**RFS2 Renewable Fuel Producers – Co-Processed Fuel or Intermediate (Report Form ID: RFS1800): Instructions for Completing**

**Who must report**

* Renewable fuel and biointermediate producers that produce co-processed fuel or intermediate under § 80.1426(f)(4) must report the following information.

**Reporting requirements**

* 40 CFR 80.1451(b)(1)(ii)(W) sets forth the additional reporting requirements available at:

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-80/subpart-M/section-80.1451#p-80.1451(b)(1)(ii)(W)>

* Parties must submit one form for each feedstock (including non-renewable feedstock) or D code, as applicable, for each batch.
* **Required fields and NA values** – Certain report fields or parameters may be specific to select product types. If a report field does not apply to the reported batch, enter the value “NA”. Do not leave the field blank.

**Reporting deadlines**

* Producers shall report on a quarterly basis:

|  |  |  |
| --- | --- | --- |
| Production Calendar Quarter | Time Period Covered | Quarterly Report Deadline |
| Quarter 1 | January 1 – March 31 | June 1 |
| Quarter 2 | April 1 – June 30 | September 1 |
| Quarter 3 | July 1 – September 30 | December 1 |
| Quarter 4 | October 1 – December 31 | March 31 |

**How to submit reports**

* EPA maintains report templates, electronic submission procedures and additional support options at <https://www.epa.gov/fuels-registration-reporting-and-compliance-help/reporting-fuel-programs>

**Field Instructions**

| Field No. | Field Name | Units | Field Formats, Codes & Special Instructions |
| --- | --- | --- | --- |
| 1. | Report Form ID |  | **AAAAAA**; *Character*.  Enter **REPORT FORM ID: RFS1800** |
| 2. | Report Type |  | **A**; *Character*. Specify if the data submitted in this report is original or if it is being resubmitted. Submit only one original report; any corrections or updates should be marked as a resubmission.  **O** = Original  **R** = Resubmission |
| 3. | CBI |  | **A**; *Character*. Specify if the data contained within the report is claimed as Confidential Business Information (CBI) under 40 CFR Part 2, subpart B:  **Y** = Confidential Business Information  **N** = Non-Confidential Business Information |
| 4. | Report Date |  | **MM/DD/YYYY**; *Character*. Enter the date the original or resubmitted report is created. |
| 5. | Compliance Period Year |  | **YYYY**; *Character*. Enter the averaging/compliance year the report covers. |
| 6. | Compliance Period Quarter |  | **AA;** *Character.* Enter the quarter under the compliance year this report covers.  **Q1**: January 1 – March 31  **Q2**: April 1 – June 30  **Q3**: July 1 – September 30  **Q4**: October 1 – December 31 |
| 7. | Company ID |  | **AAAA**; *Character*. Enter the EPA assigned four-character ID for the renewable fuel producer. |
| 8. | Facility ID |  | **AAAAA**; *Character*. Enter EPA-assigned five-character ID for the renewable fuel production facility. |
| 9. | RIN Year |  | **YYYY**;*Character.* Enter the RIN Year representing the vintage of the batch identified as potentially invalid. |
| 10. | Batch number |  | **AAAAAA**; *Character*. The batch number assigned by the biointermediate producer identifying the biointermediate batch this report describes. This six digit batch number must form a unique identifier when combined with company ID, facility and year (e.g., 4321-54321-14-000001, 4321-54321-14-000002, etc.), as described in 40 CFR 80.1475(h). Please include leading zeros where applicable. |
| 11. | D code for pathway |  | **A;** *Character.* Enter the associated D-code of the RINs associated with the batch pathway  **3**: D3 fuel categorized as cellulosic biofuel  **4**: D4 fuel categorized as biomass-based diesel  **5**: D5 fuel categorized as advanced biofuel  **6**: D6 fuel categorized as renewable fuel  **7**: D7 fuel categorized as cellulosic diesel |
| 12. | Feedstock information |  | **AAAAA…;** *Character (50 character limit)*:Enter a short description of the cellulosic feedstock for which the converted fraction value was calculated (e.g., corn kernel fiber). |
| 13. | Approach A – Standardized volume of the batch | gallons | **999999999999;** *Number.* Enter the standardized volume of the batch of co-processed fuel or intermediate at 60 °F. |
| 14. | Approach A – Renewable fraction of the co-processed fuel or intermediate | percentage | **999.9;** *Number.* Enter the renewable fraction of the co-processed fuel or intermediate as a percentage to one decimal place. |
| 15. | Approach A - Test method |  | **AAAAA;** *Character:* Enter one of the following codes representing the test method for which renewable fraction was measured under §80.1426(f)(9):  6866B: ASTM D6866 Method B  6866C: ASTM D6866 Method C  AltMe: Alternative method as approved by EPA |
| 16. | Approach B – Standardized volume of the batch | gallons | **999999999999;** *Number.* Enter the standardized volume of the batch of co-processed fuel or intermediate at 60 °F. |
| 17. | Approach B – Mass of each feedstock | lbs | **999999999999;** *Number.* Enter the mass of each feedstock. |
| 18. | Approach B – Average moisture content of each feedstock | Mass fraction | **9.999;** *Number.* Enter the average moisture content of each feedstock to three decimal places. |
| 19. | Approach B – Energy content of each feedstock | Btu/lb | **999999999999;** *Number.* Enter the energy content of each feedstock. |
| 20. | Approach C – Energy density | Btu/gallon | **999999999999;** *Number.* Enter the energy density of the renewable fuel or biointermediate |
| 21. | Approach C – Calculation value Efeedstock,DX | Btu | **999999999999;** *Number:* Enter the values used for Efeedstock,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 22. | Approach C – Calculation value Eexo,DX | Btu | **999999999999;** *Number:* Enter the values used for Eexo,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 23. | Approach C – Calculation value Eother,DX | Btu | **999999999999;** *Number:* Enter the values used for Eother,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 24. | Approach C – Calculation value  Eendo,DX | Btu | **999999999999;** *Number:* Enter the values used for Eendo,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 25. | Approach C – Calculation input  Efeedstock,DX | Btu | **AAAAA…;** *Character (1000 character limit)* Enter and describe the values used to calculate Efeedstock,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 26. | Approach C – Calculation input  Eexo,DX | Btu | **AAAAA…;** *Character (1000 character limit)* Enter and describe the values used to calculate Eexo,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 27. | Approach C – Calculation input  Eother,DX | Btu | **AAAAA…;** *Character (1000 character limit)* Enter and describe the values used to calculate Eother,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 28. | Approach C – Calculation input  Eendo,DX | Btu | **AAAAA…;** *Character (1000 character limit)* Enter and describe the values used to calculate Eendo,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 29. | Approach D – Field 1 |  | **AAAAA…;** *Character (1000 character limit)* |
| 30. | Approach D – Field 2 |  | **AAAAA…;** *Character (1000 character limit)* |
| 31. | Approach D – Field 3 |  | **AAAAA…;** *Character (1000 character limit)* |
| 32. | Approach D – Field 4 |  | **AAAAA…;** *Character (1000 character limit)* |
| 33. | Approach D – Field 5 |  | **AAAAA…;** *Character (1000 character limit)* |
| 34. | Approach D – Field 6 |  | **AAAAA…;** *Character (1000 character limit)* |
| 35. | Approach D – Field 7 |  | **AAAAA…;** *Character (1000 character limit)* |
| 36. | Approach D – Field 8 |  | **AAAAA…;** *Character (1000 character limit)* |
| 37 | Approach D – Field 9 |  | **AAAAA…;** *Character (1000 character limit)* |
| 38. | Comments |  | **AAAAA…;** *Character (1000 character limit)*: Optional, enter any comments or other supporting information regarding the reported information. |

Paperwork Reduction Act Statement

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2060-0725). Responses to this collection of information are mandatory (40 CFR part 80, subpart M. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information is estimated to be less than one hour per response. Send comments on the Agency’s need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.