

Loading Application

State	District Of Columbia	▼
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Reporting Year	2023
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Single Operator
 Multiple Operators

Operator Name	
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Operator ID		Search
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Operator Type	Local Distribution Company (LDC)	▼
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Number of Service Lines	
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	Inspection Type	Person-days to do each Inspection	Optimum Inspection Interval in Years	Total Person-Days per Year
1	Standard - Procedures			0.00
2	Standard - Records			0.00
3	Standard - Field			0.00
4	DIMP Program			0.00
5	DIMP Implementation Review			0.00
6	TIMP Program			0.00
7	TIMP Implementation Review			0.00
8	TIMP Field			0.00
9	OQ Program (Prot. 1-8)			0.00
10	OQ Field (Prot. 9)			0.00
11	Design, Testing & Construction			0.00
12	Investigating Incidents/Accidents			0.00
13	Damage Prevention Activities			0.00
14	On-Site Operator Training			0.00
15	Compliance Follow-ups			0.00
16	CRM			0.00
17	PAP			0.00
18	Drug and Alcohol			0.00
19	Totals	0.00		0.00

High-Risk Pipe - Ranking

*On a scale of 1-10 or 0 if N/A - does the company have high risk pipe concerns - 10 is highest concern. If inspect all units every year "N/A" is an acceptable answer with explanation below.

Listing of risk concerns taken into consideration of inspection intervals - Please list mileage of high risk pipe present (i.e. 200 miles of Cast Iron)

Other Unique Considerations (Travel, Certain inspection unit issues, etc)

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Reporting Year	2023
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Single Operator
 Multiple Operators

Operator Name	
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Operator ID		Search
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Operator Type	LNG Operator	▼
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Size of Plant (Barrels)	
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Type of Plant	Satellite	▼
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	Inspection Type	Person-days to do each Inspection	Optimum Inspection Interval in Years	Total Person-Days per Year
1	Standard - Procedures			0.00
2	Standard - Records			0.00
3	Standard - Field			0.00
4	Design, Testing & Construction			0.00
5	Investigating Incidents/Accidents			0.00
6	On-Site Operator Training			0.00
7	Compliance Follow-ups			0.00
8	Drug and Alcohol			0.00
9	Totals		0.00	0.00

High-Risk Pipe - Ranking

*On a scale of 1-10 or 0 if N/A - does the company have high risk pipe concerns - 10 is highest concern. If inspect all units every year "N/A" is an acceptable answer with explanation below.

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Other Unique Considerations (Travel, Certain inspection unit issues, etc)

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Reporting Year	2023
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Single Operator
 Multiple Operators

Operator Name	
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Operator ID		Search
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Operator Type	Gas Transmission Operator	▼
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Miles of Pipe	
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	Inspection Type	Person-days to do each Inspection	Optimum Inspection Interval in Years	Total Person-Days per Year
1	Standard - Procedures			0.00
2	Standard - Records			0.00
3	Standard - Field			0.00
4	TIMP Program			0.00
5	TIMP Implementation Review			0.00
6	TIMP Field			0.00
7	OQ Program (Prot. 1-8)			0.00
8	OQ Field (Prot. 9)			0.00
9	Design, Testing & Construction			0.00
10	Investigating Incidents/Accidents			0.00
11	Damage Prevention Activities			0.00
12	On-Site Operator Training			0.00
13	Compliance Follow-ups			0.00
14	CRM			0.00
15	PAP			0.00
16	Drug and Alcohol			0.00
17	Totals	0.00		0.00

High-Risk Pipe - Ranking

*On a scale of 1-10 or 0 if N/A - does the company have high risk pipe concerns - 10 is highest concern. If inspect all units every year "N/A" is an acceptable answer with explanation below.

Listing of risk concerns taken into consideration of inspection intervals - Please list mileage of high risk pipe present (i.e. 200 miles of Cast Iron)

Other Unique Considerations (Travel, Certain inspection unit issues, etc)

PHMSA 061617

State Pipeline Inspection Calculation Tool (inspector/days)

Roles: State

State: District Of Columbia | Reporting Year: 2023

Single Operator
 Multiple Operators

Operator Name: Operator ID: Search

Operator Type: Gather Operator | Miles of Pipe:

Type: Offshore

- Offshore
- A
- B
- C

Reports Save Load New

	Inspection Type	Person-days to do each Inspection	Optimum Inspection Interval in Years	Total Person-Days per Year
1	Standard - Procedures			0.00
2	Standard - Records			0.00
3	Standard - Field			0.00
4	OQ Program (Prot. 1-8)			0.00
5	OQ Field (Prot. 9)			0.00
6	Design, Testing & Construction			0.00
7	Investigating Incidents/Accidents			0.00
8	Damage Prevention Activities			0.00

60°F Mostly sunny | 8:06 AM 9/20/2023