

## Loading Application

State	District Of Columbia	▼
-------	----------------------	---

Reporting Year	2023
----------------	------

**Single Operator**
 **Multiple Operators**

Operator Name	
---------------	--

Operator ID		Search
-------------	--	--------

Operator Type	Local Distribution Company (LDC)	▼
---------------	----------------------------------	---

Number of Service Lines	
-------------------------	--

	Inspection Type	Person-days to do each Inspection	Optimum Inspection Interval in Years	Total Person-Days per Year
1	Standard - Procedures			0.00
2	Standard - Records			0.00
3	Standard - Field			0.00
4	DIMP Program			0.00
5	DIMP Implementation Review			0.00
6	TIMP Program			0.00
7	TIMP Implementation Review			0.00
8	TIMP Field			0.00
9	OQ Program (Prot. 1-8)			0.00
10	OQ Field (Prot. 9)			0.00
11	Design, Testing & Construction			0.00
12	Investigating Incidents/Accidents			0.00
13	Damage Prevention Activities			0.00
14	On-Site Operator Training			0.00
15	Compliance Follow-ups			0.00
16	CRM			0.00
17	PAP			0.00
18	Drug and Alcohol			0.00
19	Totals	0.00		0.00

High-Risk Pipe - Ranking

\*On a scale of 1-10 or 0 if N/A - does the company have high risk pipe concerns - 10 is highest concern. If inspect all units every year "N/A" is an acceptable answer with explanation below.

Listing of risk concerns taken into consideration of inspection intervals - Please list mileage of high risk pipe present (i.e. 200 miles of Cast Iron)

Other Unique Considerations (Travel, Certain inspection unit issues, etc)

## Loading Application

State	District Of Columbia	▼
-------	----------------------	---

Reporting Year	2023
----------------	------

**Single Operator**  **Multiple Operators**

Operator Name	
---------------	--

Operator ID		Search
-------------	--	--------

Operator Type	LNG Operator	▼
---------------	--------------	---

Size of Plant (Barrels)	
-------------------------	--

Type of Plant	Satellite	▼
---------------	-----------	---

	Inspection Type	Person-days to do each Inspection	Optimum Inspection Interval in Years	Total Person-Days per Year
1	Standard - Procedures			0.00
2	Standard - Records			0.00
3	Standard - Field			0.00
4	Design, Testing & Construction			0.00
5	Investigating Incidents/Accidents			0.00
6	On-Site Operator Training			0.00
7	Compliance Follow-ups			0.00
8	Drug and Alcohol			0.00
9	Totals	0.00		0.00

High-Risk Pipe - Ranking

\*On a scale of 1-10 or 0 if N/A - does the company have high risk pipe concerns - 10 is highest concern. If inspect all units every year "N/A" is an acceptable answer with explanation below.

Listing of risk concerns taken into consideration of inspection intervals - Please list mileage of high risk pipe present (i.e. 200 miles of Cast Iron)

Other Unique Considerations (Travel, Certain inspection unit issues, etc)

## Loading Application

State	District Of Columbia	▼
-------	----------------------	---

Reporting Year	2023
----------------	------

**Single Operator**
 **Multiple Operators**

Operator Name	
---------------	--

Operator ID		Search
-------------	--	--------

Operator Type	Gas Transmission Operator	▼
---------------	---------------------------	---

Miles of Pipe	
---------------	--

	Inspection Type	Person-days to do each Inspection	Optimum Inspection Interval in Years	Total Person-Days per Year
1	Standard - Procedures			0.00
2	Standard - Records			0.00
3	Standard - Field			0.00
4	TIMP Program			0.00
5	TIMP Implementation Review			0.00
6	TIMP Field			0.00
7	OQ Program (Prot. 1-8)			0.00
8	OQ Field (Prot. 9)			0.00
9	Design, Testing & Construction			0.00
10	Investigating Incidents/Accidents			0.00
11	Damage Prevention Activities			0.00
12	On-Site Operator Training			0.00
13	Compliance Follow-ups			0.00
14	CRM			0.00
15	PAP			0.00
16	Drug and Alcohol			0.00
17	Totals	0.00		0.00

High-Risk Pipe - Ranking

\*On a scale of 1-10 or 0 if N/A - does the company have high risk pipe concerns - 10 is highest concern. If inspect all units every year "N/A" is an acceptable answer with explanation below.

Listing of risk concerns taken into consideration of inspection intervals - Please list mileage of high risk pipe present (i.e. 200 miles of Cast Iron)

Other Unique Considerations (Travel, Certain inspection unit issues, etc)

PHMSA 061617

### State Pipeline Inspection Calculation Tool (inspector/days)

Roles: State

State: District Of Columbia | Reporting Year: 2023

Single Operator
  Multiple Operators

Operator Name: 
 Operator ID: 
 Search:

Operator Type: Gather Operator
 Miles of Pipe:

Type: Offshore

- Offshore
- A
- B
- C

	Inspection Type	Person-days to do each Inspection	Optimum Inspection Interval in Years	Total Person-Days per Year
1	Standard - Procedures			0.00
2	Standard - Records			0.00
3	Standard - Field			0.00
4	OQ Program (Prot. 1-8)			0.00
5	OQ Field (Prot. 9)			0.00
6	Design, Testing & Construction			0.00
7	Investigating Incidents/Accidents			0.00
8	Damage Prevention Activities			0.00