

Comment Date: 5 p.m. ET 12/22/23.

Docket Numbers: ER24–523–000.

Applicants: Alabama Power Company Georgia Power Company Mississippi Power Company.

Description: § 205(d) Rate Filing:

Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): SR Hope Hull LGIA Filing to be effective 11/20/2023.

Filed Date: 12/1/23.

Accession Number: 20231201–5233.

Comment Date: 5 p.m. ET 12/22/23.

Docket Numbers: ER24–524–000.

Applicants: San Diego Gas & Electric Company.

Description: Informational Filing

[Cycle 6] of Fifth Transmission Owner Rate Formula Rate Mechanism of San Diego Gas & Electric Company.

Filed Date: 12/1/23.

Accession Number: 20231201–5262.

Comment Date: 5 p.m. ET 12/22/23.

Docket Numbers: ER24–525–000.

Applicants: Manitowoc Public Utilities.

Description: Baseline eTariff Filing: RS FERC No. 4–Monthly SSR Payment for Lakefront No. 9 with MISO to be effective 2/1/2024.

Filed Date: 12/1/23.

Accession Number: 20231201–5278.

Comment Date: 5 p.m. ET 12/22/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene to protest or to answer a complaint in any of the above proceedings must file in accordance with Rules 211 214 or 206 of the Commission's Regulations (18 CFR 385.211 385.214 or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements interventions protests service and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information call (866) 208–3676 (toll free). For TTY call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public including landowners environmental justice communities Tribal members and others access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions comments or requests for rehearing the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: December 1 2023.

Kimberly D. Bose

Secretary.

[FR Doc. 2023–26868 Filed 12–6–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC23–15–000]

Commission Information Collection Activities (FERC–516H) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–516H, (Electric Rate Schedules and Tariff Filings, Pro Forma Open Access Transmission Tariff), which will be submitted to the Office of Management and Budget (OMB) for review. No Comments were received on the 60-day notice published on September 28, 2023.

DATES: Comments on the collection of information are due January 8, 2024.

ADDRESSES: Send written comments on FERC–516H to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0303) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC23–15–000) by one of the following methods:
Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the

Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT: Jean Sonneman may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–6362.

SUPPLEMENTARY INFORMATION:

Title: FERC–516H, Electric Rate Schedules and Tariff Filings, Pro Forma Open Access Transmission Tariff.

OMB Control No.: 1902–0303.

Type of Request: Three-year extension of the FERC–516H information collection requirements with no changes to the current reporting requirements.

Abstract: As of March 14, 2022, FERC–516H, requires respondents that are subject to 18 CFR 35.28 to submit compliance filings that add a new Attachment M to their *pro forma* Open Access Transmission Tariffs (OATTs). The regulation at 18 CFR 35.28, which pertains to non-discriminatory open access transmission tariffs, applies to:

- Commission-jurisdictional public utilities that own, control, or operate facilities used for the transmission of electric energy in interstate commerce; and

- Non-jurisdictional utilities that seek voluntary compliance with jurisdictional transmission tariff reciprocity conditions.

In Order No. 881, the Commission added 18 CFR 35.28(c)(5) to require any public utility that owns transmission facilities that are not under the public utility's control to, consistent with the *pro forma* OATT required by 18 CFR 35.28(c)(1), share with the public utility that controls such facilities (and its

Market Monitoring Unit(s), if applicable):

(i) Transmission line ratings for each period for which transmission line ratings are calculated for such facilities (with updated ratings shared each time ratings are calculated); and

(ii) Written transmission line rating methodologies used to calculate the transmission line ratings for such facilities provided under subparagraph (i), above.

Additionally, 18 CFR 35.28(c) requires each public utility transmission provider to have on file with the Commission and adhere to the

Commission's *pro forma* Open Access Transmission Tariff (OATT). In Order No. 881, the Commission added Attachment M of the Commission's *pro forma* OATT to require each jurisdictional transmission provider to maintain on the password-protected section of its OASIS page or on another password-protected website a database of transmission line ratings and transmission line rating methodologies. Such transmission line ratings and transmission line rating methodologies are to be calculated and provided by transmission owners. The database must include a full record of all transmission

line ratings, both as used in real-time operations, and as used for all future periods for which transmission service is offered. Additionally, Attachment M of the Commission's *pro forma* OATT requires transmission providers, as the regulated entities, to share transmission line ratings and methodologies with any transmission provider(s) upon request and in a timely manner.

Type of Respondent: Transmission Owners.

*Estimate of Annual Burden:*¹ The Commission estimates the annual public reporting burden for the information collection as below:

A. Area of modification	B. Number of respondents	C. Annual estimated number of responses per respondent	D. Annual estimated number of responses (column B × column C)	E. Average burden hours & cost ² per response	F. Total estimated burden hours & total estimated cost (Column D × Column E)
FERC-516H (Control No. 1902-0303)					
Transmission owners ³ (Year 1 and On-going).	289 (TOs)	1	289	176 hrs.; \$16,192	50,864 hrs.; \$4,679,488.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: December 1, 2023.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2023-26867 Filed 12-6-23; 8:45 am]
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DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Docket No. EL24-10-000]
Basin Electric Power Cooperative;
Notice of Institution of Section 206
Proceeding and Refund Effective Date

On December 1, 2023, the Commission issued an order in Docket No. EL24-10-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether Basin Electric Power Cooperative's Rate Schedule A is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *Basin Electric Power Cooperative*, 185 FERC ¶ 61,163 (2023).

The refund effective date in Docket No. EL24-10-000, established pursuant to section 206(b) of the FPA, will be the

date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL24-10-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2022), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call

¹ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

² The hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics (BLS)

for three positions involved in the reporting and recordkeeping requirements. These figures include salary (based on BLS data for May 2023, http://bls.gov/oes/current/naics2_22.htm) and benefits (based on BLS data issued March 19, 2022, <http://www.bls.gov/news.release/ecec.nr0.htm>) and are Manager (Code 11-0000 \$106.33/hour), Electrical Engineer (Code 17-2071 \$77.29/hour). The hourly

cost for the reporting requirements (\$91.81 = \$92 rounded) is an average of the cost of a manager and engineer.

³ Transmission owners update forecasts and ratings, and share transmission line ratings and facility ratings methodologies w/transmission providers and, if applicable, RTOs/ISOs & market monitors.