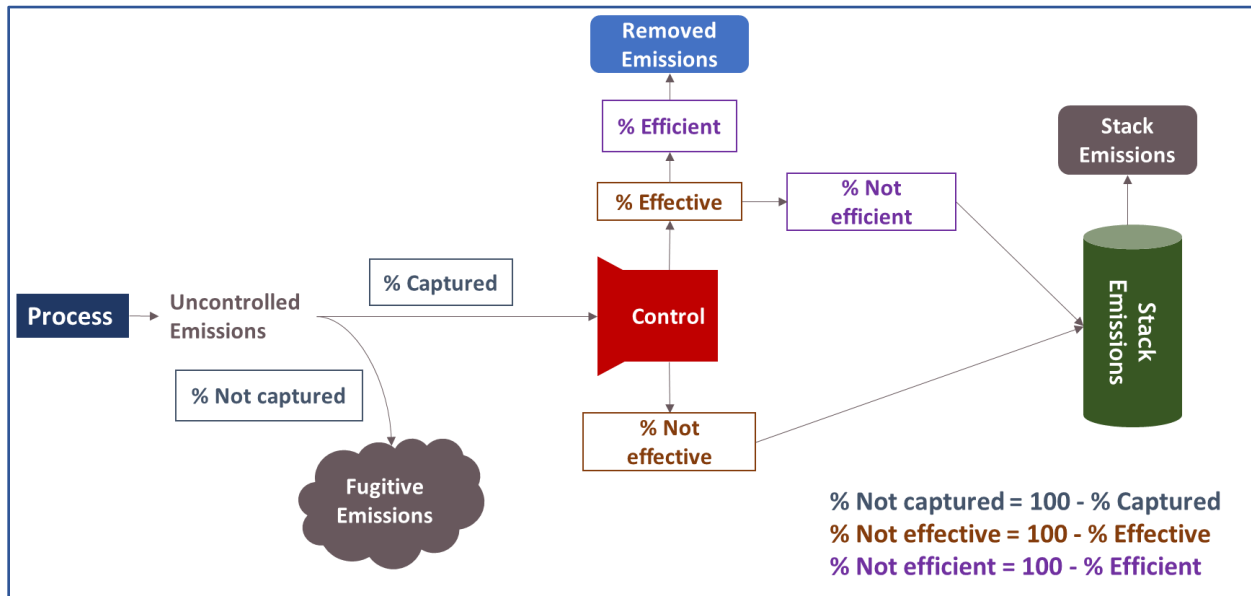
**Percent Pollutant Reduction Efficiency:** The percent reduction achieved for the pollutant when all control measures are operating as designed. This could be obtained from the vendor. For example, the device, when fully operational as intended, removes 95% of the pollutant, so its pollutant reduction efficiency is 95%.

**Controlled emissions** are post-control emissions: the emissions that remain, vented through stack release points, after emissions have been captured by the device, the device has operated at its effectiveness, and efficiency.

Assume you have a control or control path for Particulate Matter with the following:

- Stack Release Point Apportionment (cap) is 90%,
- Control effectiveness (effect) is 80%,
- Control efficiency (effic) is 95%, and
- Uncontrolled (unc) or pre-control emissions total 100 tons.

Figure A. 10. Flow of Uncontrolled Emissions



Then:

Total uncontrolled emissions = captured emissions + fugitive (non-captured emissions) =  $[\text{unc} \times \text{cap}] + [\text{unc} \times (1-\text{cap})]$ .

Captured emissions= emissions when control is not effective + emissions when control is effective =  $[\text{unc} \times \text{cap} \times (1-\text{effect})] + [\text{unc} \times \text{cap} \times (\text{effect})]$

Emissions when control is effective = emissions reduced from control efficiency (removed emissions) + emissions from control inefficiency =  $[\text{unc} \times \text{cap} \times (\text{effect}) \times \text{effic}] + [\text{unc} \times \text{cap} \times (\text{effect}) \times (1-\text{effic})]$

Emissions going to stacks = emissions when control is not effective + emissions from effective control inefficiency =  $[\text{unc} \times \text{cap} \times (1-\text{effect})] + [\text{unc} \times \text{cap} \times \text{effect} \times (1-\text{effic})] = \text{unc} \times \text{cap} [(1-\text{effect}) + \text{effect} \times (1-\text{effic})] = \text{unc} \times \text{cap} (1-\text{effect} + \text{effect} \times \text{effic}) = \text{unc} \times \text{cap} \times (1-\text{effect} \times \text{effic})$

Fugitive emissions =  $100 \times (1-0.9) = 10$

Stack emissions =  $100 \times 0.9 \times (1-0.8 \times 0.95) = 21.6$

Removed emissions =  $\text{unc} \times \text{cap} \times \text{effect} \times \text{effic} = 100 \times 0.9 \times 0.8 \times 0.95 = 68.4$

Controlled emissions =  $[\text{unc} \times (1-\text{cap})] + [\text{unc} \times \text{cap} \times (1-\text{effect} \times \text{effic})] = \text{unc} \times (1-\text{cap} + \text{cap} - \text{cap} \times \text{effect} \times \text{effic}) = \text{unc} \times (1-\text{cap} \times \text{effect} \times \text{effic}) = 100 \times (1-(0.9 \times 0.8 \times 0.95)) = 31.6$

Total uncontrolled emissions = Removed emissions + Stack emissions + Fugitive emissions =  $68.4 + 21.6 + 10 = 100$



## Appendix B Types of Fugitive Release Points

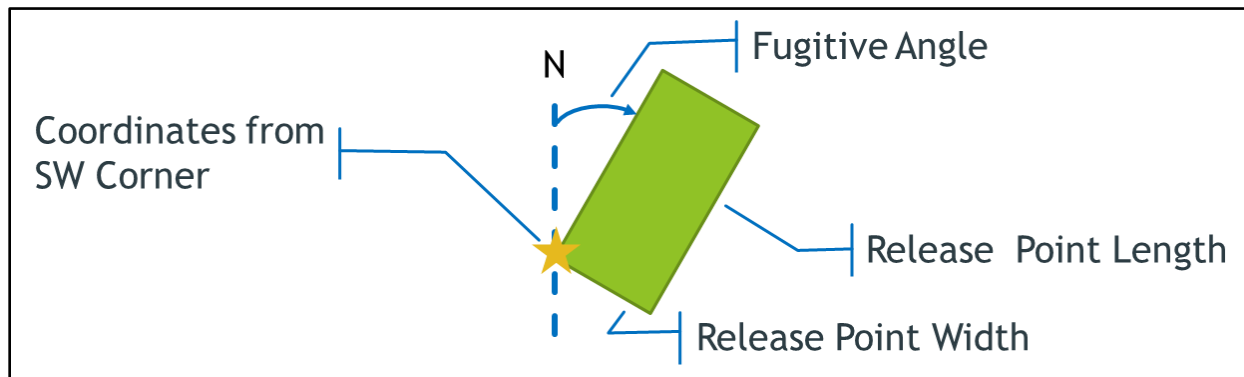
EPA is moving to have more detailed representations of fugitive emissions. While in the past data has only been entered using the “Fugitive – Area” format, there are now two new ways that you can enter your fugitive emissions data, in addition to the current form of representation. When you choose the format you will use, you will only need to enter data required by that format. Below are the three types of fugitives for the reporter to select.

### 1. Fugitive – Area

This is the current format for entering fugitive release point data. The reporter is asked to enter:

1. Fugitive “Area” Release Point
  - Width
  - Length
  - Height
  - Latitude from South-West corner of the facility blueprint
  - Longitude from South-West corner Longitude
  - Angle of Measure

Figure B. 1. Graphical Representation of Current "Area" Fugitive Release Points



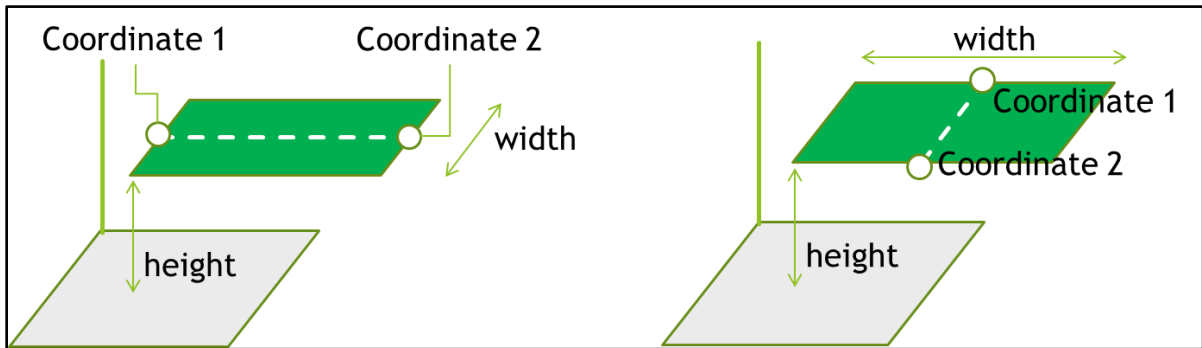
### 2. 2-Dimensional Fugitive Release Points

This is an updated version of a Fugitive “Area” representation as described above. Examples of 2-Dimensional release points include: a single elongated roof (horizontal) vent, opening, or window, typically greater than or equal to 10 square feet, or a wastewater holding pond for building fugitives, typically greater than 10 square feet. Data fields to be reported for this type of release point are:

- Height
- Width
- Two Sets of Coordinates (Latitude/Longitude of the Midpoints of Opposing Sides of Source). These should be within a default tolerance of 0.003, from the facility latitude and longitude. If you feel your fugitive coordinates should be allowed beyond the default tolerance, please contact your SLT as soon as possible.
  - Coordinate 1 Latitude
  - Coordinate 1 Longitude
  - Coordinate 2 Latitude

- Coordinate 2 Longitude

**Figure B. 2. Graphical Representation of 2-Dimensional Fugitive Release Points**

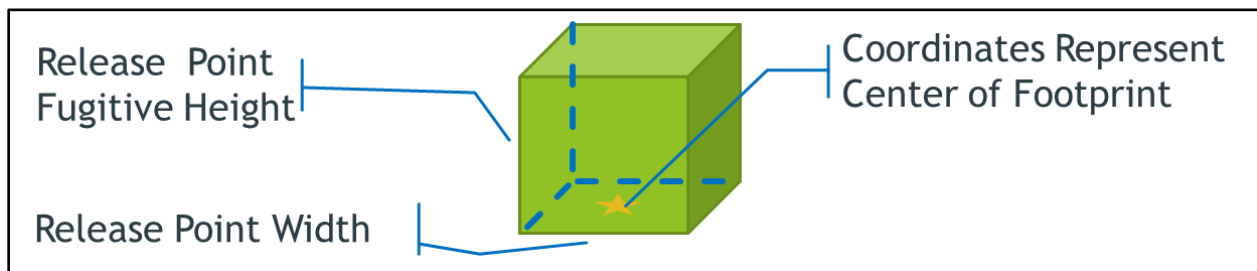


### 3. Graphical Representation of 3-Dimensional Fugitive Release Points

Unlike two-dimensional release points that emit only at a specific height, the emissions from three-dimensional release points are emitted across the entire height of the release point. Typically, a single vertical window should be reported as a “low flow vent” type of release point, unless there are multiple windows of that nature in which case the 3D fugitive type is more appropriate.

Examples of this type of release point include: an entire building with multiple release point on walls and/or roof where each release point could not be easily identified by using many low-flow-vent release points, and an outdoor storage pile. The assumption is that the base of the release point is square. While the shape of a storage pile, for example, is unlikely to be a shape with a square base, reporters should simply set the width and length so that the horizontal dimension represents or encompasses, as best as possible, the actual shape and set the height to represent the height span of the release. If the release is not a square shape, the length and width must be set as best as possible to represent the actual shape of the source, since width and length are required to be the same.

**Figure B. 3. Graphical Representation of 3-Dimensional Fugitive Release Points**



Data fields to be reported for this type of release point are:

- Height
- Width
- Latitude of the footprint center
- Longitude of the footprint center

**Additional Considerations:** Dimensions for height, width, and length (as the case may be) are expected to be greater than 0. Also, latitude and longitude values are expected to be within a 0.003 tolerance of

the facility latitude and longitude coordinates. If you feel that the release point coordinates for your facility should be allowed beyond that default tolerance, please get in touch with your SLT as soon as possible.

## Appendix C Additional Resources

### C. 1 Heat Content for Energy Conversions

The following is a list of default heat content values for energy conversions for a variety of fuels. You should reach out to your SLT to determine the best approach for your specific fuel type and fuel use, as these default values may not be appropriate for you to use under your specific circumstances.

**Table C. 1. Default Heat Values for Fuels**

<b>Fuel Name</b>	<b>Default High Heat Value</b>	<b>Units of Measure</b>	<b>Source</b>
<b>Anthracite</b>	25.09	Million BTU/Short Ton	GHGRP
<b>Anthracite Culm</b>	11.513	Million BTU/Short Ton	EIA A5
<b>Bagasse at 50% moisture</b>	4000	BTU/Pound	AP42 AA
<b>Bark at 50% moisture</b>	4,500	BTU/Pound	AP42 AA
<b>Bituminous Coal</b>	24.93	Million BTU/Short Ton	GHGRP
<b>Bituminous/Subbituminous Coal</b>	17.25	Million BTU/Short Ton	GHGRP
<b>Butane</b>	0.103	Million BTU/Gallon	GHGRP
<b>Coal</b>	19.292	Million BTU/Short Ton	EIA A5
<b>Coal Mixed (Commercial sector)</b>	21.39	Million BTU/Short Ton	GHGRP
<b>Coal Mixed (Industrial coking)</b>	26.28	Million BTU/Short Ton	GHGRP
<b>Coal Mixed (Industrial sector)</b>	22.35	Million BTU/Short Ton	GHGRP
<b>Coal Mixed (Electric Power sector)</b>	19.73	Million BTU/Short Ton	GHGRP
<b>Coke</b>	24.8	Million BTU/Short Ton	EIA A5
<b>Coke Mixed (Commercial sector)</b>	21.39	Million BTU/Short Ton	GHGRP
<b>Coke Mixed (Industrial coking)</b>	26.28	Million BTU/Short Ton	GHGRP
<b>Coke Mixed (Industrial sector)</b>	22.35	Million BTU/Short Ton	GHGRP
<b>Coke Mixed (Electric Power sector)</b>	19.73	Million BTU/Short Ton	GHGRP
<b>Coke Petroleum Coke</b>	30	Million BTU/Short Ton	GHGRP
<b>Coke Oven Gas</b>	590	BTU/Dry Standard Cubic Feet	AP42 AA
<b>Crude Oil</b>	0.138	Million BTU/Gallon	GHGRP
<b>Digester Gas</b>	0.619	Million Btu/Thousand Dry Standard Cubic Feet	EIA RNW
<b>Distillate Oil Average</b>	5.771	Million BTU/Barrel	EIA A3
<b>Distillate Oil 15ppm sulfur and under</b>	5.7	Million BTU/Barrel	EIA A1
<b>Distillate Oil &gt; 15 ppm to 500 ppm sulfur</b>	5.817	Million BTU/Barrel	EIA A1
<b>Distillate Oil &gt;500 ppm sulfur</b>	5.825	Million BTU/Barrel	EIA A1

<b>Fuel Name</b>	<b>Default High Heat Value</b>	<b>Units of Measure</b>	<b>Source</b>
<b>Distillate Oil Diesel</b>	137381	Btu/Gallon	EIA CC
<b>Distillate Oil No. 1</b>	0.139	Million BTU/Gallon	GHGRP
<b>Distillate Oil No. 2</b>	0.138	Million BTU/Gallon	GHGRP
<b>Distillate Oil No. 4</b>	0.146	Million BTU/Gallon	GHGRP
<b>Gas Blast Furnace Gas</b>	$0.092 \times 10^{-3}$	Million BTU/Dry Standard Cubic Feet	GHGRP
<b>Gas Coke Oven Gas</b>	$0.599 \times 10^{-3}$	Million BTU/Dry Standard Cubic Feet	GHGRP
<b>Gas Fuel Gas 4</b>	$1.388 \times 10^{-3}$	Million BTU/Dry Standard Cubic Feet	GHGRP
<b>Gas Other Biomass Gases</b>	$0.655 \times 10^{-3}$	Million BTU/Dry Standard Cubic Feet	GHGRP
<b>Gasoline</b>	5.222	Million BTU/Barrel	EIA A1
<b>Gasoline Natural Gasoline</b>	0.11	Million BTU/Gallon	GHGRP
<b>Gasoline Motor Gasoline</b>	0.125	Million BTU/Gallon	GHGRP
<b>Gasoline Aviation Gasoline</b>	0.12	Million BTU/Gallon	GHGRP
<b>Kerosene-Type Jet Fuel</b>	0.135	Million BTU/Gallon	GHGRP
<b>Kerosene-Type Jet Fuel</b>	5.67	Million BTU/Barrel	EIA A1
<b>Special Naphtha</b>	0.125	Million BTU/Gallon	GHGRP
<b>Naphtha Type Jet Fuel</b>	5.355	Million BTU/Gallon	EIA A1
<b>Kerosene</b>	0.135	Million BTU/Gallon	GHGRP
<b>Landfill Gas</b>	$0.485 \times 10^{-3}$	Million BTU/Dry Standard Cubic Feet	GHGRP
<b>Lignite</b>	14.21	Million BTU/Short Ton	GHGRP
<b>Liquid Waste Rendered Animal Fat</b>	0.125	Million BTU/Gallon	GHGRP
<b>Liquid Waste Vegetable Oil</b>	0.12	Million BTU/Gallon	GHGRP
<b>Liquid Waste Ethanol</b>	0.084	Million BTU/Gallon	GHGRP
<b>Liquid Waste Biodiesel (100%)</b>	0.128	Million BTU/Gallon	GHGRP
<b>Liquid Waste Black Liquor</b>	11.758	Million Btu/Short Ton	EIA RNW
<b>Liquid Waste Waste Alcohol</b>	3.800	Million Btu/Barrel	EIA RNW
<b>Liquified Petroleum Gas (LPG)</b>	0.092	Million BTU/Gallon	GHGRP
<b>Natural Gas (Weighted U.S. Average)</b>	$1.026 \times 10^{-3}$	Million BTU/Dry Standard Cubic Feet	GHGRP
<b>Natural Gas Methane</b>	0.841	Million BTU/Thousand Dry Standard Cubic Feet	EIA RNW
<b>Propane Gas</b>	$2.516 \times 10^{-3}$	Million BTU/Dry Standard Cubic Feet	GHGRP
<b>Natural Gas Liquids Ethane 1</b>	0.068	Million BTU/Gallon	GHGRP

Fuel Name	Default High Heat Value	Units of Measure	Source
Natural Gas Liquids Isobutane 1	0.099	Million BTU/Gallon	GHGRP
Natural Gas Liquids Natural Gasoline	0.11	Million BTU/Gallon	GHGRP
Oil Used Oil	0.138	Million BTU/Gallon	GHGRP
Oil Unfinished Oils	0.139	Million BTU/Gallon	GHGRP
Oil Heavy Gas Oils	0.148	Million BTU/Gallon	GHGRP
Oil Lubricants	0.144	Million BTU/Gallon	GHGRP
Oil Asphalt and Road Oil	0.158	Million BTU/Gallon	GHGRP
Petroleum Liquid Other Oil (>401 deg F)	0.139	Million BTU/Gallon	GHGRP
Petroleum Liquid Pentanes Plus	0.11	Million BTU/Gallon	GHGRP
Petroleum Liquid Petrochemical Feedstocks	0.125	Million BTU/Gallon	GHGRP
Petroleum Liquid Butylene 1	0.105	Million BTU/Gallon	GHGRP
Petroleum Liquid Ethylene 2	0.058	Million BTU/Gallon	GHGRP
Petroleum Liquid Isobutylene 1	0.103	Million BTU/Gallon	GHGRP
Petroleum Liquid Still Gas	0.143	Million BTU/Gallon	GHGRP
Naphtha (<401 deg F)	0.125	Million BTU/Gallon	GHGRP
Propylene	0.091	Million BTU/Gallon	GHGRP
Blast Furnace Gas	$0.092 \times 10^{-3}$	Million BTU/Dry Standard Cubic Feet	GHGRP
Process Gas	$0.599 \times 10^{-3}$	Million BTU/Dry Standard Cubic Feet	GHGRP
Landfill Gas	$0.485 \times 10^{-3}$	Million BTU/Dry Standard Cubic Feet	GHGRP
Methane	0.841	Million BTU/Thousand Cubic Feet	EIA RNW
Propane	0.091	Million BTU/Gallon	GHGRP
Residual Oil No. 5	0.14	Million BTU/Gallon	GHGRP
Residual Oil No. 6	0.15	Million BTU/Gallon	GHGRP
Sludge Waste	7.512	Million BTU/Short Ton	EIA RNW
Sludge Wood	10.071	Million BTU/Short Ton	EIA RNW
Solid Waste Municipal Solid Waste	9.95 3	Million BTU/Short Ton	GHGRP
Solid Waste Agricultural Byproducts	8.25	Million BTU/Short Ton	GHGRP
Solid Waste Peat	8	Million BTU/Short Ton	GHGRP
Solid Waste Solid Byproducts	10.39	Million BTU/Short Ton	GHGRP
Solid Waste Tires	28	Million BTU/Short Ton	GHGRP
Solid Waste Plastics	38	Million BTU/Short Ton	GHGRP
Solid Waste Agricultural Byproducts	8.248	Million BTU/Short Ton	EIA RNW
Solid Waste MSW Biogenic	9.696	Million BTU/Short Ton	EIA RNW
Solid Waste Paper Pellets	13.029	Million BTU/Short Ton	EIA RNW
Solid Waste Railroad Ties	12.618	Million BTU/Short Ton	EIA RNW
Solid Waste Solid Byproducts	25.830	Million BTU/Short Ton	EIA RNW
Solid Waste Spent Sulfite Liquor	12.720	Million BTU/Short Ton	EIA RNW

Fuel Name	Default High Heat Value	Units of Measure	Source
Solid Waste Utility Poles	12.500	Million BTU/Short Ton	EIA RNW
Subbituminous	17.25	Million BTU/Short Ton	GHGRP
Wood and Wood Residuals (dry basis)	17.48	Million BTU/Short Ton	GHGRP

### Energy Conversion Sources:

- EIA CC: <https://www.eia.gov/energyexplained/units-and-calculators/energy-conversion-calculators.php>
- EIA A1-A5: <https://www.eia.gov/totalenergy/data/monthly/#appendices>
- EIA RNW: [https://www.eia.gov/renewable/annual/trends/pdf/table1\\_10.pdf](https://www.eia.gov/renewable/annual/trends/pdf/table1_10.pdf)
- GHGRP: Table C-1 to Subpart C of part 98'; <https://www.epa.gov/sites/production/files/2015-06/documents/ghg-mrr-finalrule.pdf>
- AP42 AA: <https://www3.epa.gov/ttnchie1/ap42/appendix/appa.pdf>

## C. 2 Unit Conversions in the CAER System

The following is a list of simple conversions that the CAER system can perform on units of measure to the level of detail (decimal values) that the form is performing them:

**Table C. 2. List of Simple Unit of Measure Conversions in CAERS**

Type of conversion:	Amount to convert from:	Units to convert from:	Amount to convert to (application conversion):	Units to convert to:
Area	1	ACRES	43560	SQUARE FEET
Area	1	SQUARE YARDS	9	SQUARE FEET
Area	1	ACRES	4840	SQUARE YARDS
Length	1	MILES	5280	FEET
Mass	1	KILOGRAMS	1000	GRAMS
Mass	1	POUNDS	0.45359237	KILOGRAMS
Mass	1	GRAMS	0.000001	MEGAGRAMS
Mass	1	KILOGRAMS	.001	MEGAGRAMS
Mass	1	POUNDS	.00045359237	MEGAGRAMS
Mass	1	GRAMS	1000000	MICROGRAMS
Mass	1	KILOGRAMS	1000000000	MICROGRAMS
Mass	1	POUNDS	453592370	MICROGRAMS
Mass	1	MEGAGRAMS	1E+12	MICROGRAMS
Mass	1	MILLIGRAMS	1000	MICROGRAMS
Mass	1	NANOGRAMS	0.001	MICROGRAMS
Mass	1	TONS	907,184,740,000	MICROGRAMS
Mass	1	GRAMS	1000	MILLIGRAMS
Mass	1	KILOGRAMS	1000000	MILLIGRAMS

Type of conversion:	Amount to convert from:	Units to convert from:	Amount to convert to (application conversion):	Units to convert to:
Mass	1	POUNDS	453592.37	MILLIGRAMS
Mass	1	MEGAGRAMS	1000000000	MILLIGRAMS
Mass	1	GRAMS	1000000000	NANOGRAMS
Mass	1	KILOGRAMS	1E+12	NANOGRAMS
Mass	1	POUNDS	453592370000	NANOGRAMS
Mass	1	MEGAGRAMS	1E+15	NANOGRAMS
Mass	1	MILLIGRAMS	1000000	NANOGRAMS
Mass	1	GRAMS	.0022046226218488	POUNDS
Mass	1	TONS	2000	POUNDS
Mass	1	GRAMS	.000001102311310924388	TONS
Mass	1	KILOGRAMS	.0011023113109244	TONS
Mass	1	MEGAGRAMS	1.102311310924388	TONS
Mass	1	MILLIGRAMS	.000000001102311310924388	TONS
Mass	1	NANOGRAMS	.000000000000001102311310924388	TONS
Volume	1	DRY STANDARD CUBIC FEET	.028316846592	DRY STANDARD CUBIC METERS
Volume	1	GALLONS	.00378541178	DRY STANDARD CUBIC METERS
Volume	1	DRY STANDARD CUBIC FEET	.037037037037037	CUBIC YARDS
Volume	1	GALLONS	.004951131682011	CUBIC YARDS
Volume	1	CUBIC METERS	1.307950619314392	CUBIC YARDS
Volume	1	DRY STANDARD CUBIC FEET	7.480519488424055	GALLONS

### C. 3 Volume Conversions for Natural Gas

Volumetric conversions of natural gas depend on the physical conditions of the natural gas as follows.

#### To convert the volume of natural gas below 60 psia:

Under these conditions the Ideal Gas Law can be applied. Subscript 1 indicates gas at one set of conditions of absolute temperature (T) in degrees Rankine (°R), and absolute pressure (P) in pounds per square inch absolute (psia), subscript 2 indicates the same gas at a different set of conditions for the gas.

$V_1 = T_1/P_1 (P_2 V_2/T_2)$ , to get V1 in cubic feet (cf).

A dry standard cubic foot (scf) of gas is defined as a cubic foot at a temperature of 21 °C (70 °F or 530 °R) and a pressure of 101.325 kilopascals [kPa] (14.696 psia), except for liquefied petroleum gas.



Therefore, if converting from a gas with volume V2 at standard cubic feet of gas to V1, the formula to apply would be:

$$V1=T1/P1 (14.696 \times V2)/530$$

**To convert the volume of natural gas above 60 psia:**

Natural gas does not behave like an ideal gas in this case. The formula requires a compressibility factor (Z).

$$V1=V2(Z1 T1 P2)/(Z2 T2 P1), \text{ to get } V1 \text{ in cf,}$$

where Z1/Z2 is the compressibility ratio.

For example: If converting from a gas with volume V2 at 60 °F (or 520 °R) and 14.73 psia to another volume, the formula would be:

$$V1=V2(Z1 \times T1 \times 14.73)/(Z2 \times 520 \times P1)$$

Sources:

Paul R. Ludtke, Natural Gas Handbook, National Bureau of Standards, U.S. Department of Commerce, Boulder, CO, August 1986. p 14.

NIST, Uniform Laws and Regulations in the Areas of Legal Metrology and Engine Fuel Quality (2017 ed.). National Institute of Standards and Technology (NIST). November 2016. p. 120.  
doi:10.6028/NIST.HB.130-2017. Retrieved 21 November 2017.

#### C. 4 State Emission Factor Compendium

If your SLT Authority allows it, you may use emission factors available from other states. To browse the Emission Factor Compendium, go to the [CAER website](#) and look under the “Development of a State-Local-Tribal Emission Factors Compendium”. You will find three spreadsheets (from Minnesota, Michigan and South Carolina), that may contain an emission factor your SLT deems appropriate for you to use.

## Appendix D CAERS Submission Checklist

While CAERS is equipped with many QA checks designed to prevent you from sending incorrect data to EPA and your SLT, there are still some checks that CAERS cannot run. It is in your best interest to check this list to remove as many issues as possible that may delay your submission, and/or cause your report to be rejected by EPA’s Emissions Inventory System if it finds additional errors. EPA reserves the right to send a report back to your SLT even if all these steps have been taken, if additional issues that are not listed here, appear in your report.

### Before Entering CAERS

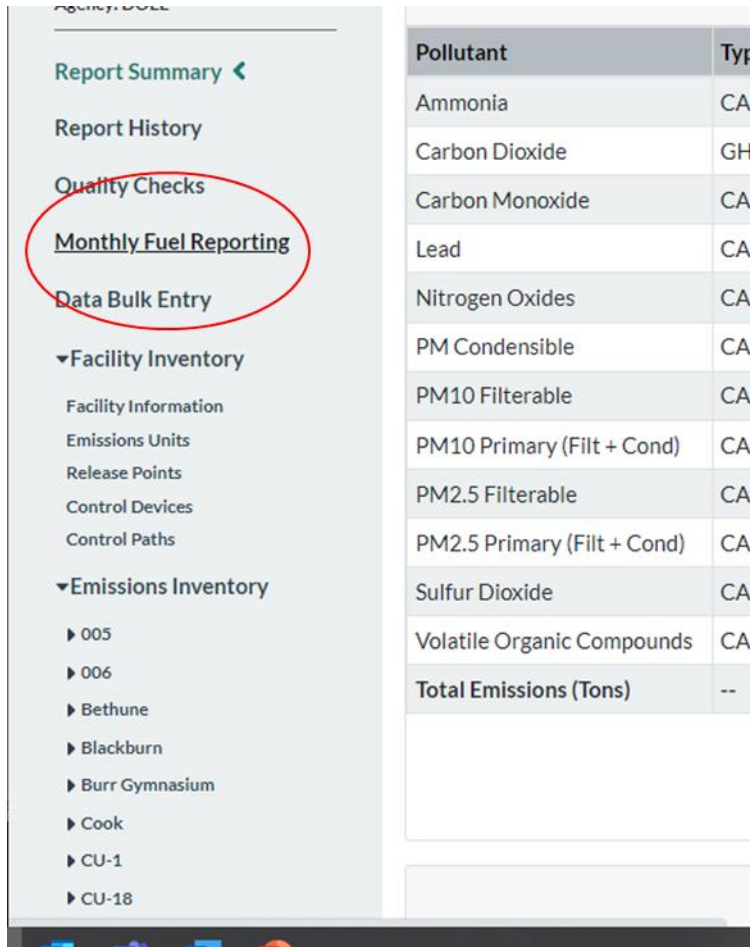
Item #	Before Entering CAERS
1	Make sure you’re registered and have an account with <a href="#">CDX</a> as preparer or certifier.
2	Make sure you remember your password or have allowed time for password changes every 90 days.
-	<b>Before Starting a Report or Downloading the Bulk Upload Template</b>
3	Your facility is listed in “My Facilities” page, or you have requested access to your facility.
4	You have gone into the User Interface and have checked that your facility information is correct before certifying the report and have reached out to the SLT to help with corrections only the SLT can make.
5	You have run the QA checks in the User Interface to see any new QA checks that need to be addressed in your report.
6	You have made any edits or corrections in the UI that you would prefer to do there, to have them appear in your Bulk Upload template.
7	If your facility did not report last year, your operating status is set to “Operating”, and that status year is not in conflict with a previously reported status year. E.g., you have not reported your facility as “TS” in 2019 but are now reporting it as “Operating” also in 2019.
-	<b>While Creating a Report</b>
-	<b>Bulk Upload Template</b>
8	You have not deleted entire rows in the template.
9	You have not replaced entire rows in the template.
10	You have not attempted to enter component IDs in columns where you must select them from the drop-down menu.
-	<b>All Reporting Methods</b>
	You have not deleted a component (e.g., unit, control) that existed in a previous report. You must report it or mark it as “PS” or “TS”.
	You have not simply re-labeled a component, as you must keep the original ID, or mark as “PS” a component you want to re-label, then you must recreate it.
	You have not created a brand-new component and then marked it as “TS” or “PS”. Any new components must be operating.
	For any components you have marked “PS” or “TS” you have also provided an “operating status year” that is greater than the last year you reported the component as operating. E.g., you cannot report that an item was operating in 2020 in a previous report, and then say it was “PS” in this year’s (2020) report.
	For any process you have marked as “PS” or “TS” you have also provided an operating status year that is consistent with the operating status of its unit. E.g., you cannot have an operating process in 2019 if the unit was “TS” in 2019 unless it is a landfill.

<b>Item #</b>	<b>Before Entering CAERS</b>
	You have not marked as "PS" or "TS" a component for the same year when that component operated and had emissions and is reporting emissions. E.g., if a unit operated only 3 days in a year, it is still considered "Operating" for that year.
	You have put all controls in their respective paths and have no empty paths.
	You have cleared all critical quality checks.

## Appendix E Monthly Reporting for DOEE Facilities

This section only applies to facilities reporting to DOEE as their SLT. Starting 2023, facility reporters will be able to enter fuel data on a monthly basis. To do so, you should look for the “Monthly Fuel Reporting” link on the left hand side of your screen (Figure E. 1).

Figure E. 1. Monthly Fuel Reporting Link for DOEE Facilities



When you click on that link, you will be taken to a separate set of screens where you can see, at the top, a tab for each month of the year (Figure E. 2). To report fuel for a specific process, that process must already have been created in CAERS. If you have reported to DOEE in previous years, the list of previously reported processes will be prepopulated for you. To this list you should add any data that may be missing for new processes that operated that inventory year. You should not attempt to start reporting monthly fuel for the inventory year 2023 until after you have completed your 2022 inventory year report, as processes cannot be created for a future year in CAERS at this time.

**Figure E. 2. Monthly Fuel Reporting Screens for DOEE Facilities**

Unit ID	Process ID	SCC	Fuel Material	Total Fuel Value	Total Operating Days
Blackburn	1	10200502			
CU-19	1	10300602			
CU-21	1	10300602			
CU-22	1	10300602			

From Figure E. 2, we can see that in this example, the facility has no fuel material reported. The reporter would click on the process ID to be taken to that process page (refer to section 4.3.2) and enter the fuel material there. Then the fuel material will appear on the monthly reporting screen (see Figure E. 3). Note that many SCCs have a single fuel allowed to be reported. While future versions of CAERS may prepopulate this fuel for you, as of now, the reporter must enter it.

**Figure E. 3. Monthly Fuel Reporting with Fuel Material Listed**

Unit ID	Process ID	SCC	Fuel Material	Total Fuel Value	Total Operating Days
Blackburn	1	10200502	Distillate Oil		BTU
CU-19	1	10300602			
CU-21	1	10300602			
CU-22	1	10300602			

Enter amount of fuel used in the “Total Fuel Value” column, as well as the total operating days that month (Figure E. 4). Click “Save Monthly Data”.

**Figure E. 4. Example of a Monthly Fuel Report**

Unit ID	Process ID	SCC	Fuel Material	Total Fuel Value	Total Operating Days
Blackburn	1	10200502	Distillate Oil	2	12
CU-19	1	10300602	Natural Gas	12	3
CU-21	1	10300602	Natural Gas	14	22
CU-22	1	10300602	Natural Gas	9	29

Once you have entered data from January to June for the year, you will be able to submit your Semi-Annual fuel report. Note that for 2021 inventory year, you will not be submitting that report, but instead, will be entering monthly data for 2021. Please note that if the process operated at all during the year, then it is considered as “Operating”. Any process that did not operate at all during the

inventory year can be marked as “Permanently” or “Temporarily” shut down, as the case may be. However, this should be done at the beginning of reporting (before certifying) or so long as you have reported zero fuel use throughout the year. Once you have submitted a Semi-Annual Report, and/or once you have reported any emissions for a process, you will not be able to mark that process as shut down nor edit previous process or fuel data entered unless the SLT has pushed back your report. If you find an error in your semiannual submission after you have certified and submitted it, you should reach out to your SLT to have them reject your report so you may edit it.