**RFS2 Renewable Fuel Producers – Co-Processed Fuel or Intermediate (Report Form ID: RFS1800): Instructions for Completing**

**Who must report**

* Renewable fuel and biointermediate producers that produce co-processed fuel or intermediate under § 80.1426(f)(4) must report the following information.

**Reporting requirements**

* 40 CFR 80.1451(b)(1)(ii)(W) sets forth the additional reporting requirements available at:

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-80/subpart-M/section-80.1451#p-80.1451(b)(1)(ii)(W)>

* Parties must submit one form for each feedstock (including non-renewable feedstock) or D code, as applicable, for each batch.
* **Required fields and NA values** – Certain report fields or parameters may be specific to select product types. If a report field does not apply to the reported batch, enter the value “NA”. Do not leave the field blank.

**Reporting deadlines**

* Producers shall report on a quarterly basis:

|  |  |  |
| --- | --- | --- |
| Production Calendar Quarter | Time Period Covered | Quarterly Report Deadline |
| Quarter 1 | January 1 – March 31 | June 1 |
| Quarter 2 | April 1 – June 30 | September 1 |
| Quarter 3 | July 1 – September 30 | December 1 |
| Quarter 4 | October 1 – December 31 | March 31 |

**How to submit reports**

* EPA maintains report templates, electronic submission procedures and additional support options at <https://www.epa.gov/fuels-registration-reporting-and-compliance-help/reporting-fuel-programs>

**Field Instructions**

| Field No. | Field Name | Units | Field Formats, Codes & Special Instructions |
| --- | --- | --- | --- |
| 1. | Report Form ID |  | **AAAAAA**; *Character*.Enter **REPORT FORM ID: RFS1800** |
| 2. | Report Type |  | **A**; *Character*. Specify if the data submitted in this report is original or if it is being resubmitted. Submit only one original report; any corrections or updates should be marked as a resubmission.**O** = Original**R** = Resubmission |
| 3. | CBI |  | **A**; *Character*. Specify if the data contained within the report is claimed as Confidential Business Information (CBI) under 40 CFR Part 2, subpart B:**Y** = Confidential Business Information**N** = Non-Confidential Business Information |
| 4. | Report Date |  | **MM/DD/YYYY**; *Character*. Enter the date the original or resubmitted report is created. |
| 5. | Compliance Period Year |  | **YYYY**; *Character*. Enter the averaging/compliance year the report covers. |
| 6. | Compliance Period Quarter |  | **AA;** *Character.* Enter the quarter under the compliance year this report covers.**Q1**: January 1 – March 31**Q2**: April 1 – June 30**Q3**: July 1 – September 30**Q4**: October 1 – December 31 |
| 7. | Company ID |  | **AAAA**; *Character*. Enter the EPA assigned four-character ID for the renewable fuel producer. |
| 8. | Facility ID |  | **AAAAA**; *Character*. Enter EPA-assigned five-character ID for the renewable fuel production facility.  |
| 9. | RIN Year |  | **YYYY**;*Character.* Enter the RIN Year representing the vintage of the batch identified as potentially invalid. |
| 10. | Batch number |  | **AAAAAA**; *Character*. The batch number assigned by the biointermediate producer identifying the biointermediate batch this report describes. This six digit batch number must form a unique identifier when combined with company ID, facility and year (e.g., 4321-54321-14-000001, 4321-54321-14-000002, etc.), as described in 40 CFR 80.1475(h). Please include leading zeros where applicable.  |
| 11.  | D code for pathway |  | **A;** *Character.* Enter the associated D-code of the RINs associated with the batch pathway**3**: D3 fuel categorized as cellulosic biofuel **4**: D4 fuel categorized as biomass-based diesel **5**: D5 fuel categorized as advanced biofuel **6**: D6 fuel categorized as renewable fuel **7**: D7 fuel categorized as cellulosic diesel |
| 12. | Feedstock information |  | **AAAAA…;** *Character (50 character limit)*:Enter a short description of the cellulosic feedstock for which the converted fraction value was calculated (e.g., corn kernel fiber). |
| 13.  | Approach A – Standardized volume of the batch | gallons | **999999999999;** *Number.* Enter the standardized volume of the batch of co-processed fuel or intermediate at 60 °F. |
| 14. | Approach A – Renewable fraction of the co-processed fuel or intermediate | percentage | **999.9;** *Number.* Enter the renewable fraction of the co-processed fuel or intermediate as a percentage to one decimal place. |
| 15. | Approach A - Test method |  | **AAAAA;** *Character:* Enter one of the following codes representing the test method for which renewable fraction was measured under §80.1426(f)(9):6866B: ASTM D6866 Method B6866C: ASTM D6866 Method CAltMe: Alternative method as approved by EPA |
| 16. | Approach B – Standardized volume of the batch | gallons | **999999999999;** *Number.* Enter the standardized volume of the batch of co-processed fuel or intermediate at 60 °F. |
| 17. | Approach B – Mass of each feedstock | lbs | **999999999999;** *Number.* Enter the mass of each feedstock. |
| 18. | Approach B – Average moisture content of each feedstock | Mass fraction | **9.999;** *Number.* Enter the average moisture content of each feedstock to three decimal places. |
| 19. | Approach B – Energy content of each feedstock | Btu/lb | **999999999999;** *Number.* Enter the energy content of each feedstock. |
| 20. | Approach C – Energy density | Btu/gallon | **999999999999;** *Number.* Enter the energy density of the renewable fuel or biointermediate |
| 21. | Approach C – Calculation value Efeedstock,DX | Btu | **999999999999;** *Number:* Enter the values used for Efeedstock,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 22. | Approach C – Calculation value Eexo,DX | Btu | **999999999999;** *Number:* Enter the values used for Eexo,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 23. | Approach C – Calculation value Eother,DX | Btu | **999999999999;** *Number:* Enter the values used for Eother,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 24. | Approach C – Calculation valueEendo,DX | Btu | **999999999999;** *Number:* Enter the values used for Eendo,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 25. | Approach C – Calculation inputEfeedstock,DX | Btu | **AAAAA…;** *Character (1000 character limit)* Enter and describe the values used to calculate Efeedstock,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 26. | Approach C – Calculation inputEexo,DX | Btu | **AAAAA…;** *Character (1000 character limit)* Enter and describe the values used to calculate Eexo,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 27. | Approach C – Calculation inputEother,DX | Btu | **AAAAA…;** *Character (1000 character limit)* Enter and describe the values used to calculate Eother,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 28. | Approach C – Calculation inputEendo,DX | Btu | **AAAAA…;** *Character (1000 character limit)* Enter and describe the values used to calculate Eendo,DX in §80.1426(f)(4)(ii)(C)(*3*) or §80.1426(f)(4)(i)(C)(*3*). |
| 29. | Approach D – Field 1 |  | **AAAAA…;** *Character (1000 character limit)* |
| 30. | Approach D – Field 2 |  | **AAAAA…;** *Character (1000 character limit)* |
| 31. | Approach D – Field 3 |  | **AAAAA…;** *Character (1000 character limit)* |
| 32. | Approach D – Field 4 |  | **AAAAA…;** *Character (1000 character limit)* |
| 33. | Approach D – Field 5 |  | **AAAAA…;** *Character (1000 character limit)* |
| 34. | Approach D – Field 6 |  | **AAAAA…;** *Character (1000 character limit)* |
| 35. | Approach D – Field 7 |  | **AAAAA…;** *Character (1000 character limit)* |
| 36. | Approach D – Field 8 |  | **AAAAA…;** *Character (1000 character limit)* |
| 37 | Approach D – Field 9 |  | **AAAAA…;** *Character (1000 character limit)* |
| 38. | Comments |  | **AAAAA…;** *Character (1000 character limit)*: Optional, enter any comments or other supporting information regarding the reported information. |

Paperwork Reduction Act Statement

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