THIS FILING IS							
Item 1:  An Initial (Original) Submission	OR Resubmission No						

Form 2-A Approved OMB No.1902-0030 (Expires 4/30/2024)
Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



# FERC FINANCIAL REPORT FERC FORM No. 2-A: Annual Report of Non-Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report
	End of

#### INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

#### **GENERAL INFORMATION**

#### I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

#### II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

#### III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <a href="http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp">http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp</a>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
  - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
  - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u> <u>Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <a href="http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf">http://www.ferc.gov/docs-filing/eforms/form-2.pdf</a> and <a href="http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf">http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf</a>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

#### IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18<sup>th</sup> of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

#### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, completing and reviewing the collection of information, and XBRL initial implementation, preparation and submission. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

#### **GENERAL INSTRUCTIONS**

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

#### **DEFINITIONS**

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

## EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

#### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

### QUARTERLY/ANNUAL REPORT OF NON-MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 06 Title of Contact Person 05 Name of Contact Person 07 Address of Contact Person (Street, City, State, Zip Code) This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code An Original (Mo, Da, Yr) A Resubmission 11 Name of Officer Having Custody of the Books of Account 12 Title of Officer 13 Address of Officer Where Books of Accounts Are Kept (Street, City, State, Zip Code) 14 Name of State Where Respondent is 15 Date of Incorporation (Mo, Da, Yr) 16 If applicable Reference Law Incorporated Incorporated 17 Explanation of Manner and Extent of Corporate Control (If the respondent controls or is controlled by any other corporation, business trust, or similar organization) ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 18 Name 19 Title 20 Signature 21 Date Signed Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

1

Nam	ne of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
		(1) (2)	An Original A Resubmission	(MO, Da, 11)	End of
	List of Schedules (I				
	er in column (d) the terms "none," "not applicable," or "NA" as ap			nation or amounts ha	ve been reported for
Certa	ain pages. Omit pages where the responses are "none," "not ap	piicab	ie, oi ina.		
	Title of Schedule		Reference	Date Revised	Remarks
Line			Page No.		
No.	(a)		(b)	(c)	(d)
	OFNEDAL CORPORATE INFORMATION AND				
	GENERAL CORPORATE INFORMATION AND				
4	FINANCIAL STATEMENTS  Society Meldon and Visiting Pounce		407		
1	Security Holders and Voting Powers		107		
2	Important Changes During the Year/Period  Comparative Balance Sheet		108		
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4	Statement of Income for the Year		114-116		
5	Statement of Accumulated Comprehensive Income and Hedging Activities		117		
6	Statement of Retained Earnings for the Year		118-119		
7	Statements of Cash Flows		120-121		
	BALANCE SHEET SUPPORTING SCHEDULES				
	(Assets and Other Debits)				
8	Notes to Financial Statements		122		
9	Gas Plant in Service		204-209		
10	General Information on Plant and Operations		211		
11	Gas Property and Capacity Leased From and to Others		212-213		
12	Non-Traditional Rate Treatment Afforded New Projects		217		
13	Accumulated Provision for Depreciation of Gas Utility Plant		219		
14	Other Regulatory Assets - Gas		232		
	BALANCE SHEET SUPPORTING SCHEDULES				
	(Liabilities and Other Credits)				
15	Accumulated Deferred Income Taxes (Account 190)		234-235		
16	Capital Stock and Long-Term Debt Data		250		
17	Taxes Accrued, Prepaid, and Charged During the Year, Distribution of Taxes Charged		262-263		
18	Accumulated Deferred Income Taxes - Other Property (Account 282)		274-275		
19	Accumulated Deferred Income Taxes - Other (Account 283)		276-277		
20	Other Regulatory Liabilities		278		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
21	Gas Operating Revenues		300-301		
22	Other Gas Revenues (Account 495)		308		
23	Discounted Rate Services and Negotiated Rate Services		313		
24	Gas Operation and Maintenance Expenses		317-325		
25	Employee Pensions and Benefits (Account 926)		352		
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27	Transactions with Associated (Affiliated) Companies		358		
	GAS PLANT STATISTICAL DATA				
28	Gas Account-Natural Gas		520		
29	Shipper Supplied Gas for the Current Quarter		521		
1	i		1	1	i .

Security Holders and Vollag Powers  1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock boo or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest vollag powers in the respondent and state the number of volets that each could east on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voling trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since if compiled the previous list of aflockholders, some other class of security holders are for eviced or Voling power. Show such 10 security holders are for the close of the year, arrange the names of the security holders with orie of voling hydre. One of the close of the year, arrange the names of the security holders with orie of voling hydre. One of the prior is the end of the close of the year arrange had give close in such list of 10 security holders. Show in column (a) the titles of officials and directors included in such list of 10 security holders. All the prior is the security holders and directors included in such list of 10 security holders and the prior is the end of the security holders are dual or contingent. If contingent, describe the contingency.  3. If any class or issue of security has any special privileges in the election of directors, trustes or managers, or in the determination of corporate action by any method, explain briefly in a footnote.  4. Furnish details concerning any options, warrants, or rights toustanding at the end of the year for others to purchase securities of the respondent, including prices, expiration dates, and other material information relations to year. The prior is the purpose of such closing of the stock holders are made to the prior to the en	Nam	e of Respondent		This Re		Date of Re (Mo, Da, Y	port	Year/Period of Repor				
1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock boo or compilation of list of shockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a floothote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders in the respondent, and the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. A range the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.  2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent, if contingent, describe the contingency.  3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.  4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities and year part of the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, and the private of the private part of the private				1 · · · =		(IVIO, Da, 11	'')	End of				
or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a flootnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commending with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.  2. If any security other than stock carries voting rights, explain in a supplemental statement how such security. State whether voting rights are actual or contingent, if contingent, describe the contingency.  3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.  4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, varrants, or rights outstanding in the hands of the general public where the options, warrants information relating to exercise of the options, varrants where the other control of the stock of the stock of the prices.  1. Give date of the latest closing of the stock  (a) (b) (c) (d) (e)  4. Number of votes as of (date):  Total Votes (Common Stock Preferred Stock O		Security Holders and Voting Powers										
book prior to end of year, and, in a footnote, state the purpose of such closing:    Description   Preferred Stock   Pre	or co and footr the t year show comi 2. votin conti 3. of co 4. the r infor asso secu	ompilation of list of stockholders of the restate the number of votes that each could note the known particulars of the trust (who rust. If the company did not close the stor, or if since it compiled the previous list of vouch 10 security holders as of the close mencing with the highest. Show in column of any security other than stock carries voug rights and give other important details of ingent; if contingent, describe the conting of any class or issue of security has any supportate action by any method, explain brights and the security has any supportate action by any method, explain brights details concerning any options, we spondent or any securities or other assemation relating to exercise of the options, ociated company, or any of the 10 largest partities or to any securities substantially all	spondent, prior to d cast on that data lether voting trust lether voting trust let book or did not stockholders, so of the year. Arr an (a) the titles of ting rights, explated concerning the vency. pecial privileges lefly in a footnote varrants, or rights ets owned by the warrants, or right security holders of which are out	o the end of the te if a meeting wast, etc.), duration of compile a lissome other class range the name of officers and dian in a supplem oting rights of some in the election established a respondent, in the sentitled to pustanding in the election is entitled to pustanding in the	year, had the higher held. If any on of trust, and pri tof stockholders is of security has I is of the security rectors included inental statement such security. State the end of the yellouding prices, exercises. This instands of the german	ghest voting por such holder had notipal holders within one year occome vester holders in the in such list of the how such securate whether vote ees or manage ear for others expiration dates securities or a struction is inaperal public whether work in the securities or a struction is inaperal public whether work is the securities or a struction is inaperal public whether work is the securities or a struction is inaperal public whether work is the securities or a struction is inaperal public whether work is the securities of the securities or a securiti	owers in to held in trust of benefit ar prior to divith vot order of voto security becapting rights to purchass, and others assets an applicable here the o	the respondent, st, give in a ciary interests in the end of the ting rights, then voting power, by holders. In extended with sare actual or the determination as esecurities of er material y officer, director, to convertible ptions, warrants,				
Line   Name (Title) and Address of   Security Holder   (b)		prior to end of year, and, in a footnote, state	meeting prior responde	to the end of yea	r for election of dire	ectors of the		•				
Name (Title) and Address of Security Holder (a)					VOT	ING SECURITI	ES .					
Line     Security Holder       5     (b)       6     (c)       7     (d)       8     (e)       9     (e)       10     (f)       11     (f)       12     (f)       13     (f)       14     (f)       15     (f)       16     (f)       17     (f)       18     (f)       19     (h)       (c)     (d)       (d)     (e)       (d)     (e)       (d)     (e)       (e)     (e)       (e)     (e)       (e)     (e)       (e)     (e)       (e)     (e)       (d)     (e)       (e)     (e)				4. Number	of votes as of (date	e):						
(a)     (b)     (c)     (d)     (e)       6     (d)     (e)       7     (e)       8     (e)       9     (e)       10     (e)       10     (e)       11     (e)       10     (e)       11     (e)       12     (e)       13     (e)       14     (e)       15     (e)       16     (e)       17     (e)       18     (e)       19     (e)		Security Holder	f			tock Prefer		Other				
6	5	(a)		(b)	(c)		(d)	(e)				
8       9         10       10         11       11         12       13         13       14         15       16         17       18         19       19												
9         10         11         12         13         14         15         16         17         18         19	7											
10       11       12       13       14       15       16       17       18       19	8											
11       12       13       14       15       16       17       18       19	9											
12       13       14       15       16       17       18       19	10											
13       14       15       16       17       18       19												
14       15       16       17       18       19												
15												
16       17       18       19												
17 18 19												
18       19												
	18											
	19											
	20											

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Important Changes During the Quarter/Year								

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Nam	e of Respondent	(1) (2)		oort is: ]An Original ]A Resubmission	(Mo, Da, Yr)	End of
	Comparative Balance Sh	eet (A	SS	ets and Other Debi	ts)	
Line No.	Title of Account			Reference Page Number	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31
	(a)			(b)	(c)	(d)
1	UTILITY PLANT					
2	Utility Plant (101-106, 114)			200-201		
3	Construction Work in Progress (107)			200-201		
4	TOTAL Utility Plant (Total of lines 2 and 3)			200-201		
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)					
6	Net Utility Plant (Total of line 4 less 5)					
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)					
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120	).5)				
9	Nuclear Fuel (Total of line 7 less 8)					
10	Net Utility Plant (Total of lines 6 and 9)					
11	Utility Plant Adjustments (116)			122		
12	Gas Stored-Base Gas (117.1)			220		
13	System Balancing Gas (117.2)			220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)			220		
15	Gas Owed to System Gas (117.4)			220		
16	OTHER PROPERTY AND INVESTMENTS					
17	Nonutility Property (121)					
18	(Less) Accum. Provision for Depreciation and Amortization (122)					
19	Investments in Associated Companies (123)			222-223		
20	Investments in Subsidiary Companies (123.1)			224-225		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)					
22	Noncurrent Portion of Allowances					
23	Other Investments (124)			222-223		
24	Sinking Funds (125)					
25	Depreciation Fund (126)					
26	Amortization Fund - Federal (127)					
27	Other Special Funds (128)					
28	Long-Term Portion of Derivative Assets (175)					
29	Long-Term Portion of Derivative Assets - Hedges (176)					
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)	9)				
31	CURRENT AND ACCRUED ASSETS					
32	Cash (131)					
33	Special Deposits (132-134)					
34	Working Funds (135)					
35	Temporary Cash Investments (136)			222-223		
36	Notes Receivable (141)					
37	Customer Accounts Receivable (142)					
38	Other Accounts Receivable (143)					
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)					
40	Notes Receivable from Associated Companies (145)					
41	Accounts Receivable from Associated Companies (146)					
42	Fuel Stock (151)					
43	Fuel Stock Expenses Undistributed (152)					
				<u> </u>	<u> </u>	

Nam	e of Respondent	1 his (1)	Rep	oort Is:  An Original	(Mo, Da, Yr)	Year/Period of Report
		(2)		A Resubmission		End of
	Comparative Balance Sheet (A	ssets	an	d Other Debits)(co	ntinued)	Г
Line No.	Title of Account			Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
	(a)			(b)	( )	(d)
44	Residuals (Elec) and Extracted Products (Gas) (153)					
45	Plant Materials and Operating Supplies (154)					
46	Merchandise (155)					
47	Other Materials and Supplies (156)					
48	Nuclear Materials Held for Sale (157)					
49	Allowances (158.1 and 158.2)					
50	(Less) Noncurrent Portion of Allowances					
51	Stores Expense Undistributed (163)					
52	Gas Stored Underground-Current (164.1)			220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164)	4.3)		220		
54	Prepayments (165)			230		
55	Advances for Gas (166 thru 167)					
56	Interest and Dividends Receivable (171)					
57	Rents Receivable (172)					
58	Accrued Utility Revenues (173)					
59	Miscellaneous Current and Accrued Assets (174)					
60	Derivative Instrument Assets (175)					
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)					
62	Derivative Instrument Assets - Hedges (176)					
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)				
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)					
65	DEFERRED DEBITS					
66	Unamortized Debt Expense (181)					
67	Extraordinary Property Losses (182.1)			230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)			230		
69	Other Regulatory Assets (182.3)			232		
70	Preliminary Survey and Investigation Charges (Electric)(183)					
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2	<u>(1)</u>				
72	Clearing Accounts (184)					
73 74	Temporary Facilities (185)  Miscellaneous Deferred Debits (186)			233		
7 <del>4</del> 75	Deferred Losses from Disposition of Utility Plant (187)			233		
76	Research, Development, and Demonstration Expend. (188)					
77	Unamortized Loss on Reacquired Debt (189)					
78	Accumulated Deferred Income Taxes (190)			234-235		
79	Unrecovered Purchased Gas Costs (191)			204 200		
80	TOTAL Deferred Debits (Total of lines 66 thru 79)					
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80	)				
-	10 17 12 7 00000 unu 0 unu 0 unu 10 10 10 10 10 10 10 10 10 10 10 10 10	,				

Nam	e of Respondent	(1) (2)		oort is:  An Original  A Resubmission	(Mo, Da, Yr)	Year/Period of Report  End of
	Comparative Balance She	et (Lia	bili	ties and Other Cred	dits)	-
Line No.	Title of Account			Reference Page Number	Current Year End of	Prior Year End Balance
	(a)			(b)	Quarter/Year Balance	12/31 (d)
1	PROPRIETARY CAPITAL			(5)		(2)
2	Common Stock Issued (201)			250-251		
3	Preferred Stock Issued (204)			250-251		
4	Capital Stock Subscribed (202, 205)			252		
5	Stock Liability for Conversion (203, 206)			252		
6	Premium on Capital Stock (207)			252		
7	Other Paid-In Capital (208-211)			253		
8	Installments Received on Capital Stock (212)			252		
9	(Less) Discount on Capital Stock (213)			254		
10	(Less) Capital Stock Expense (214)			254		
11	Retained Earnings (215, 215.1, 216)			118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)			118-119		
13	(Less) Reacquired Capital Stock (217)			250-251		
14	Accumulated Other Comprehensive Income (219)			117		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)					
16	LONG TERM DEBT					
17	Bonds (221)			256-257		
18	(Less) Reacquired Bonds (222)			256-257		
19	Advances from Associated Companies (223)			256-257		
20	Other Long-Term Debt (224)			256-257		
21	Unamortized Premium on Long-Term Debt (225)			258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)			258-259		
23	(Less) Current Portion of Long-Term Debt					
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)					
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases-Noncurrent (227)					
27	Accumulated Provision for Property Insurance (228.1)					
28	Accumulated Provision for Injuries and Damages (228.2)					
29	Accumulated Provision for Pensions and Benefits (228.3)					
30	Accumulated Miscellaneous Operating Provisions (228.4)					
31	Accumulated Provision for Rate Refunds (229)					

Nam	e of Respondent	(1)	Rep	oort Is: ]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report  End of
	Comparative Balance Sheet (Lia	(2)		A Resubmission	ontinued)	
	· · · · · · · · · · · · · · · · · · ·	DIIITIE	s ai	1	, , , , , , , , , , , , , , , , , , ,	
Line No.	Title of Account			Reference Page Number	Current Year End of Quarter/Year	Prior Year End Balance 12/31
	(a)			(b)	Balance	(d)
32	Long-Term Portion of Derivative Instrument Liabilities					
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges					
34	Asset Retirement Obligations (230)					
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)					
36	CURRENT AND ACCRUED LIABILITIES					
37	Current Portion of Long-Term Debt					
38	Notes Payable (231)					
39	Accounts Payable (232)					
40	Notes Payable to Associated Companies (233)					
41	Accounts Payable to Associated Companies (234)					
42	Customer Deposits (235)					
43	Taxes Accrued (236)			262-263		
44	Interest Accrued (237)					
45	Dividends Declared (238)					
46	Matured Long-Term Debt (239)					
47	Matured Interest (240)					
48	Tax Collections Payable (241)					
49	Miscellaneous Current and Accrued Liabilities (242)			268		
50	Obligations Under Capital Leases-Current (243)					
51	Derivative Instrument Liabilities (244)					
52	(Less) Long-Term Portion of Derivative Instrument Liabilities					
53	Derivative Instrument Liabilities - Hedges (245)					
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	S				
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)					
56	DEFERRED CREDITS					
57	Customer Advances for Construction (252)					
58	Accumulated Deferred Investment Tax Credits (255)					
59	Deferred Gains from Disposition of Utility Plant (256)					
60	Other Deferred Credits (253)			269		
61	Other Regulatory Liabilities (254)			278		
62	Unamortized Gain on Reacquired Debt (257)	4)		260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (28	1)				
64	Accumulated Deferred Income Taxes - Other Property (282)					
65	Accumulated Deferred Income Taxes - Other (283)					
66	TOTAL Deferred Credits (Total of lines 57 thru 65)	00)				
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	66)				

	Name of Respondent		(1)	Report Is: An Original		Date of (Mo, Da		Year/Period of Report  End of	
	(2) [ Statement of In				ssion				
		Stateme	nt of I	Income					
2. Repo other u 3. Repo other u	erry in column (d) the balance for the reporting quarter and in column (e) to ort in column (f) the quarter to date amounts for electric utility function; intility function for the current year quarter.  Ort in column (g) the quarter to date amounts for electric utility function; itility function for the prior year quarter.  Itility function for the prior year quarter.  Idditional columns are needed place them in a footnote.	n column	(h) the	quarter to date ar	nounts for	gas utility, a	and in (j) the qua		
5. Do n 6. Repo Spread 7. Repo 8. Repo 9. Use 10. Give conting respect 11 Give receive 12. If all 13. Ent allocati 14. Exp	If or Quarterly, if applicable not report fourth quarter data in columns (e) and (f) ort amounts for accounts 412 and 413, Revenues and Expenses from the data mounts of accounts 414, Other Utility Operating Income, in the same ort data for lines 8, 10 and 11 for Natural Gas companies using account page 122 for important notes regarding the statement of income for any reconcise explanations concerning unsettled rate proceedings where a ners or which may result in material refund to the utility with respect to pagency relates and the tax effects together with an explanation of the may to power or gas purchases.  The concise explanations concerning significant amounts of any refunds in a dor costs incurred for power or gas purches, and a summary of the addrug notes appearing in the report to stokholders are applicable to the Stater on page 122 a concise explanation of only those changes in accountions and apportionments from those used in the preceding year. Also, or plain in a footnote if the previous year's/quarter's figures are different from the columns are insufficient for reporting additional utility departments, so	unts in color manner its 404.1, 4 y account continger ower or gifter factors made or rejustments attement of ting meho inve the apon that rejon	umns ( as acce 404.2, 4 thereo acy exis as purc which ceived made f Incom ds mad propria	(c) and (d) totals. ounts 412 and 413 404.3, 407.1 and 4 f. sts such that refunchases. State for affect the rights of during the year reto balance sheet, ne, such notes made during the year ate dollar effect of in prior reports.	a above. 107.2. ds of a magach year f the utility sulting fro income, a y be inclur which har such char	aterial amour effected the to retain such m settlemen nd expense ded at page d an effect or nges.	nt may need to l gross revenues ch revenues or r t of any rate pro accounts. 122. n net income, in	be made or cost ecover oceeding	e to the utility's s to which the amounts paid with g affecting revenues the basis of
	Title of Account	Reference Page Numbe		Total Current Year to Date Balance for Quarter/Year	Prior Y Ba	Total ear to Date alance arter/Year	Current Thre Months Ende Quarterly Onl No Fourth Qua	d ly	Prior Three Months Ended Quarterly Only No Fourth Quarter
Line No.	(a)	(b)		(c)		(d)	(e)		(f)
	UTILITY OPERATING INCOME								
	Gas Operating Revenues (400)	300-301							
3 (	Operating Expenses								
4	Operation Expenses (401)	317-325	5						
5	Maintenance Expenses (402)	317-325	5						
6	Depreciation Expense (403)	336-338	3						
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	3						
$\overline{}$	Amortization and Depletion of Utility Plant (404-405)	336-338	3						
ŏ	Amortization of Utility Plant Acu. Adjustment (406)	336-338	3						
	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)								
9	Amort, of Prop. Losses, Unrecovered Plant and Red. Study Costs (407.1)								
9 10									
9 10 11	Amortization of Conversion Expenses (407.2)								
9 10 11 12	Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3)								
9 10 11 12 13	Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)	262-263	3						
9 10 11 12 13 14	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)	262-263 262-263							
9 10 11 12 13 14 15	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)	262-263	3						
9 10 11 12 13 14 15 16	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1)	262-263 262-263	3						
9 10 11 12 13 14 15 16	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1)	262-263 262-263 234-235	3						
9 10 11 12 13 14 15 16 17 18	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	262-263 262-263	3						
9 10 11 12 13 14 15 16 17 18	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)	262-263 262-263 234-235	3						
9 10 11 12 13 14 15 16 17 18 19 20	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.6)	262-263 262-263 234-235	3						
9 10 11 12 13 14 15 16 17 18 19 20 21	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Utility Plant (411.7)	262-263 262-263 234-235	3						
9 10 11 12 13 14 15 16 17 18 19 20 21	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)  (Less) Gains from Disposition of Allowances (411.8)	262-263 262-263 234-235	3						
9 110 111 112 113 113 114 115 116 117 118 119 119 220 221 222 23	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.6)  Losses from Disposition of Allowances (411.8)  Losses from Disposition of Allowances (411.9)	262-263 262-263 234-235	3						
9 110 11 12 13 13 14 15 15 16 17 18 19 20 22 22 23 24	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9) Accretion Expense (411.10)	262-263 262-263 234-235	3						
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.6)  Losses from Disposition of Allowances (411.8)  Losses from Disposition of Allowances (411.9)	262-263 262-263 234-235	3						

Nam	ne of Respondent		(1)	Report Is: An Original		Date of (Mo, Da			ar/Period of Report		
			(2)	A Resubmis	ssion				nd of		
ļ	Statement of Income(continued)										
	Title of Account	Refere Page Numb	)	Total Current Year to Date Balance for Quarter/Year	Prior Y B	Total 'ear to Date alance uarter/Year	Current Thre Months Ende Quarterly Or No Fourth Qua	ed nly	Prior Three Months Ended Quarterly Only No Fourth Quarter		
Line No.	(a)	(b)		(c)	101 Q1	(d)	(e)	II (CI	(f)		
27	Net Utility Operating Income (Carried forward from page 114)										
28	OTHER INCOME AND DEDUCTIONS										
29	Other Income										
30	Nonutility Operating Income										
31	Revenues form Merchandising, Jobbing and Contract Work (415)										
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)										
33	Revenues from Nonutility Operations (417)										
34	(Less) Expenses of Nonutility Operations (417.1)										
35	Nonoperating Rental Income (418)										
36	Equity in Earnings of Subsidiary Companies (418.1)	119									
37	Interest and Dividend Income (419)										
38	Allowance for Other Funds Used During Construction (419.1)										
39	Miscellaneous Nonoperating Income (421)										
40	Gain on Disposition of Property (421.1)										
41	TOTAL Other Income (Total of lines 31 thru 40)										
42	Other Income Deductions										
43	Loss on Disposition of Property (421.2)										
44	Miscellaneous Amortization (425)										
45	Donations (426.1)	340									
46	Life Insurance (426.2)										
47	Penalties (426.3)										
48	Expenditures for Certain Civic, Political and Related Activities (426.4)										
49	Other Deductions (426.5)										
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340									
51	Taxes Applic. to Other Income and Deductions										
52	Taxes Other than Income Taxes (408.2)	262-26			-				_		
53	Income Taxes-Federal (409.2)	262-26			-				_		
54	Income Taxes-Other (409.2)	262-26									
55	Provision for Deferred Income Taxes (410.2)	234-23									
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	55								
57	Investment Tax Credit Adjustments-Net (411.5)	+			-						
58 59	(Less) Investment Tax Credits (420) TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)	+			-						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)	+			-						
61	INTEREST CHARGES										
62	Interest on Long-Term Debt (427)	+									
63	Amortization of Debt Disc. and Expense (428)	258-25	;a						-		
64	Amortization of Loss on Reacquired Debt (428.1)	200 20	,5								
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59								
66	(Less) Amortization of Flammon Book Great (429.1)	200 20	,5								
67	Interest on Debt to Associated Companies (430)	340									
68	Other Interest Expense (431)	340									
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)	0.10									
70	Net Interest Charges (Total of lines 62 thru 69)										
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)										
72	EXTRAORDINARY ITEMS										
73	Extraordinary Income (434)	+									
74	(Less) Extraordinary Deductions (435)	+									
75	Net Extraordinary Items (Total of line 73 less line 74)	+									
76	Income Taxes-Federal and Other (409.3)	262-26	33								
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		-								
78	Net Income (Total of lines 71 and 77)	1									
	1				I		<u>I</u>		1		

	ne of Respondent			(1)	ort is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Repor
			Stateme	nt of Inco	me		
Line No.		Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)		Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (I)
2							
3							
5							
6 7							
8							
9							
9 10 11							
9 10 11 12							
9 10 11 12 13 14							
9 10 11 12 13 14 15							
9 10 11 12 13 14 15 16							
9 10 11 12 13 14 15 16 17							
9 10 11 12 13 14 15 16 17 18 19							
9 10 11 12 13 14 15 16 17 18 19 20 21							
9 10 11 12 13 14 15 16 17 18 19							
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24							
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23							
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25							
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25							
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25							
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25							
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25							
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25							

Name	e of Respondent	(1) An Original (Mo, Da, Yr) End of		Period of Report  I of					
	Statement of A	ccumul	ated	Compreh	ensive Income a	ınd Hedg	ing Activities		
1. Re	port in columns (b) (c) and (e) the amounts of ac	cumulat	ed of	ther compr	ehensive income	items, or	a net-of-tax basis	s, where	appropriate.
	port in columns (f) and (g) the amounts of other or each category of hedges that have been accou					e account	s affected and the	related	amounts in a footnote.
		Unrea	alized	Gains	Minimum Pen	sion	Foreign Curre	ncv	Other
Line		and	Losse	es on	liabililty Adjust	ment	Hedges	•	Adjustments
No.	Item	availa	ble-fo	r-sale	(net amoun	t)			
		se	ecuritie	es					
	(a)		(b)		(c)		(d)		(e)
1	Balance of Account 219 at Beginning of Preceding								
	Year								
2	Preceding Quarter/Year to Date Reclassifications								
	from Account 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair Value								
4	Total (lines 2 and 3)								
5	Balance of Account 219 at End of Preceding  Quarter/Year								
6	Balance of Account 219 at Beginning of Current Year								
7	Current Quarter/Year to Date Reclassifications from								
	Account 219 to Net Income								
8	Current Quarter/Year to Date Changes in Fair Value								
9	Total (lines 7 and 8)								
10	Balance of Account 219 at End of Current								
	Quarter/Year								

Name of Respondent  Statement of Accu			This Report Is: (1) An Origin (2) A Resubr	al mission	(Mo, Da, Yr)			ar/Period of Report  End of	
	Stateme	nt of Accumula	ted Comprehensi	ve Income and He	edging Ac	tivities(continue	ed)		
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	[Insert Fo	sh Flow Hedges otnote at Line 1 specify] (g)	Totals for ea category o items recorde Account 21 (h)	of ed in	Net Income (Carried Forwa from Page 11 Line 78) (i)	ard	Total Comprehensive Income (j)	
1 2 3 4									
5 6 7									
8									
10									

Statement of Retained Earnings  1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Each credit and debt during the year should be identified as to the retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Each credit and debt during the year should be identified as to the retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Each credit and debt during the year should be identified as to the retained earnings.  3. State the purpose and amount for each reservation or appropriation of retained earnings.  4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening belance of retained earnings. Follow by credit, then debit items, in that order.  5. Show dividends for each class and series of capital stock.  Line  1. Line	(1)				oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Each resid and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary score directed in column (b)  3. State the purpose and amount for each reservation or appropriation of retained earnings.  4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.  5. Show dividends for each class and series of capital stock.  Line  No.  1. Item  1. Contra Primary  1. Account Affected  1. Previous Quarte  1. Year to Date  1. Balance Beginning of Period  2. Changes (Identify by prescribed retained earnings accounts)  3. Adjustments to Retained Earnings (Account 439)  4. Appropriations of Retained Earnings (Account 436)  5. Show dividends Declared-Common Stock (Account 437)  10. Dividends Declared-Common Stock (Account 438)  11. Dividends Declared-Common Stock (Account 438)  12. Transfers from Account 216, 1, Unappropriated Undistributed Subsidiary Earnings  13. Transfers from Account 216, 1, Unappropriated Undistributed Subsidiary Earnings  14. Balance-End of Period (Total of Inies 1, 4, 5, 6, 8, 10, 12, and 13)  15. APPROPRIATED RETAINED EARNINGS (Account 215)  16. TOTAL Appropriated Retained Earnings (Account 215) (Identified Earnings (Account 216, 1, 216) (Total of Inies 1, 4, 6, 6, 8, 10, 12, and 13)  17. APPROPRIATED RETAINED EARNINGS Account 215)  18. TOTAL Appropriated Retained Earnings Accounts 215, 215, 17(16) (Total of Inies 14, 4 and 1  19. TOTAL Appropriated Retained Earnings Accounts 215, 215, 17(16) (Total of Inies 14, 4 and 1  19. TOTAL Appropriated Retained Earnings Accounts 215, 215, 17(16) (Total of Inies 14, 4 and 1  20. TOTAL Appropriated Retained Earnings Accounts 215, 215, 17(16) (Total of Inies 14, 4 and 1  21. UNAPPROPRIATED			٠,,	E		,	End of
2. Each redit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary accordificated in column (b).  3. State the purpose and amount for each reservation or appropriation of retained earnings.  4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.  5. Show dividends for each class and series of capital stock.  Contra Primary Account Affected Per vear to Date Balance (a)  UNAPPROPRIATED RETAINED EARNINGS  1. Balance-Beginning of Period  2. Changes (identify by prescribed retained earnings accounts)  3. Adjustments to Retained Earnings (Account 439)  4. List first Account Age and the prescribed retained earnings accounts)  5. Description of Retained Earnings (Account 436)  8. Description of Retained Earnings (Account 436)  9. Dividends Declared-Preferred Stock (Account 437)  10. Dividends Declared-Common Stock (Account 438)  11. Dividends Declared-Common Stock (Account 438)  12. Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  13. Appropriated Retained Earnings (Account 215) (toolnote details)  14. Appropriated Retained Earnings (Account 215) (toolnote details)  15. APPROPRIATED RETAINED EARNINGS (Account 215) (toolnote details)  16. TOTAL Appropriated Retained Earnings (Account 215) (toolnote details)  17. Appropriated Retained Earnings (Account 215) (toolnote details)  18. TOTAL Appropriated Retained Earnings (Account 215) (toolnote details)  19. TOTAL Appropriated Retained Earnings (Account 215) (toolnote details)  10. TOTAL Appropriated Retained Earnings (Account 215) (toolnote details)  10. TOTAL Appropriated Retained Earnings (Account 215) (toolnote details)  10. TOTAL Appropriated Retained Earnings (Account 215) (toolnote details)  10. TOTAL Appropriated Retained Earnings (Account 215) (toolnote details)  10. TOTAL Appropriated Retained Earnings (Acc		Statement of R	etaine	d E	arnings		<u> </u>
affected in column (b)  3. State the purpose and amount for each reservation or appropriation of retained earnings.  4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.  5. Show dividends for each class and series of capital stock.  Contre Primary Account Affected  The state of t	1. Re	eport all changes in appropriated retained earnings, unappropriated retained earnings	s, and u	napp	ropriated undistributed s	ubsidiary earnings for the ye	ear.
Line No.    Item   Item   Account Affected   Previous Quarter Year to Date Balance (b)   Contra Primary Account Affected   Previous Quarter Year to Date Balance (c)   Previous Quarter Year to Date Balance (d)   Contra Primary Account Affected   Previous Quarter Year to Date Balance (d)	affecte 3. St 4. Lis	ed in column (b).  ate the purpose and amount for each reservation or appropriation of retained earning st first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the	S.		·	,	, ,
Line No.    Item	5. Sh	now dividends for each class and series of capital stock.			Т	T	
UNAPPROPRIATED RETAINED EARNINGS  1 Balance-Beginning of Period  2 Changes (Identify by prescribed retained earnings accounts)  3 Adjustments to Retained Earnings (Account 439)  4					Account Affected	Year to Date Balance	Balance
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Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account  TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Retained Earnings (Accounts 215, 215.1) (Total of lines 14 and 1  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)		Dividends Declared-Common Stock (Account 438)					
Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account  TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)							
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UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)							
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24 (Less) Dividends Received (Debit) 25 Other Changes (Explain)							
25 Other Changes (Explain)							
26 Balance-End of Year End of Year					_		
	26	Balance-End of Year					

Nam	ne of Respondent	1 his (1)		oort is: An Original	Mo, Da, Yr)	Year/Period of Report
		(2)	F	A Resubmission	, , ,	End of
	Statement	of Ca	sh	Flows		
sepa	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures rately such items as investments, fixed assets, intangibles, etc.	and of	ther	long-term debt; (c) I		
	nformation about noncash investing and financing activities must be proper in and Cash Equivalents at End of Period" with related amoun				ncial statements. Also p	ovide a reconciliation
	perating Activities - Other: Include gains and losses pertaining to operating				losses pertaining to inve	esting and financing
	ities should be reported in those activities. Show in the Notes to the Fir					
	s paid.					
	ovesting Activities: Include at Other (line 25) net cash outflow to acquire med in the Notes to the Financial Statements. Do not include on this st					
	uction 20; instead provide a reconciliation of the dollar amount of lease					e OSOIA General
Line	Description (See Instructions for explanation of				Current Year	Previous Year
No.					to Date	to Date
	(a)			1	Quarter/Year	Quarter/Year
1	Net Cash Flow from Operating Activities					
2	Net Income (Line 78(c) on page 116)					
3	Noncash Charges (Credits) to Income:					
4	Depreciation and Depletion					
5	D ( )					
6 7	Deferred Income Taxes (Net)					
8	Investment Tax Credit Adjustments (Net)  Net (Increase) Decrease in Receivables					
9	Net (Increase) Decrease in Inventory					
9 Net (Increase) Decrease in Inventory  10 Net (Increase) Decrease in Allowances Inventory						
10 Net (Increase) Decrease in Allowances Inventory  11 Net Increase (Decrease) in Payables and Accrued Expenses						
12	Net (Increase) Decrease in Other Regulatory Assets					
13	Net Increase (Decrease) in Other Regulatory Liabilities					
14	(Less) Allowance for Other Funds Used During Construction					
15	(Less) Undistributed Earnings from Subsidiary Companies					
16						
17	Net Cash Provided by (Used in) Operating Activities					
18	(Total of Lines 2 thru 16)					
19						
20	Cash Flows from Investment Activities:					
21	Construction and Acquisition of Plant (including land):					
22	Gross Additions to Utility Plant (less nuclear fuel)					
23	Gross Additions to Nuclear Fuel					
24	Gross Additions to Common Utility Plant					
25	Gross Additions to Nonutility Plant					
26	(Less) Allowance for Other Funds Used During Construction					
27	Oach O Iffice for Physic (Table of Page 200 Hay 277)					
28 29	Cash Outflows for Plant (Total of lines 22 thru 27)					
30	Acquisition of Other Noncurrent Assets (d)					
31	Proceeds from Disposal of Noncurrent Assets (d)					
32	1 Toceeds from Disposal of Noticulient Assets (u)					
33	Investments in and Advances to Assoc. and Subsidiary Companies					
34	Contributions and Advances from Assoc. and Subsidiary Companies					
35	Disposition of Investments in (and Advances to)					
36	Associated and Subsidiary Companies					
37						
38	Purchase of Investment Securities (a)					
39	Proceeds from Sales of Investment Securities (a)					
				-		•

Name of Respondent		(1)	Kep	port is: An Original	(Mo, Da, Yr)	Year/Period of Report	
		(2)	F	A Resubmission		End of	
	Statement of Ca	sh Flo	ows	(continued)	-	4	
Line	Description (See Instructions for explanation of	codes	)		Current Year	Previous Year	
No.					to Date	to Date	
	(a)				Quarter/Year	Quarter/Year	
40	Loans Made or Purchased						
41	Collections on Loans						
42	N.O. AD DESCRIPTION						
43	Net (Increase) Decrease in Receivables						
44	Net (Increase) Decrease in Inventory						
45 46	Net (Increase) Decrease in Allowances Held for Speculation						
46	Net Increase (Decrease) in Payables and Accrued Expenses						
47	Not Cook Desided by (Head in Investige Astrolities						
48 49	Net Cash Provided by (Used in) Investing Activities  (Total of lines 28 thru 47)						
50	(Total of lines 20 tillu 47)						
51	Cash Flows from Financing Activities:						
52	Proceeds from Issuance of:						
53	Long-Term Debt (b)						
54	Preferred Stock						
55	Common Stock					+	
56	Common Stock					+	
57	Net Increase in Short-term Debt (c)						
58	Net illulease ill Gilorrielli Dout (6)						
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)						
60	Oddit i Tovidou by Oddido Oddiood (Total of lines of diffe 30)						
61	Payments for Retirement of:						
62	Long-Term Debt (b)						
63	Preferred Stock						
64	Common Stock						
65							
66	Net Decrease in Short-Term Debt (c)						
67						+	
68	Dividends on Preferred Stock						
69	Dividends on Common Stock						
70	Net Cash Provided by (Used in) Financing Activities						
71	(Total of lines 59 thru 69)						
72							
73	Net Increase (Decrease) in Cash and Cash Equivalents						
74	(Total of line 18, 49 and 71)		_				
75			_				
76	Cash and Cash Equivalents at Beginning of Period		_				
77							
78	Cash and Cash Equivalents at End of Period						
					+	+	

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
	Notes to Financial Statements		

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

ng to the prescr this page and t npleted Constru dditions and ret to indicate the n n c). Also to be ince a significant are distribution of s in column (d) re	he next include Accounction Not Classified-Gairements for the current egative effect of such a luded in column (c) are nount of plant retirements on an each retirements, on an each retirements.	nt 102, Gas Plant Pu as. t or preceding year. accounts. entries for reversals nts which have not b estimated basis, with stributions of prior ye lumns (c) and (d),	End of  rchased or Sold, Account  s of tentative distributions of been classified to primary happropriate contra entry to ear's unclassified retirements.  Additions  (c)
rice (Accounts  ng to the prescr this page and to npleted Constru dditions and ret to indicate the n  c). Also to be ince a significant ar distribution of s in column (d) r  of these tentati	ibed accounts. he next include Account ction Not Classified-Gairements for the current egative effect of such a luded in column (c) are mount of plant retirement uch retirements, on an eversals of tentative dis ve classifications in col Balance at Beginning of Ye	nt 102, Gas Plant Pu as. t or preceding year. accounts. entries for reversals nts which have not b estimated basis, with stributions of prior ye lumns (c) and (d),	s of tentative distributions of been classified to primary h appropriate contra entry to ear's unclassified retirements.  Additions
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npleted Construdditions and retained indicate the number of the indicate indicate indicate in the indicate indi	ction Not Classified-Gairements for the current egative effect of such a luded in column (c) are mount of plant retirement uch retirements, on an eversals of tentative dis ve classifications in col Balance at Beginning of You	t or preceding year. accounts. e entries for reversals nts which have not b estimated basis, with stributions of prior ye lumns (c) and (d),	s of tentative distributions of been classified to primary h appropriate contra entry to ear's unclassified retirements.  Additions
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distribution of s in column (d) r of these tentati	uch retirements, on an e eversals of tentative dis ve classifications in col Balance at Beginning of Yo	estimated basis, with stributions of prior ye lumns (c) and (d),	h appropriate contra entry to ear's unclassified retirements.  Additions
in column (d) r	eversals of tentative dis ve classifications in col Balance at Beginning of Yo	stributions of prior ye lumns (c) and (d),	ear's unclassified retirements.  Additions
	Balance at Beginning of Yo		
	Beginning of Yo		
		ear	(c)
	(b)		(C)
:			
+			
and			
of lines 8			

Nam	ne of Respondent		s Re	port Is:	Date of F (Mo, Da,		Year/Period of Report
		(1) (2)	F	]An Original ]A Resubmission	(IVIO, Da,	11)	End of
	One Bland in Complex (Assessment	` '					
	Gas Plant in Service (Accounts 1	01, 1	02,	103, and 106) (conti	nued)		
Line	Account			Balance at			Additions
No.				Beginning of Yea	ar		
	(a)			(b)			(c)
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other Equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37	7)					
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 an	ıd					
40	Manufactured Gas Production Plant (Submit Supplementary						
41	TOTAL Production Plant (Enter Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground Storage Plant						
44	350.1 Land						
	350.2 Rights-of-Way						
45							
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						
52	354 Compressor Station Equipment						
53	355 Other Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56	358 Asset Retirement Costs for Underground Storage Plant						
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thr	u					
58	Other Storage Plant	_					
59	360 Land and Land Rights						
60	361 Structures and Improvements						
+							
61							
62	363 Purification Equipment						
63	363.1 Liquefaction Equipment						
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment						
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment						
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)						
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment						
74	364.4 LNG Transportation Equipment	-					
75	364.5 Measuring and Regulating Equipment						
76	364.6 Compressor Station Equipment	+					
+	364.7 Communications Equipment						
77							
78	364.8 Other Equipment	_					
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	5					
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and						
1							

Nam	e of Respondent	(1) (2)	Re [	port is: ]An Original ]A Resubmission	(Mo, Da	End of
	Gas Plant in Service (Accounts	101, 1	02,	103, and 106) (conti	nued)	
Lino	Account			Balance at		Additions
Line No.				Beginning of Yea	ar	
81	(a) TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57			(b)		(c)
82	TRANSMISSION PLAN	,				
83	365.1 Land and Land Rights					
84	365.2 Rights-of-Way					
85	366 Structures and Improvements					
86	367 Mains					
87	368 Compressor Station Equipment					
88	369 Measuring and Regulating Station Equipment 370 Communication Equipment					
89 90	370 Communication Equipment 371 Other Equipment					
91	372 Asset Retirement Costs for Transmission Plant					
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)					
93	DISTRIBUTION PLANT					
94	374 Land and Land Rights					
95	375 Structures and Improvements					
96	376 Mains					
97	377 Compressor Station Equipment					
98 99	378 Measuring and Regulating Station Equipment-General 379 Measuring and Regulating Station Equipment-City Gate					
100	380 Services					
101	381 Meters					
102	382 Meter Installations					
103	383 House Regulators					
104	384 House Regulator Installations					
105	385 Industrial Measuring and Regulating Station Equipment					
106	386 Other Property on Customers' Premises					
107 108	387 Other Equipment 388 Asset Retirement Costs for Distribution Plant					
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)					
110	GENERAL PLANT					
111	389 Land and Land Rights					
112	390 Structures and Improvements					
113	391 Office Furniture and Equipment					
114	392 Transportation Equipment					
115	393 Stores Equipment					
116 117	394 Tools, Shop, and Garage Equipment 395 Laboratory Equipment					
118	396 Power Operated Equipment					
119	397 Communication Equipment					
120	398 Miscellaneous Equipment					
121	Subtotal (Enter Total of lines 111 thru 120)					
122	399 Other Tangible Property					
123	399.1 Asset Retirement Costs for General Plant					
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)					
125 126	TOTAL (Accounts 101 and 106)  Gas Plant Purchased (See Instruction 8)					
127	(Less) Gas Plant Sold (See Instruction 8)					
128	Experimental Gas Plant Unclassified					
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	)				

Account 10 6. Show i	Ga	Name of Respondent  This Report Is:  Oute of Report  (Mo, Da, Yr)  End of							
Account 10 6. Show i	Ou.	s Plant in Service (Accounts 1	(2) A Resubmission	nued)	Elia oi				
including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.  6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the mounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or redits to primary account classifications.  7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing ubaccount classification of such plant conforming to the requirements of these pages.									
subaccount 8. For eac and date of		orming to the requirements of the ed balance and changes in Acco	ese pages. ount 102, state the property pu	rchased or sold, name	of vendor or purchaser,				
Line No.	Retirements	Adjustments	Transfers		Balance at End of Year				
	(d)	(e)	(f)		(g)				
2									
3									
4									
5 6									
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33									

	e of Respondent		(1	his Report Is:  1) An Original  2) A Resubmission	Date of (Mo, Da	Report a, Yr)	Year/Period of Report
							End of
		Gas Plant in Service (Accounts	101	1		1	
Line	Retirements	Adjustments		Transfer	'S		Balance at End of Year
No.	(d)	(e)		(f)			(g)
34							
35 36							
37							
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This   Respondent	Balance at End of Year (g)
Entro, No. (d) (e) (f) 81	End of Year
(d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	
81	
83   84   85   85   86   86   86   86   86   86	
84         65         66         67         68         68         68         68         68         68         68         68         68         68         68         68         68         68         68         68         69<	
85         66         68         69<	
88	
88	
899       900       9	
90   91   92   93   94   95   96   97   98   99   99   99   99   90   90   90	
92   93   94   95   95   96   97   98   99   99   90   90   90   90   90	
93 94 95 96 97 97 98 98 99 90 90 90 90 90 90 90 90 90 90 90 90	
995   996   997   998   999   999   991	
96 96 97 98 98 99 9 9 9 9 9 9 9 9 9 9 9 9 9 9	
997 988 999 99 99 99 99 99 99 99 99 99 99 9	
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105   106   107   108   109   110   111   112   113   114   115   116   117   118	
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Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report						
General Information on Plant and Operations									

1. In the space below provide a brief description of the plant and operations of the respondent.

3. Provide details covering any important changes in the scope of respondent's operations during the report year.

<sup>2.</sup> State the name and location of the fields in which the respondent operates, the number of acres of operated gas lands, number of gas wells, miles of gathering lines, miles of transmission lines, number and capacity of compressor stations, and other information which will give a general idea of the size and nature of the facilities operated by the respondent in the production, gathering, transmission and storage of natural gas.

Nam	ne of Respondent		This Report Is: (1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of				
	Gas	Prope	erty and Capacity Leased from Others	•					
2.	Report below the information called for concer For all leases in which the average annual lea if applicable: the property or capacity leased. I	se pay	yment over the initial term of the lease	e exceeds \$500,000, de	ons. escribe in column				
Line	Name of Lessor	*	Description of Lea	Description of Lease					
No.	(a)	(b)	(c)		Current Year (d)				
1									
2									
3									
5									
6									
7									
8									
9									
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41 42									
43									
44									
45	Total								
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Nam	ne of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
				(1) An Original (2) A Resubmis	ssion	(IVIO, Da, TT)	End of	
	Gas Property and Capacity Leased to Others							
1.	For all leases in which the average lease income ov	er the	initial	term of the lease ex	ceeds	\$500,000 provide in	column (c), a	
desc	cription of each facility or leased capacity that is clas	sified	as gas	s plant in service, an				
2.	In column (d) provide the lease payments received	from o	thers.					
3.	Designate associated companies with an asterisk in	colum	ın (b).	•				
	Name of Lessor	*		Description	on of Le	ase	Lease Payments for	
Line							Current Year	
No.	(a)	(b)		(	(c)		(d)	
1							_	
2								
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44								
45	Total							

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report					
		(1) An Original (2) A Resubmissi	on	(WO, Du, TT)	End of					
Non-Traditional Rate Treatment Afforded New Projects										
clarify reatm 2. In 3. In 4. In	I. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially apport the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order arifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate eatment.  2. In column b, list the CP Docket Number where the Commission authorized the facility.  3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)  4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.  5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.									
Line No.	Name of Facility	CP Docket No.		Type of Rate Treatment	Gas Plant in Service					
	(a)	(b)		(c)	(d)					
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3 4										
<del>4</del> 5										
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32 33										
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35										
36										
	Total									

Name of Respondent			This Report Is:  (1) An Original  Date of Report (Mo, Da, Yr)  Year/Period								
					bmission	(100, 54, 11)	End of				
Non-Traditional Rate Treatment Afforded New Projects (continued)											
Accum 7. In 6 8. In 6 9. In 6 10. Ir 11. Ir 12. Ic	Non-Traditional Rate Treatment Afforded New Projects (continued)  In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, cumulated Deferred Income Taxes – Other, associated with the facility.  In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).  In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.  In column i, report the amount of depreciation expense accrued on the facility during the year.  In column j, list any other expenses(including taxes) allocated to the facility.  In column k, report the incremental revenues associated with the facility.  In column k, report the incremental revenues associated with the facility.  In column k, report the incremental revenues associated with the facility.  In column k, report the incremental revenues associated with the facility.  In column k, report the incremental revenues associated with the facility.  In column k, report the incremental revenues associated with the facility.  In column k, report the incremental revenues associated with the facility.  In column k, report the incremental revenues associated with the facility.										
13. P	rovide the total amounts to  Accumulated	r each column.  Accumulated	Operating	Maintenance	Deprecia	tion Other	Incremental				
₋ine No.	Depreciation  (e)	Deferred Income Taxes (f)	Operating Expense (g)	Expense  (h)	Expens		Revenues (k)				
1											
2											
3											
4											
5											
6											
7											
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26											
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80											
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3											
34											
35											
86											

name of Respondent			1)       <i>A</i>	An Original	(Mo, Da, Yr)	real/Period of Report				
		(2	2) 🗖 <i>f</i>	A Resubmission		End of				
	Accumulated Provision for Dep	oreciatio	on of Ga	s Utility Plant (A	ccount 108)					
2. I olant 3. such	1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas ant in service, page 204-209, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when uch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been ecorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize									
unct	e book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate nctional classifications.  1. Show separately interest credits under a sinking fund or similar method of depreciation accounting.									
	At lines 7 and 14, add rows as necessary to report all data.					e.g., 7.01, 7.02, etc.				
ine	Item		otal	Gas Plant						
No.	(a)	,	d+e) b)	Service (c)	for Future Use (d)	to Others (e)				
	Section A. BALANCES AND CHANGES DURING YEAR	(	טן	(C)	(u)	(e)				
1	Balance Beginning of Year									
2	Depreciation Provisions for Year, Charged to									
3	(403) Depreciation Expense									
4	(403.1) Depreciation Expense for Asset Retirement Costs									
5	(413) Expense of Gas Plant Leased to Others									
6	Transportation Expenses - Clearing									
7	Other Clearing Accounts									
8	Other Clearing (Specify) (footnote details):									
9	TOTAL Days of Day (a Very (Table (1) and 2 the 10)									
10 11	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)  Net Charges for Plant Retired:									
12	Book Cost of Plant Retired									
13	Cost of Removal									
14	Salvage (Credit)									
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)									
16	Other Debit or Credit Items (Describe) (footnote details):									
17										
18	Book Cost of Asset Retirement Costs									
19	Balance End of Year (Total of lines 1,10,15,16 and 18)									
	Section B. BALANCES AT END OF YEAR ACCORDING TO									
14	FUNCTIONAL CLASSIFICATIONS									
21 22	Productions-Manufactured Gas  Production and Cathering Natural Cos			_						
23	Production and Gathering-Natural Gas  Products Extraction-Natural Gas			+						
24	Underground Gas Storage									
25	Other Storage Plant									
26	Base Load LNG Terminaling and Processing Plant									
27	Transmission									
28	Distribution									
29	General									
30	TOTAL (Total of lines 21 thru 29)									

Name of Respondent					This Report Is: (1) An Original			Date of Report (Mo, Da, Yr)		Year/Period of Report	
		Other Pa	aulatom A	(2)	A Resubmis	ssion	,	,	End of		
1. F	Report below the details called for concerning				(Account 182.3 d through the ra	-	g actions of	regulatory agenc	es (and not in	cludable	
in oth 2. F 3. N 4. F 5. P	er accounts).  For regulatory assets being amortized, show finor items (5% of the Balance at End of Year Report separately any "Deferred Regulatory (rovide in a footnote, for each line item, the renission order, court decision).	period of amortization or for Account 182.3 o Commission Expense:	in column (a r amounts le s" that are al	a). ss than so repo	\$250,000, which	never is 50-351,	less) may b	e grouped by cla Commission Exp	sses. enses.		
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)		Written off During Quarter/Year Account Charged (d)	Duri	ritten off ng Period t Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance a Curri Quarter	ent /Year	
1											
2											
3											
5											
6											
7 8											
9											
10											
11 12											
13											
14											
15 16											
17											
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23 24											
25											
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27											
28 29											
30											
31											
32 33											
34											
35											
36 37											
38											
39											
40	Total										

Nam	e of Respondent		This (1)	Re	po L	rt Is: vn Ori	ninal		Date of Report (Mo, Da, Yr)	)	/ear/Period of Report
			(2)				ubmis	sion	(, = 2,)		End of
	Accumulated Deferred In	Inc	ome	e Ta	xe	s (Ac	coun	t 190)	-		
	eport the information called for below concerning the respondent's accounting for de	leferr	red ir	ncom	ne ta	axes.					
	<ul> <li>Other (Specify), include deferrals relating to other income and deductions.</li> <li>ovide in a footnote a summary of the type and amount of deferred income taxes reported.</li> </ul>	norto	d in	tha h	اممر	innina.	of_voar	and and	of year halances for defe	arred inc	ome
	that the respondent estimates could be included in the development of jurisdictional						oi-ycai	and cha-	or-year balances for dele	iica iiio	onic
	Account Subdivisions					ce at			Changes During	1	Changes During
Line						ning			Year		Year
No.				0	f Y	ear			Amounts Debited		Amounts Credited
									to Account 410.1		to Account 411.1
	(a)				(b	)			(c)		(d)
1	Account 190										
2	Electric									↓	
3	Gas									↓	
4										<del>                                     </del>	
5	Total (Total of lines 2 thru 4)									—	
6	TOTAL A							$\bot$		┼	
7	TOTAL Account 190 (Total of lines 5 thru 6)				_						
8	Classification of TOTAL										
9	Federal Income Tax									₩	
10 11	State Income Tax  Local Income Tax									+-	
	Local Income Tax									Д	

Accumulated Deferred Income Taxes (Account 190) (continued)    Changes During Year   Changes During Year   Debits   Debits   Credits   Credits   End of Year   Debits   Debits   Credits   Credits   Credits   End of Year   Debits   Debits   Credits   Credits   Credits   Credits   Debits   Credits   Credits   Debits   Credits   Credits   Debits   Credits   Credits   Debits   Debits	Name	of Respondent			This Report Is: (1) An Original A Results	ginal	Date of Report (Mo, Da, Yr)	Year/Period of Report  End of
Changes During Year No. Amounts Debited to Account 410.2 (e) (f)  (g)  (h)  (i)  (k)  Changes During Year  Debits Debits Debits Credits Credits Credits Credits Credits (i) (i) (k)  (k)			Accumulate	d Deferred Incom			ued)	
Line No. Amounts Debited to Account 410.2 (e) (f) (g) (h) (h) (i) (i) (ii) (ii) (k)  1 2 3 4 5 5 6 6 7 7 8 9 9 10 10 10 10 10 10 10 10 10 10 10 10 10			Accumulated	a Beleffed Incom	e raxes (Account	130) (COITIII)	ueu,	
Line No. Amounts Debited to Account 410.2 (e) (f) (g) (h) Amount (i) (i) (i) (k)  1 2 3 4 5 5 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7								
Line No. Amounts Debited to Account 410.2 (e) (f) (g) (h) (h) (i) (i) (ii) (ii) (k) (k)  1 2 3 4 5 5 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7								
Line No. Amounts Debited to Account 410.2 (e) (f) (g) (h) (h) (i) (i) (ii) (ii) (k) (k)  1 2 3 4 5 5 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		Changes During	Changes During	Adjustments	Adjustments	Adjustmen	ate Adjustments	Ralance at
Line No. Amounts Debited to Account 410.2 (e) (f) (g) (h) (h) (i) (i) (j) (k)  1 2 3 4 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				Aujustinents	Adjustifients	Aujustinen	nis Aujustinents	
Allouins Debied to Account 410.2 (e) (f) (g) (h) (h) (i) (j) (k)  1 2 2 3 4 5 5 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7				Debits	Debits	Credits	Credits	
(e)         (f)         (g)         (h)         (i)         (j)         (k)           1         2         3         4	NO.							
1       2       1								(k)
2       Image: Control of the control of	1	(6)	(1)	(9)	(11)	(1)	U)	(11)
4								
5   <td>3</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	3							
6	4							
7   8   9   9   9   9   9   9   9   9   9	5							
8 9 10 10 10 10 10 10 10 10 10 10 10 10 10								
9 10 10 10 10 10 10 10 10 10 10 10 10 10								
10								
	11							

Nam	ne of Respondent		This Report I: (1) An C	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
				esubmission	,	End of
			AL STOCK DATA	•		
	teport below the details called for concerning common s					
2. T	he total amount outstanding reflected in column (f) for C	Capital Stock Data refers	to total amount outstand	ding without reduction	on for amounts held by respo	ndent.
	Class and Series of Stock	Number of	Par Value	Stated Value	Outstanding	Outstanding
		Shares	Per Share	Per Share	Per Balance	Per Balance
	(Add lines as necessary to	Authorized	of Par	of Nonpar	Sheet	Sheet
Line No.	report all data)		Value	Stock	Observe	A
INO.	(a)	(b)	Stock (c)	(d)	Shares (e)	Amount (f)
1	(4)	(0)	(0)	(u)	(6)	(1)
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
			G-TERM DEBT			
	Class and Series of Obligation	Nominal	Date of	Outstanding	Interest	Interest
Line	(Add lines as necessary to report all data.)	Date of Issue	Maturity	Per Balance Sheet	for Year	for Year
No.	dii data.)	10000		Crioci	% Rate	Amount
	(a)	(b)	(c)	(d)	(e)	(f)
16						
17						
18						
19						
20						
21						
22						
23						
24						
25 26						
26						
28						
29						
30						
	Total					
	Total					

Nam	e of Respondent	(1)	Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report  End of
	Annual Broad Observed Broad Was Bistolius of	(2) <b>T</b>		A Resubmission	d4d	
	axes Accrued, Prepaid and Charged During Year, Distribution of					
	ive details of the combined prepaid and accrued tax accounts and show the total taxe sales taxes which have been charged to the accounts to which the taxed material was					
	tales taxes which have been charged to the accounts to which the taxed material was te and designate whether estimated or actual amounts.	charge	eu. I	i the actual of estimated a	imounts of such taxes are kn	own, snow the amounts in a
	clude on this page, taxes paid during the year and charged direct to final accounts, (n	ot char	aed	to prepaid or accrued taxe	es). Enter the amounts in both	n columns (d) and (e). The
	ing of this		3			(2) 2012
	s not affected by the inclusion of these taxes.					
	clude in column (d) taxes charged during the year, taxes charged to operations and o					
	of prepaid taxes charged to current year, and (c) taxes paid and charged direct to op					i.
4. Lis	t the aggregate of each kind of tax in such manner that the total tax for each State an	d subdi	ivisio	on can readily be ascertain	ned.	
					Balance at	Balance at
ine	Kind of Tax				Beg. of Year	Beg. of Year
No.	(See Instruction 5)				Taxes Accrued	Dronoid Toyon
	(a)				(b)	Prepaid Taxes (c)
1	(α)				(6)	(6)
						+
2 3 4 5 6 7						
4						1
5						
6						
7						1
9						
9						
0						
1						
2						
3						
4						
15						
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21						
22 23						
23 24						
						_
25 26						
27						
28						
29						+
30						1
31						
32						1
33						
34						
35						
36						
37						
88						
39						
	TOTAL					

Nam	e of Respondent			This (1)		ort Is: An Origii	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report
				(2)		A Resub			End of
7	axes Accrued, Prepaid and Charg	ged During Year, Distribu				arged (S	how utility	dept where applicab	le and acct charged)
5 If	any tax (exclude Federal and State income	taves) covers more than one ve		ntinue		information	separately for	each tay year identifying t	the year in column (a)
6. E 7. D authoi	nter all adjustments of the accrued and prep o not include on this page entries with respe ity.	aid tax accounts in column (f) and to deferred income taxes or to	nd explair axes colle	each a	adjust rough	ment in a f payroll de	ootnote. Desi ductions or oth	gnate debit adjustments by nerwise pending transmittal	parentheses. of such taxes to the taxing
	how in columns (i) thru (p) how the taxes acc		ooth the u	tility de <sub>l</sub>	partm	ent and nu	mber of accou	int charged. For taxes char	ged to utility plant, show the
	er of the appropriate balance sheet plant acc or any tax apportioned to more than one utili		in a faata	oto tho	haoia	(noooooit)	·\ of apportioni	na cuah tay	
	tems under \$250,000 may be grouped.	ty department of account, state	III a 100111	ole lile	Dasis	(Hecessity	) or apportion	ng such tax.	
	Report in column (q) the applicable effective	state income tax rate.							
₋ine No.	Taxes Charged During Year	Taxes Paid During Year		Adjustn			Т	Balance at End of Year axes Accrued Account 236)	Balance at End of Year Prepaid Taxes (Included in Acct 165)
1	(d)	(e)		(f)	)			(g)	(h)
2									
3									
2 3 4 5 6 7									
5 6									
7									
8									
9									
10 11									
12									
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15 16									
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24 25									
26 26									
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28									
29 30									
31									
32									
33									
34 35									
36									
37									
38									
39	TOTAL								
			<u> </u>						

Nam	e of Respondent			oort Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(1) (2)		An Original A Resubmission	(1110, 124, 11)	End of
Т	axes Accrued, Prepaid and Charged During Year, Distribution of	Taxes	Ch	arged (Show utility	dept where applicable	and acct charged)
1. Gi	ve details of the combined prepaid and accrued tax accounts and show the total taxe	s charge	ed to	operations and other acc	counts during the year. Do r	ot include gasoline and
	ales taxes which have been charged to the accounts to which the taxed material was	charge	ed. If	the actual or estimated a	mounts of such taxes are kr	own, show the amounts in a
	te and designate whether estimated or actual amounts.	-4 -4			\	h aalumma (d) and (a). The
	clude on this page, taxes paid during the year and charged direct to final accounts, (r ing of this	ot cnarg	gea t	o prepaid or accrued taxe	es). Enter the amounts in bot	n columns (d) and (e). The
	s not affected by the inclusion of these taxes.					
	clude in column (d) taxes charged during the year, taxes charged to operations and c	ther acc	coun	ts through (a) accruals cre	edited to taxes accrued, (b) a	amounts credited to the
	of prepaid taxes charged to current year, and (c) taxes paid and charged direct to o					
4. Lis	t the aggregate of each kind of tax in such manner that the total tax for each State ar	d subdiv	ivisio	n can readily be ascertair	ned.	
DIS	RIBUTION OF TAXES CHARGED (Show utility department where ap	plicab	le a	nd account charged.	)	
	Electric Gas			Other Utility		Other Income and
_ine	(Account 408.1, (Account 408.1,			(Account 40		Deductions
No.	409.1) 409.1)			409.1)		(Account 408.2, 409.2)
	(i) (j)			(k)		(I)
1	(1)			(11)		(1)
2						
3						
4						
5						
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7						
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29 30						
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32						
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35						
36						
37 38						
38 39						
	TOTAL					
	<b>'</b>			<u> </u>	I	

Name o	f Respondent			This F	Report Is: An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report
				(2)	All Oligi		(, 22,,	End of
Tax	es Accrued, Prepaid and C	Charged During Year, Distrib				Show utility	dept where applic	able and acct charged)
				ntinued	<u> </u>			
6. Enter 7. Do no authority.	all adjustments of the accrued and tinclude on this page entries with	come taxes) covers more than one y d prepaid tax accounts in column (f) respect to deferred income taxes or kes accounts were distributed. Show	and explair r taxes colle	each ac	ljustment in a f ough payroll de	ootnote. Desi	gnate debit adjustments nerwise pending transmit	by parentheses.  ttal of such taxes to the taxing
number of 9. For a	f the appropriate balance sheet pla	ant account or subaccount. ne utility department or account, stat					-	narged to dunity plant, 310w the
	ort in column (q) the applicable effe							
DISTR		GED (Show utility department				ınt charged.	.)	
_ine No.	Extraordinary Items (Account 409.3)	Other Utility Opn. Income (Account 408.1, 409.1)		ustment t Earning Account 4	IS		Other	State/Local Income Tax Rate
	(m)	(n) <sup>'</sup>		(o)			(p)	(p)
1								
3								
4								
5 6								
6								
7 8								
9								
10								
11								
12								
13								
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34 35								
36								
37		_						
38								
39								
TOTAL								

Nam	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmissio		End of
	Accumulated Deferred Income 1			•
	eport the information called for below concerning the respondent's accounting for de	ferred income taxes relating to p	roperty not subject to accelerated	d amortization.
2. A	t Other (Specify), include deferrals relating to other income and deductions.			
Line		Balance at	Amounts	Amounts
No.	Account Subdivisions	Beginning	Debited to	Credited to
	(a)	of Year	Account 410.1	Account 411.1
1	(a) Account 282	(b)	(c)	(d)
2	Electric			
3	Gas			
4				
5	Total (Enter Total of lines 2 thru 4)			
6	,			
7	TOTAL Account 282 (Enter Total of lines 5 thr			
8	Classification of TOTAL			
9	Federal Income Tax			
10	State Income Tax			
11	Local Income Tax			

Name	of Respondent			This Report Is: (1) An Orig	ginal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
					ubmission		Elia oi
		Accumulated Deferr					
3. Prorrespond	vide in a footnote a summary ent estimates could be include	of the type and amount of def ded in the development of juris	erred income taxes rep dictional recourse rate	ported in the beginning- s.	-of-year and end	l-of-year balances for deferr	ed income taxes that the
	Changes during Year	Changes during Year	Adjustments	Adjustments	Adjustmer	nts Adjustments	Balance at
Line No.	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits Acct. No.	Debits Amount	Credits Account N		End of Year
	(e)	(f)	(g)	(h)	(i)	(j)	(k)
2							
3 4							
5							
7							
8							
9							
11							

Nam	e of Respondent	This F	Repo	rt Is:	_1	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(1) (2)	HA	n Origina Resubn	ai nission	(IVIO, Da, TT)	End of
	Accumulated Deferred Inco		_			3)	-
1 R	eport the information called for below concerning the respondent's accounting for def						
	t Other (Specify), include deferrals relating to other income and deductions.				.9 10 4		
					(	Changes During Year	Changes During Year
Line			Baland			Amounts	Amounts
No.	Account Subdivisions		Begin			Debited to	Credited to
			of Ye			Account 410.1	Account 411.1
1	(a) Account 283		(b)	)		(c)	(d)
2	Electric						
3							
4	Gas						
5	Total /Total of lines 2 thm: 4\						
6	Total (Total of lines 2 thru 4)						
	TOTAL A						
7	TOTAL Account 283 (Total of lines 5 thru						
8	Classification of TOTAL						
9	Federal Income Tax						
10	State Income Tax						
11	Local Income Tax						

	Adjustments Adjustments Adjustments Balance at Debits Credits Credits End of Year Amount Account No. Amount					ubmission	Date of Report (Mo, Da, Yr)	End of
spondent estimates could be included in the development of jurisdictional recourse rates.    Changes during Year Year Amounts Debited to Account 410.2 (g) (h) (i) (j) (k)	Adjustments Adjustments  Debits Credits Credits End of Year  Amount Account No. Amount		ida in a fantanta a summan.					
Changes during Year Amounts Debited to Account 410.2 (e)  Changes during Year Amounts Credited To Account 410.2 (f)  Acct. No. (g)  Adjustments Adjustments Adjustments Adjustments Adjustments Adjustments Adjustments Credits Credits Account No. Amount Account No. (i)  (ii)  (iii)  (iv)  (	Debits Credits Credits End of Year Amount Account No. Amount					of-year and end-d	of-year balances for deferr	ed income taxes that the
Year Amounts Debited to Account 410.2 (e) (f) (g) Debits Account (h) (ii) (j) Balance End of Year Amounts Credited to Account 411.2 (Account 411.2 (g) (g) (h) (h) (ii) (j) (k)	Debits Credits Credits End of Year Amount Account No. Amount							
Amounts Debited to Account 410.2 (e)  Amounts Debited to Account 411.2 Acct. No. (g)  (h)  Credits Account No. Amount (i)  (i)  (ii)  (iii)  (iii)  (iii)  (iiii)  (iiii)  (iii)  (iiii)  (iii)  (iii)	Debits         Credits         Credits         End of Year           Amount         Account No.         Amount	$\top$		Adjustments	Adjustments	Adjustments	Adjustments	
Account 410.2 to Account 411.2 Acct. No. Amount (i) (i) (ii) (k)	Amount Account No. Amount	ne		Datite	D. h. Ye	0 1"1	0	
								End of Year
								(k)
		+						
		+						
		+						

							V /D : 1 / D : 1
Nam	ne of Respondent		(1)			of Report Da, Yr)	Year/Period of Report
			(2)				End of
4 -				ties (Account 25			
includ 2. F 3. N 4. F	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	period of amortizat for Account 254 or	ion in column (a). amounts less tha	n \$250,000, whiche	ever is less) may b	e grouped by class	es.
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1							
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7 8							
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10							
11 12							
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14							
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16 17							
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20 21							
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24 25							
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29 30							
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32							
33 34							
35							
36							
37							
38 39							
40							
41							
42 43						1	
44							
45	Total						

Name of Respondent				s R	eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
			(1) (2)	L F	An Original A Resubmission	(WO, Da, 11)	End of
		Gas Operati	· , ,	ev			
1 R	eport below natural gas operating revenues for each prescribed a					etailed data on succeeding r	pages
	evenues in columns (b) and (c) include transition costs from upstr						9
	ther Revenues in columns (f) and (g) include reservation charges	received by the pipe	eline pl	lus	usage charges, less revenu	ues reflected in columns (b)	through (e). Include in
colum	ns (f) and (g) revenues for Accounts 480-495.					1	
		Revenues for Transition			Revenues for Transition	Revenues for GRI and ACA	Revenues for GRI and ACA
		Costs and			Costs and	GRI allu ACA	GRI allu ACA
Line		Take-or-Pa			Take-or-Pay		
No.					·		
	Title of Account	Amount for			Amount for	Amount for	Amount for
	(-)	Current Yea	ar		Previous Year	Current Year	Previous Year
1	(a) 480 Residential Sales	(b)			(c)	(d)	(e)
2	481 Commercial and Industrial Sales						
3	482 Other Sales to Public Authorities						+
4	483 Sales for Resale			_			+
5	484 Interdepartmental Sales			-			
6	485 Intracompany Transfers						
7	487 Forfeited Discounts						
8	488 Miscellaneous Service Revenues						
9	489.1 Revenues from Transportation of Gas of Others					1	
9	Through Gathering Facilities						
10	489.2 Revenues from Transportation of Gas of Others						+
10	Through Transmission Facilities						
11	489.3 Revenues from Transportation of Gas of Others			1			+
11	Through Distribution Facilities						
12	489.4 Revenues from Storing Gas of Others						+
13	490 Sales of Prod. Ext. from Natural Gas			_		1	+
14	491 Revenues from Natural Gas Proc. by Others						
15	492 Incidental Gasoline and Oil Sales					1	+
16	493 Rent from Gas Property						
17	494 Interdepartmental Rents			1			+
18	495 Other Gas Revenues						1
19	Subtotal:						+
20	496 (Less) Provision for Rate Refunds						+
21	TOTAL:						
				l			

Name of	Respondent			This R (1)	eport Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
				(2)	A Resubmission		End of
			Gas Operat				
		rious year are not derived from					
		n major changes during the yeation services that are bundled v				S.	
o	t and revenue mean transporta		otorago con moco	uouop	0.144.0.1.00.1.100.101.100.1		
	Other	Other	Total		Total	Dekatherm of	Dekatherm of
	Revenues	Revenues	Operating		Operating	Natural Gas	Natural Gas
Line			Revenues	•	Revenues		
No.							
	Amount for	Amount for	Amount fo		Amount for	Amount for	Amount for
	Current Year	Previous Year	Current Yea	ar	Previous Year	Current Year	Previous Year
1	(f)	(g)	(h)		(i)	(j)	(k)
2							
3							
4							
5							
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19							
20							
21							

INaii	e of Respondent	This Report Is: (1) An Original (2) A Resubmission	Mo, Da, Yr)	End of
	Other Gas Reve	nues (Account 495)		
	port below transactions of \$250,000 or more included in Account be amount and provide the number of items.	t 495, Other Gas Revenue	s. Group all transacti	ons below \$250,000
Line No.	Description of Transac	tion		Amount (in dollars)
1	Commissions on Sale or Distribution of Gas of Others			(b)
2	Compensation for Minor or Incidental Services Provided for Others			
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale			
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departmen	nts		
5	Miscellaneous Royalties			
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided	d for in the Instructions to Account 4	95	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through	Research, Development, and Dem	onstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables			
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Ass	sociated with Cash-out Settlements		
10	Revenues from Shipper Supplied Gas			
11	Other revenues (Specify):			
12				
13				
14				
15 16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
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27				
28				
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31				
32				
33				
34				
35				
36				
37				
38				
39				
	Total			

Nam	e of Respondent		(1) [ (2) [	ort Is: An Original A Resubmission	(Mo,	of Report Da, Yr)	End of
2. In 3. In	Discounted Rate Scolumn b, report the revenues from discounted rate services. column c, report the volumes of discounted rate services. column d, report the revenues from negotiated rate services. column e, report the volumes of negotiated rate services.	Services	and Negot	iated Rate Servic	es		
Line No.	Account		scounted e Services	Discounted Rate Services	8	Negotiated Rate Services	Negotiated Rate Services
	(a)	F	Revenue (b)	Volumes (c)		Revenue (d)	Volumes (e)
1							
2							
3							
5							
6							
7							
8							
9							
10							
11 12							
13		+					
14							
15							
16							
17							
18							
19 20							
21		+					
22							
23							
24							
25							
26 27							
28		+					
29							
30							
31							
32							
33 34							
35							
36							
37							
38							
39							
	Total						
	1	1		i	1		i i

Nam	e of Respondent	(1) (2)		ort Is: An Original A Resubmission	(Mo, Da, Yr)	End of
	Gas Operation and	Mainte	ena	nce Expenses	•	
Line	Account				Amount for	Amount for
No.	(a)				Current Year (b)	Previous Year (c)
1	1. PRODUCTION EXPENSES					
2	A. Manufactured Gas Production					
3	Manufactured Gas Production (Submit Supplemental Statement)					
4	B. Natural Gas Production					
5	B1. Natural Gas Production and Gathering					
6	Operation					
7	750 Operation Supervision and Engineering					
8	751 Production Maps and Records					
9	752 Gas Well Expenses					
10	753 Field Lines Expenses					
11	754 Field Compressor Station Expenses					
12	755 Field Compressor Station Fuel and Power					
13	756 Field Measuring and Regulating Station Expenses					
14	757 Purification Expenses					
15	758 Gas Well Royalties					
16	759 Other Expenses					
17	760 Rents					
18	TOTAL Operation (Total of lines 7 thru 17)					
19	Maintenance					
20	761 Maintenance Supervision and Engineering					
21	762 Maintenance of Structures and Improvements					
22	763 Maintenance of Producing Gas Wells					
23	764 Maintenance of Field Lines					
24	765 Maintenance of Field Compressor Station Equipment					
25	766 Maintenance of Field Measuring and Regulating Station Equipment	ment				
26	767 Maintenance of Purification Equipment					
27	768 Maintenance of Drilling and Cleaning Equipment					
28	769 Maintenance of Other Equipment					
29	TOTAL Maintenance (Total of lines 20 thru 28)					
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and	29)				

Nam	ne of Respondent	(1) (2)	Rep	oort is: An Original A Resubmissior	Date of Report (Mo, Da, Yr)	Year/Period of Report  End of
	Gas Operation and Main		ce E			
Line					Amount for	Amount for
No.					Current Year	Previous Year
	(a)				(b)	(c)
31	B2. Products Extraction					
32	Operation					
33	770 Operation Supervision and Engineering					
34	771 Operation Labor					
35	772 Gas Shrinkage					
36	773 Fuel					
37	774 Power					
38	775 Materials					
39	776 Operation Supplies and Expenses					
40	777 Gas Processed by Others					
41	778 Royalties on Products Extracted					
42	779 Marketing Expenses					
43	780 Products Purchased for Resale					
44	781 Variation in Products Inventory					
45	(Less) 782 Extracted Products Used by the Utility-Credit					
46	783 Rents					
47	TOTAL Operation (Total of lines 33 thru 46)					
48	Maintenance					,
49	784 Maintenance Supervision and Engineering					
50	785 Maintenance of Structures and Improvements					
51	786 Maintenance of Extraction and Refining Equipment					
52	787 Maintenance of Pipe Lines					
53	788 Maintenance of Extracted Products Storage Equipment					
54	789 Maintenance of Compressor Equipment					
55	790 Maintenance of Gas Measuring and Regulating Equipment					
56	791 Maintenance of Other Equipment					
57	TOTAL Maintenance (Total of lines 49 thru 56)					
58	TOTAL Products Extraction (Total of lines 47 and 57)					
1	1			ı		Ì

Nam	e of Respondent	(1) (2)		oort Is: An Original A Resubmission	(Mo, Da, Yr)	End of
	Gas Operation and Main		_			
Line	Account				Amount for	Amount for
No.					Current Year	Previous Year
	(a)				(b)	(c)
59	C. Exploration and Development					
60	Operation					
61	795 Delay Rentals					
62	796 Nonproductive Well Drilling					
63	797 Abandoned Leases					
64	798 Other Exploration					
65	TOTAL Exploration and Development (Total of lines 61 thru 64)					
66	D. Other Gas Supply Expenses					
67	Operation					
68	800 Natural Gas Well Head Purchases					
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers					
70	801 Natural Gas Field Line Purchases					
71	802 Natural Gas Gasoline Plant Outlet Purchases					
72	803 Natural Gas Transmission Line Purchases					
73	804 Natural Gas City Gate Purchases					
74	804.1 Liquefied Natural Gas Purchases					
75	805 Other Gas Purchases					
76	(Less) 805.1 Purchases Gas Cost Adjustments					
77	TOTAL Purchased Gas (Total of lines 68 thru 76)					
78	806 Exchange Gas					
79	Purchased Gas Expenses					
80	807.1 Well Expense-Purchased Gas					
81	807.2 Operation of Purchased Gas Measuring Stations					
82	807.3 Maintenance of Purchased Gas Measuring Stations					
83	807.4 Purchased Gas Calculations Expenses					
84	807.5 Other Purchased Gas Expenses					
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)					

Nam	ne of Respondent	(1) (2)		oort is: An Original A Resubmission	(Mo, Da, Yr)	End of
	Gas Operation and Main				 ed)	
Line	Account				Amount for	Amount for
No.	(2)				Current Year	Previous Year
	(a)				(b)	(c)
86	808.1 Gas Withdrawn from Storage-Debit					
87	(Less) 808.2 Gas Delivered to Storage-Credit					
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit					
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit					
90	Gas used in Utility Operation-Credit					
91	810 Gas Used for Compressor Station Fuel-Credit					
92	811 Gas Used for Products Extraction-Credit					
93	812 Gas Used for Other Utility Operations-Credit					
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 9	3)				
95	813 Other Gas Supply Expenses					
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94	,95)				
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)					
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING	EXPE	NSE	ES .		
99	A. Underground Storage Expenses					
100	Operation					
101	814 Operation Supervision and Engineering					
102	815 Maps and Records					
103	816 Wells Expenses					
104	817 Lines Expense					
105	818 Compressor Station Expenses					
106	819 Compressor Station Fuel and Power					
107	820 Measuring and Regulating Station Expenses					
108	821 Purification Expenses					
109	822 Exploration and Development					
110	823 Gas Losses					
111	824 Other Expenses					
112	825 Storage Well Royalties					
113	826 Rents					
114	TOTAL Operation (Total of lines of 101 thru 113)					

Nam	e of Respondent	(1) (2)		oort Is: An Original A Resubmission	(Mo, Da, Yr)	End of
	Gas Operation and Main		ce E		neq)	
Line	Account				Amount for	Amount for
No.	(a)				Current Year	Previous Year
	(a)				(b)	(c)
115	Maintenance					
116	830 Maintenance Supervision and Engineering					
117	831 Maintenance of Structures and Improvements					
118	832 Maintenance of Reservoirs and Wells					
119	833 Maintenance of Lines					
120	834 Maintenance of Compressor Station Equipment					
121	835 Maintenance of Measuring and Regulating Station Equipment					
122	836 Maintenance of Purification Equipment					
123	837 Maintenance of Other Equipment					
124	TOTAL Maintenance (Total of lines 116 thru 123)					
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)					
126	B. Other Storage Expenses					
127	Operation					
128	840 Operation Supervision and Engineering					
129	841 Operation Labor and Expenses					
130	842 Rents					
131	842.1 Fuel					
132	842.2 Power					
133	842.3 Gas Losses					
134	TOTAL Operation (Total of lines 128 thru 133)					
135	Maintenance					
136	843.1 Maintenance Supervision and Engineering					
137	843.2 Maintenance of Structures					
138	843.3 Maintenance of Gas Holders					
139	843.4 Maintenance of Purification Equipment					
140	843.5 Maintenance of Liquefaction Equipment					
141	843.6 Maintenance of Vaporizing Equipment					
142	843.7 Maintenance of Compressor Equipment					
143	843.8 Maintenance of Measuring and Regulating Equipment					
144	843.9 Maintenance of Other Equipment					
145	TOTAL Maintenance (Total of lines 136 thru 144)					
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)					

Nam	ne of Respondent	(1) (2)		oort Is: An Original A Resubmission	(Mo, Da, Yr)	End of
	Gas Operation and Main		ce E	xpenses(contin	ued)	
Line	Account				Amount for	Amount for
No.	(a)				Current Year (b)	Previous Year (c)
	(α)				(8)	(0)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses					
148	Operation					
149	844.1 Operation Supervision and Engineering					
150	844.2 LNG Processing Terminal Labor and Expenses					
151	844.3 Liquefaction Processing Labor and Expenses					
152	844.4 Liquefaction Transportation Labor and Expenses					
153	844.5 Measuring and Regulating Labor and Expenses					
154	844.6 Compressor Station Labor and Expenses					
155	844.7 Communication System Expenses					
156	844.8 System Control and Load Dispatching					
157	845.1 Fuel					
158	845.2 Power					
159	845.3 Rents					
160	845.4 Demurrage Charges					
161	(less) 845.5 Wharfage Receipts-Credit					
162	845.6 Processing Liquefied or Vaporized Gas by Others					
163	846.1 Gas Losses					
164	846.2 Other Expenses					
165	TOTAL Operation (Total of lines 149 thru 164)					
166	Maintenance					
167	847.1 Maintenance Supervision and Engineering					
168	847.2 Maintenance of Structures and Improvements					
169	847.3 Maintenance of LNG Processing Terminal Equipment					
170	847.4 Maintenance of LNG Transportation Equipment					
171	847.5 Maintenance of Measuring and Regulating Equipment					
172	847.6 Maintenance of Compressor Station Equipment					
173	847.7 Maintenance of Communication Equipment					
174	847.8 Maintenance of Other Equipment					
175	TOTAL Maintenance (Total of lines 167 thru 174)					
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 1	65 and	d 17	5)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)					
l						1

Nam	ne of Respondent	(1) (2)		ort Is: An Original A Resubmission	(Mo, Da, Yr)	End of
	Gas Operation and Main	tenanc	e E	xpenses(continu	ued)	
Line No.	Account				Amount for Current Year	Amount for Previous Year
	(a)				(b)	(c)
178	3. TRANSMISSION EXPENSES					
179	Operation					
180	850 Operation Supervision and Engineering					
181	851 System Control and Load Dispatching					
182	852 Communication System Expenses					
183	853 Compressor Station Labor and Expenses					
184	854 Gas for Compressor Station Fuel					
185	855 Other Fuel and Power for Compressor Stations					
186	856 Mains Expenses					
187	857 Measuring and Regulating Station Expenses					
188	858 Transmission and Compression of Gas by Others					
189	859 Other Expenses					
190	860 Rents					
191	TOTAL Operation (Total of lines 180 thru 190)					
192	Maintenance					
193	861 Maintenance Supervision and Engineering					
194	862 Maintenance of Structures and Improvements					
195	863 Maintenance of Mains					
196	864 Maintenance of Compressor Station Equipment					
197	865 Maintenance of Measuring and Regulating Station Equipment					
198	866 Maintenance of Communication Equipment					
199	867 Maintenance of Other Equipment					
200	TOTAL Maintenance (Total of lines 193 thru 199)					
201	TOTAL Transmission Expenses (Total of lines 191 and 200)					
202	4. DISTRIBUTION EXPENSES					
203	Operation					
204	870 Operation Supervision and Engineering					
205	871 Distribution Load Dispatching					
206	872 Compressor Station Labor and Expenses					
207	873 Compressor Station Fuel and Power					

Nam	ne of Respondent	(1) [	An Original	(Mo, Da, Yr)	Year/Period of Report  End of
	Gas Operation and Main	(2) [	A Resubmission		
Line		itoriarioc	<u> </u>	Amount for	Amount for
No.	Account			Current Year	Previous Year
	(a)			(b)	(c)
208	874 Mains and Services Expenses				
209	875 Measuring and Regulating Station Expenses-General				
210	876 Measuring and Regulating Station Expenses-Industrial				
211	877 Measuring and Regulating Station Expenses-City Gas Check	Station			
212	878 Meter and House Regulator Expenses				
213	879 Customer Installations Expenses				
214	880 Other Expenses				
215	881 Rents				
216	TOTAL Operation (Total of lines 204 thru 215)				
217	Maintenance				
218	885 Maintenance Supervision and Engineering				
219	886 Maintenance of Structures and Improvements				
220	887 Maintenance of Mains				
221	888 Maintenance of Compressor Station Equipment				
222	889 Maintenance of Measuring and Regulating Station Equipment	t-General			
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial				
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Che	1			
225	892 Maintenance of Services				
226	893 Maintenance of Meters and House Regulators				
227	894 Maintenance of Other Equipment				
228	TOTAL Maintenance (Total of lines 218 thru 227)				
229	TOTAL Distribution Expenses (Total of lines 216 and 228)				
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision				
233	902 Meter Reading Expenses				
234	903 Customer Records and Collection Expenses				
ĺ	I .		1		1

Nam	ame of Respondent			oort is:  An Original  A Resubmission	(Mo, Da, Yr)	End of
	Gas Operation and Main	tenan	ce E	xpenses(continu	ed)	
Line No.	Account (a)				Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts					
236	905 Miscellaneous Customer Accounts Expenses					
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)					-
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
239	Operation					·
240	907 Supervision					
241	908 Customer Assistance Expenses					
242	909 Informational and Instructional Expenses					
243	910 Miscellaneous Customer Service and Informational Expenses					
244	TOTAL Customer Service and Information Expenses (Total of lines 2		11 24	13)		
245	7. SALES EXPENSES	- 10 1111				
246	Operation					4 <u> </u>
247	911 Supervision					
248	912 Demonstrating and Selling Expenses					_
249	913 Advertising Expenses					_
250	916 Miscellaneous Sales Expenses					
251	TOTAL Sales Expenses (Total of lines 247 thru 250)					
252	8. ADMINISTRATIVE AND GENERAL EXPENSES					
253	Operation					1
254	920 Administrative and General Salaries					
255	921 Office Supplies and Expenses					
256	(Less) 922 Administrative Expenses Transferred-Credit			+		
257	923 Outside Services Employed					
258	924 Property Insurance					
259	925 Injuries and Damages					
260	926 Employee Pensions and Benefits					
261	927 Franchise Requirements					
262	928 Regulatory Commission Expenses					
263	(Less) 929 Duplicate Charges-Credit					
264	930.1General Advertising Expenses					
265	930.2Miscellaneous General Expenses					
266	931 Rents					
267	TOTAL Operation (Total of lines 254 thru 266)					
268	Maintenance					
269	932 Maintenance of General Plant					
270	TOTAL Administrative and General Expenses (Total of lines 267 and	1 269)				
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,	251, a	nd 2	270)		

ivaii	le of Respondent	(1)	Report is. ☐An Origina ☐A Resubm	ıl Jission	(Mo, Da, Yr)	End of
	Employee Pensions a					
1. I	Report below the items contained in Account 926, Employee Pe					
	,					
Line	Expense					Amount
No.	(a)					(b)
1	Pensions – defined benefit plans					
2	Pensions – other					
3	Post-retirement benefits other than pensions (PBOP)					
4	Post- employment benefit plans					
5 6	Other (Specify)					
7						
8						
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10 11						
12						
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16 17						
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27 28						
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31						
32						
33 34						
35						
36						
37						
38 39						
39	Total					

Nam	e of Respondent	port Is:	Date of Report (Mo, Da, Yr)		Year/Period of Report							
		(1) (2)	F	An Original A Resubmission	(110, 54, 11)		End of					
	Charges for Outside Professiona	al and	Ot	her Consultative Se	rvices	<del></del>						
These rende individe excep (a) N (b) T 2. Sur 3. Tot 4. Characteristics	Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, endered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.  (a) Name of person or organization rendering services.  (b) Total charges for the year.  2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.  3. Total under a description "Total", the total of all of the aforementioned services.  4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.											
	Description					Т	Amount					
Line No.	(a)						(in dollars) (b)					
2						+						
3						╁						
4						$\dagger$						
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6												
7						$\bot$						
9						+						
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11						T						
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15 16						+						
17						+						
18						T						
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22 23						+						
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30						╁						
31						╁						
32												
33						$oxed{L}$						
34						$\perp$						
35												

Nam	e of Respondent		(1)	eport Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of							
	(2) A Resubmission End of  Transactions with Associated (Affiliated) Companies												
1 R	Transactions with Associated (Affiliated) Companies  1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.												
2. Sı	im under a description "Other", all of the aforementioned goods and stal under a description "Total", the total of all of the aforementioned g	services amounti	ng to \$250		ompanies amounting to me	σ τιαπ φ200,000.							
4. W	4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.												
Line No.	Description of the Good or Service	Account(s) Charged or Credited	Amount Charged or Credited										
NO.	(a)	(c)	(d)										
1	Goods or Services Provided by Affiliated Company												
3													
4													
5													
6 7													
8													
9													
10													
11 12													
13													
14													
15 16													
17													
18													
19 20	Out the second state of the Affiliate of Output												
21	Goods or Services Provided for Affiliated Company												
22													
23													
24 25													
26													
27													
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Nam	e of Respondent		Re	port I			of Report	Year/Perio	d of Report				
		(1)	F	_	Original	(IVIO, I	Da, Yr)	End of					
		(2)	L		esubmission	5111001011							
2. Natu 3. Enter 4. Enter 5. Indic 6. If the 7. Indic local dis receive were no 8. Indic 9. Indic pipeline reportin 10. Also	Gas Account - Natural Gas  1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.  2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.  3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.  4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.  5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.  6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.  7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the ocal distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline eceived through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.  8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.  9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, and (3) contract storage quantities.  10. Also indicate the volumes of pipeline production field sales that are included												
					Ref. Pag	e No. of	Total Amoun	t Curre	ent Three				
Line	Item				(FERC F		of Dth	M	lonths				
No.					2/2	-A)	Year to Date	Ended A	mount of Dth				
	(a)				(1	)	(c)	Quart	terly Only				
	ame of System:						1						
2	GAS RECEIVED												
3	Gas Purchases (Accounts 800-805)				0.0	•							
4	Gas of Others Received for Gathering (Account 489.1)				30								
5	Gas of Others Received for Transmission (Account 489.2)				30			-					
6 7	Gas of Others Received for Distribution (Account 489.3)				30			-					
	Gas of Others Received for Contract Storage (Account 489.4)	()			30	1		-					
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491	1)			20	0		-					
9	Exchanged Gas Received from Others (Account 806)				32			-					
10 11	Gas Received as Imbalances (Account 806)				32								
12	Receipts of Respondent's Gas Transported by Others (Account 858)  Other Gas Withdrawn from Storage (Explain)				33	2		$\overline{}$					
13	Gas Received from Shippers as Compressor Station Fuel							+					
14	Gas Received from Shippers as Compressor Station 1 do							_					
15	Cas received from emphore as Esseand emboscanica for												
16	Total Receipts (Total of lines 3 thru 15)												
17	GAS DELIVERED												
18	Gas Sales (Accounts 480-484)												
19	Deliveries of Gas Gathered for Others (Account 489.1)				30	3							
20	Deliveries of Gas Transported for Others (Account 489.2)				30	5							
21	Deliveries of Gas Distributed for Others (Account 489.3)				30	1							
22	Deliveries of Contract Storage Gas (Account 489.4)				30	7							
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49°	1)											
24	Exchange Gas Delivered to Others (Account 806)				32	8							
25	Gas Delivered as Imbalances (Account 806)				32	8							
26	Deliveries of Gas to Others for Transportation (Account 858)				33	2							
27	Other Gas Delivered to Storage (Explain)												
28	Gas Used for Compressor Station Fuel				50	9							
29													
30	Total Deliveries (Total of lines 18 thru 29)												
31	GAS LOSSES AND GAS UNACCOUNTED FOR												
32	Gas Losses and Gas Unaccounted For												
33	TOTALS												
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)												

Nan	ne of Respondent		eport Is			e of Report , Da, Yr)	Year/Period of Repor			
		(1) <u>[</u>	_	riginal submission	(IVIO	, Du, 11)	End of			
	Shipper Supplied G	as for the	as for the Current Quarter							
acc spe 2. C and The 3. C sen 23-: deb 4. In 5. F 6. C 7. C 8. C 9. C	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations of count(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting cific account(s) charged or credited.  In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for dekatherms must be reported in column (d) unless the company has discounted or negotiated ration lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terrice and the use of that gas for compressor fuel, other operational purposes and lost and unaccour 29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated and credited in columns (m) and (n). Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotian lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplemental in success of the success of the decount(s) credited in Column (in lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (in lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.  Where appropriate, provide a full explanation of the allocation process used in reported numbers in	and conditions r. The dekathe es which should ms and conditioned for. The depotated rates which the defended rates who the detailed gas broken the defended gas broken the detailed gas broken the defended gas broken the def	for gatheri rms must d be report ons for gat bollar amou hich should rement. out by fund disposition	as used to meet the mg, production/ exbe broken out by ed in columns (b) thering, production into must be broid the reported in columns and the reported in columns are reported in columns and the reported in columns are reported in columns and the reported in columns are reported in columns and the reported in columns are reported in columns and the reported in columns are reported in columns and the reported in columns are reported in columns and the reported in columns are reported in columns and the reported in columns are reported in columns and the reported in columns are reported in columns and the reported in columns are reported in columns and the reported in columns are reported in columns are reported in columns and the reported in columns are report	ctraction/pro draction/pro dractiona and (c). dextraction ken out by blumns (f) a and whether olumn (a).	cy, including the account occasing, transmission, of a categories on Lines 2 /processing, transmissio functional categories of and (g). The accounting	ing basis of the gas and the distribution and storage service 2-6, 9-13, 16-21 and 24-29.  n, distribution and storage n Lines 2-6, 9-13, 16-21 and should disclose the account(s)			
Lina		Month 1		Month	1	Month 1	Month 1			
Line No.	Item	Discounted	rate	Negotiated	Rate	Recourse Rate	Total			
110.	(a)	Dth (b)		Dth (c)	)	Dth (d)	Dth (e)			
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14, PAGE 520)									
2	Gathering									
3	Production/Extraction/Processing									
4	Transmission									
5	Distribution									
6	Storage									
7	Total Shipper Supplied Gas									
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE									
	520)									
9	Gathering									
10	Production/Extraction/Processing									
11	Transmission									
12	Distribution									
13	Storage									
14	Total gas used in compressors									
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)									
16	Gathering									
17	Production/Extraction/Processing									
18	Transmission									
19	Distribution									
20	Storage									
21	Other Deliveries (specify) (footnote details)									
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations									
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)									
24	Gathering									
25	Production/Extraction/Processing									
26	Transmission									
27	Distribution									
28	Storage									
29	Other Losses (specify) (footnote details)									
30	Total Gas Lost And Unaccounted For									

Nam	ne of Respondent	(2) A Re	Original esubmission		of Report Da, Yr)	End of		
	Shipper Supplied Gas f	for the Current Qua	arter (continu	ed)				
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month of Negotiated Dth (c)	Rate Recourse Ra		Month 1 Total Dth (e)		
	NET EXCESS OR (DEFICIENCY)	( /	( )			( /		
31	Other Losses			•				
32	Gathering							
33	Production/Extraction							
34	Transmission							
35	Distribution							
36	Storage							
37	Total Net Excess Or (Deficiency)							
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas							
42	Gas returned to shippers							
43	Other (list)							
44								
45								
46								
47								
48								
49								
50								
51	Total Disposition Of Excess Gas			i				
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							
54	Purchased gas							
	Other (list)							
56								
57								
58								
59								
60								
61								
62								
63								
64								
65	Total Gas Acquired To Meet Deficiency							
66			7					
67			_					
68			1					
00								

Nam	ne of Respondent	This Report is			of Report	Year/Period of Repor						
		` '	Original Esubmission	(IVIO, I	Da, Yr)	End of						
	Shipper Supplied	` '	nt Quarter	1								
accci sper 2. C and The 3. C serv 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. C	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.  2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).  3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).  5. Report in columns (f), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.  6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.  7. On lines 53 through 65 report											
		Month 2	Month	2	Month 2	Month 2						
Line	Item	Discounted rate	Negotiated		Recourse Rate	Total						
No.	(a)	Dth (p)	Dth (q		Dth (r)	Dth (s)						
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)											
2	Gathering											
3	Production/Extraction/Processing											
4	Transmission											
5	Distribution											
6	Storage											
7	Total Shipper Supplied Gas											
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE											
	520)											
9	Gathering											
10	Production/Extraction/Processing											
11	Transmission											
12	Distribution											
13	Storage											
14	Total gas used in compressors											
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)											
16	Gathering											
17	Production/Extraction/Processing											
18	Transmission											
19	Distribution											
20	Storage											
21	Other Deliveries (specify) (footnote details)											
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations											
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)											
24	Gathering											
25	Production/Extraction/Processing											
26	Transmission											
27	Distribution											
28	Storage											
29	Other Losses (specify) (footnote details)											
30	Total Gas Lost And Unaccounted For											

Nam	ne of Respondent	This Re	eport Is An O	: riginal	Date (Mo	e of Report , Da, Yr)	Year/Period of Report			
		(2)		submission	(1110	, 54, 11)	End of			
	Shipper Supplied Gas for				ed)					
		Manth 0		Manth C		Manth O	Marth 2			
Line	Item	Month 2 Discounted		Month 2 Negotiated Rate		Month 2 Recourse Rate	Month 2 Total			
No.	(a)	Discounted Discounted	iaic	Dth (q)	lato	Dth (r)	Dth (s)			
	NET EXCESS OR (DEFICIENCY)	- (1-)		3 (3)		- ()	(-)			
31	Other Losses									
-	Gathering									
33	Production/Extraction									
34	Transmission									
	Distribution									
	Storage									
	Total Net Excess Or (Deficiency)									
	DISPOSITION OF EXCESS GAS: Gas sold to others									
	Gas used to meet imbalances									
	Gas added to system gas									
	Gas returned to shippers									
43	Other (list)									
44										
45										
46										
47										
48										
49										
50										
	Total Disposition Of Excess Gas									
	GAS ACQUIRED TO MEET DEFICIENCY:									
	System gas									
	Purchased gas									
	Other (list)									
56										
57										
58										
59										
60										
61										
62										
63										
64										
65	Total Gas Acquired To Meet Deficiency									

Nam	ne of Respondent	This Report is		Date of	Keport	Year/Period of Repor						
		` '	Original Esubmission	(Mo, Da	i, 11 <i>)</i>	End of						
	Shipper Supplied	` '		<u> </u>								
accci sper 2. C and The 3. C serv 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. C	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.  2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).  3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).  4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).  5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.  6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functi											
		Month 3	Month	3	Month 3	Month 3						
Line	Item	Discounted rate	Negotiated		Recourse Rate	Total						
No.	(a)	Dth (dd)	Dth (ee		Dth (ff)	Dth (gg)						
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)											
2	Gathering											
3	Production/Extraction/Processing											
4	Transmission											
5	Distribution											
6	Storage											
7	Total Shipper Supplied Gas											
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE											
	520)											
9	Gathering											
10	Production/Extraction/Processing											
11	Transmission											
12	Distribution											
13	Storage											
14	Total gas used in compressors											
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)											
16	Gathering											
17	Production/Extraction/Processing											
18	Transmission											
19	Distribution											
20	Storage											
21	Other Deliveries (specify) (footnote details)											
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations											
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)											
24	Gathering											
25	Production/Extraction/Processing											
26	Transmission											
27	Distribution											
28	Storage											
29	Other Losses (specify) (footnote details)											
30	Total Gas Lost And Unaccounted For											
	1		•									
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inair	e of Respondent	(1) An C	Original	(Mo	te of Report o, Da, Yr)	Year/Period of Report  End of
	Shinnay Supplied Conf.		esubmission			Elia di
	Shipper Supplied Gas f		1			
Line		Month 3	Month 3		Month 3	Month 3
No.	Item	Discounted rate Dth (dd)	Negotiated Dth (ee		Recourse Rate Dth (ff)	Total Dth (gg)
	(a)	Dill (dd)	Dill (ee	)	Dui (II)	Dti1 (99)
31	NET EXCESS OR (DEFICIENCY) Other Losses					
32	Gathering					
33	Production/Extraction					
34	Transmission					
	Distribution					
	Storage					
	Total Net Excess Or (Deficiency)					
	DISPOSITION OF EXCESS GAS:					
39	Gas sold to others			,		
40	Gas used to meet imbalances					
41	Gas added to system gas					
42	Gas returned to shippers					
43	Other (list)					
44						
45						
46						
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49						
50						
51	Total Disposition Of Excess Gas					
	GAS ACQUIRED TO MEET DEFICIENCY:					
	System gas Purchased gas					
	Other (list)					
56	Other (list)					
57						
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62						
63						
64						
65	Total Gas Acquired To Meet Deficiency					

Nam	ne of Responder	nt				(2)		bmission	(Mo, Da, Yr)	,	Year/Pe	eriod of Repo		
	Shipper Supplied Gas for the Current Quarter (continued)													
		Amount Colle	ected (Dollars)				Volume (in Dth	) Not Collecte	d	Mc	onth 1	Month 1		
Line No.	Month 1 Discounted Rate Amount (f)	Month 1	Month 1	Month 1 Total Amount (i)	Month 1 Waived Dth (j)		Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (I)	Month 1	Acc	ount(s) ited (n)	Account(s) Credited (o)		
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	Shipper Supplied Gas for the Current Quarter (continued)  Amount Collected (Dollars) Volume (in Dth) Not Collected									1
				1 11 11 4				1 14 0 4	Month 1	Month 1
Line	Month 1 Discounted Rate	Month 1 Negotiated Rate	Month 1 Recourse rate	Month 1 Total	Month 1 Waived	Month 1 Discounted	Month 1 Negotiated	Month 1 Total	Account(s) Debited (n)	Account(s) Credited (o)
No.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (I)	Dth (m)	Debited (II)	Oredited (0)
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Nam	ne of Responder	nt				(2)		bmission	(Mo, Da, Yr)		Year/Pe	eriod of Repoi
			Shi	pper Supplied	I Gas for th	ne Cui	rrent Quarte	r (continue	ed)			
		Amount Colle	cted (Dollars)				Volume (in Dth	) Not Collecte		Me	onth 2	Month 2
Line No.	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2	Month 2 Total Amount (w)	Month 2 Waived Dth (x)		Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2	Acc	ount(s) ted (bb)	Account(s) Credited (cc)
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	e of Responder	nt			(1	2) A Resu	Year/Period of Report			
	Shipper Supplied Gas for the Current Quarter (continued)  Amount Collected (Dollars) Volume (in Dth) Not Collected									I
							) Not Collected		Month 2	Month 2
Line	Month 2	Month 2	Month 2 Recourse rate	Month 2 Total	Month 2 Waived	Month 2 Discounted	Month 2 Negotiated	Month 2 Total	Account(s)	Account(s)
No.	Discounted Rate Amount (t)	Negotiated Rate Amount (u)	Amount (v)	Amount (w)	Dth (x)	Discounted  Dth (y)	Dth (z)	Dth (aa)	Debited (bb)	Credited (cc)
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			Shi	pper Supplied	I Gas for th	ie Cui	rrent Quarte	r (continue	ed)			
		Amount Colle	cted (Dollars)				Volume (in Dth	) Not Collecte	d	Ι		
Line No.	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)		Month 3 Discounted Dth (mm)	Month 3  Negotiate  Dth (nn)	Month 3	Acc	onth 3 count(s) ted (pp)	Month 3 Account(s) Credited (qq)
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Line Month 3 Account(s) Ad	Name of Res	pondent			(1	2) A Resu	Year/Period of Report			
Line   Morth 3				1						
32       33         34       35         36       37         39       39         40       41         41       42         43       44         45       46         46       47         48       49         50       50         51       52         53       54         54       55         56       57         58       59         60       60         61       62         63       64	No. Discount	th 3 Month 3 ted Rate Negotiated Rate	Month 3 e Recourse rate	Total	Waived	Month 3 Discounted	Month 3 Negotiated	Month 3 Total	Account(s)	Month 3 Account(s) Credited (qq)
32       33         34       34         35       36         37       38         39       40         41       42         43       44         45       46         46       47         48       49         50       55         51       55         55       56         57       58         59       60         61       62         63       64										
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Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
	System Maps		

- 1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
- 2. Indicate the following information on the maps:
  - (a) Transmission lines.
  - (b) Incremental facilities.
  - (c) Location of gathering areas.
  - (d) Location of zones and rate areas.
  - (e) Location of storage fields.
  - (f) Location of natural gas fields.
  - (g) Location of compressor stations.
  - (h) Normal direction of gas flow (indicated by arrows).
  - (i) Size of pipe.
  - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
  - (k) Principal communities receiving service through the respondent's pipeline.
- 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
- 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

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