

Loading Application

| | | |
|-------|----------------------|---|
| State | District Of Columbia | ▼ |
|-------|----------------------|---|

| | |
|----------------|------|
| Reporting Year | 2023 |
|----------------|------|

Single Operator
 Multiple Operators

| | |
|---------------|--|
| Operator Name | |
|---------------|--|

| | | |
|-------------|--|--------|
| Operator ID | | Search |
|-------------|--|--------|

| | | |
|---------------|----------------------------------|---|
| Operator Type | Local Distribution Company (LDC) | ▼ |
|---------------|----------------------------------|---|

| | |
|-------------------------|--|
| Number of Service Lines | |
|-------------------------|--|

| | Inspection Type | Person-days to do each Inspection | Optimum Inspection Interval in Years | Total Person-Days per Year |
|----|-----------------------------------|-----------------------------------|--------------------------------------|----------------------------|
| 1 | Standard - Procedures | | | 0.00 |
| 2 | Standard - Records | | | 0.00 |
| 3 | Standard - Field | | | 0.00 |
| 4 | DIMP Program | | | 0.00 |
| 5 | DIMP Implementation Review | | | 0.00 |
| 6 | TIMP Program | | | 0.00 |
| 7 | TIMP Implementation Review | | | 0.00 |
| 8 | TIMP Field | | | 0.00 |
| 9 | OQ Program (Prot. 1-8) | | | 0.00 |
| 10 | OQ Field (Prot. 9) | | | 0.00 |
| 11 | Design, Testing & Construction | | | 0.00 |
| 12 | Investigating Incidents/Accidents | | | 0.00 |
| 13 | Damage Prevention Activities | | | 0.00 |
| 14 | On-Site Operator Training | | | 0.00 |
| 15 | Compliance Follow-ups | | | 0.00 |
| 16 | CRM | | | 0.00 |
| 17 | PAP | | | 0.00 |
| 18 | Drug and Alcohol | | | 0.00 |
| 19 | Totals | | 0.00 | 0.00 |

High-Risk Pipe - Ranking

*On a scale of 1-10 or 0 if N/A - does the company have high risk pipe concerns - 10 is highest concern. If inspect all units every year "N/A" is an acceptable answer with explanation below.

Listing of risk concerns taken into consideration of inspection intervals - Please list mileage of high risk pipe present (i.e. 200 miles of Cast Iron)

Other Unique Considerations (Travel, Certain inspection unit issues, etc)

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| Reporting Year | 2023 |
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Single Operator
 Multiple Operators

| | |
|---------------|--|
| Operator Name | |
|---------------|--|

| | | |
|-------------|--|--------|
| Operator ID | | Search |
|-------------|--|--------|

| | | |
|---------------|--------------|---|
| Operator Type | LNG Operator | ▼ |
|---------------|--------------|---|

| | |
|-------------------------|--|
| Size of Plant (Barrels) | |
|-------------------------|--|

| | | |
|---------------|-----------|---|
| Type of Plant | Satellite | ▼ |
|---------------|-----------|---|

| | Inspection Type | Person-days to do each Inspection | Optimum Inspection Interval in Years | Total Person-Days per Year |
|---|-----------------------------------|-----------------------------------|--------------------------------------|----------------------------|
| 1 | Standard - Procedures | | | 0.00 |
| 2 | Standard - Records | | | 0.00 |
| 3 | Standard - Field | | | 0.00 |
| 4 | Design, Testing & Construction | | | 0.00 |
| 5 | Investigating Incidents/Accidents | | | 0.00 |
| 6 | On-Site Operator Training | | | 0.00 |
| 7 | Compliance Follow-ups | | | 0.00 |
| 8 | Drug and Alcohol | | | 0.00 |
| 9 | Totals | 0.00 | | 0.00 |

High-Risk Pipe - Ranking

*On a scale of 1-10 or 0 if N/A - does the company have high risk pipe concerns - 10 is highest concern. If inspect all units every year "N/A" is an acceptable answer with explanation below.

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Other Unique Considerations (Travel, Certain inspection unit issues, etc)

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| Reporting Year | 2023 |
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Single Operator
 Multiple Operators

| | |
|---------------|--|
| Operator Name | |
|---------------|--|

| | | |
|-------------|--|--------|
| Operator ID | | Search |
|-------------|--|--------|

| | | |
|---------------|---------------------------|---|
| Operator Type | Gas Transmission Operator | ▼ |
|---------------|---------------------------|---|

| | |
|---------------|--|
| Miles of Pipe | |
|---------------|--|

| | Inspection Type | Person-days to do each Inspection | Optimum Inspection Interval in Years | Total Person-Days per Year |
|----|-----------------------------------|-----------------------------------|--------------------------------------|----------------------------|
| 1 | Standard - Procedures | | | 0.00 |
| 2 | Standard - Records | | | 0.00 |
| 3 | Standard - Field | | | 0.00 |
| 4 | TIMP Program | | | 0.00 |
| 5 | TIMP Implementation Review | | | 0.00 |
| 6 | TIMP Field | | | 0.00 |
| 7 | OQ Program (Prot. 1-8) | | | 0.00 |
| 8 | OQ Field (Prot. 9) | | | 0.00 |
| 9 | Design, Testing & Construction | | | 0.00 |
| 10 | Investigating Incidents/Accidents | | | 0.00 |
| 11 | Damage Prevention Activities | | | 0.00 |
| 12 | On-Site Operator Training | | | 0.00 |
| 13 | Compliance Follow-ups | | | 0.00 |
| 14 | CRM | | | 0.00 |
| 15 | PAP | | | 0.00 |
| 16 | Drug and Alcohol | | | 0.00 |
| 17 | Totals | 0.00 | | 0.00 |

| |
|--------------------------|
| High-Risk Pipe - Ranking |
| |

*On a scale of 1-10 or 0 if N/A - does the company have high risk pipe concerns - 10 is highest concern. If inspect all units every year "N/A" is an acceptable answer with explanation below.

Listing of risk concerns taken into consideration of inspection intervals - Please list mileage of high risk pipe present (i.e. 200 miles of Cast Iron)

Other Unique Considerations (Travel, Certain inspection unit issues, etc)

PHMSA 061617

State Pipeline Inspection Calculation Tool (inspector/days) Roles
State

State: District Of Columbia Reporting Year: 2023

Single Operator Multiple Operators

Operator Name: Operator ID: Search

Operator Type: Gather Operator Miles of Pipe:

Type: Offshore

- Offshore
- A
- B
- C

Reports Save Load New

| | Inspection Type | Person-days to do each Inspection | Optimum Inspection Interval in Years | Total Person-Days per Year |
|---|-----------------------------------|-----------------------------------|--------------------------------------|----------------------------|
| 1 | Standard - Procedures | | | 0.00 |
| 2 | Standard - Records | | | 0.00 |
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| 6 | Design, Testing & Construction | | | 0.00 |
| 7 | Investigating Incidents/Accidents | | | 0.00 |
| 8 | Damage Prevention Activities | | | 0.00 |

8:06 AM
9/20/2023