

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 2-A Approved
OMB No.1902-0030
(Expires 4/30/2024)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2-A: Annual Report of Non-Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Year/Period of Report
End of

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

(a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

| Reference | <u>Reference</u> <u>Schedules Pages</u> |
|--------------------------------|--|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, completing and reviewing the collection of information, and XBRL initial implementation, preparation and submission. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF NON-MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

| | | | |
|--|---------------------------------------|--|-----------------------------------|
| 01 Exact Legal Name of Respondent | | Year/Period of Report End of | |
| 03 Previous Name and Date of Change (If name changed during year) | | | |
| 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) | | | |
| 05 Name of Contact Person | | 06 Title of Contact Person | |
| 07 Address of Contact Person (Street, City, State, Zip Code) | | | |
| 08 Telephone of Contact Person, Including Area Code | | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) |
| 11 Name of Officer Having Custody of the Books of Account | | 12 Title of Officer | |
| 13 Address of Officer Where Books of Accounts Are Kept (Street, City, State, Zip Code) | | | |
| 14 Name of State Where Respondent is Incorporated | 15 Date of Incorporation (Mo, Da, Yr) | 16 If applicable Reference Law Incorporated Under | |
| 17 Explanation of Manner and Extent of Corporate Control (If the respondent controls or is controlled by any other corporation, business trust, or similar organization) | | | |

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | |
|--------------|----------------|
| 18 Name | 19 Title |
| 20 Signature | 21 Date Signed |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| | | | |
|--------------------|--|--------------------------------|---------------------------------|
| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|----------|--|---------------------------|---------------------|----------------|
| | GENERAL CORPORATE INFORMATION AND | | | |
| | FINANCIAL STATEMENTS | | | |
| 1 | Security Holders and Voting Powers | 107 | | |
| 2 | Important Changes During the Year/Period | 108 | | |
| 3 | Comparative Balance Sheet | 110-113 | | |
| 4 | Statement of Income for the Year | 114-116 | | |
| 5 | Statement of Accumulated Comprehensive Income and Hedging Activities | 117 | | |
| 6 | Statement of Retained Earnings for the Year | 118-119 | | |
| 7 | Statements of Cash Flows | 120-121 | | |
| | BALANCE SHEET SUPPORTING SCHEDULES | | | |
| | (Assets and Other Debits) | | | |
| 8 | Notes to Financial Statements | 122 | | |
| 9 | Gas Plant in Service | 204-209 | | |
| 10 | General Information on Plant and Operations | 211 | | |
| 11 | Gas Property and Capacity Leased From and to Others | 212-213 | | |
| 12 | Non-Traditional Rate Treatment Afforded New Projects | 217 | | |
| 13 | Accumulated Provision for Depreciation of Gas Utility Plant | 219 | | |
| 14 | Other Regulatory Assets - Gas | 232 | | |
| | BALANCE SHEET SUPPORTING SCHEDULES | | | |
| | (Liabilities and Other Credits) | | | |
| 15 | Accumulated Deferred Income Taxes (Account 190) | 234-235 | | |
| 16 | Capital Stock and Long-Term Debt Data | 250 | | |
| 17 | Taxes Accrued, Prepaid, and Charged During the Year, Distribution of Taxes Charged | 262-263 | | |
| 18 | Accumulated Deferred Income Taxes - Other Property (Account 282) | 274-275 | | |
| 19 | Accumulated Deferred Income Taxes - Other (Account 283) | 276-277 | | |
| 20 | Other Regulatory Liabilities | 278 | | |
| | INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| 21 | Gas Operating Revenues | 300-301 | | |
| 22 | Other Gas Revenues (Account 495) | 308 | | |
| 23 | Discounted Rate Services and Negotiated Rate Services | 313 | | |
| 24 | Gas Operation and Maintenance Expenses | 317-325 | | |
| 25 | Employee Pensions and Benefits (Account 926) | 352 | | |
| 26 | Charges for Outside Professional and Other Consultative Services | 357 | | |
| 27 | Transactions with Associated (Affiliated) Companies | 358 | | |
| | GAS PLANT STATISTICAL DATA | | | |
| 28 | Gas Account-Natural Gas | 520 | | |
| 29 | Shipper Supplied Gas for the Current Quarter | 521 | | |

| | | | |
|--------------------|--|--------------------------------|---------------------------------|
| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

| | | |
|---|---|---|
| 1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: | 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy: | 3. Give the date and place of such meeting: |
|---|---|---|

| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES | | | |
|----------|--|----------------------------------|---------------------|------------------------|--------------|
| | | 4. Number of votes as of (date): | | | |
| | | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
| 5 | | | | | |
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|--|--|--------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) __ An Original (2) __ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| Important Changes During the Quarter/Year | | | |

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Comparative Balance Sheet (Assets and Other Debits)

| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|--|----------------------------------|---|-------------------------------------|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | | |
| 3 | Construction Work in Progress (107) | 200-201 | | |
| 4 | TOTAL Utility Plant (Total of lines 2 and 3) | 200-201 | | |
| 5 | (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115) | | | |
| 6 | Net Utility Plant (Total of line 4 less 5) | | | |
| 7 | Nuclear Fuel (120.1 thru 120.4, and 120.6) | | | |
| 8 | (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5) | | | |
| 9 | Nuclear Fuel (Total of line 7 less 8) | | | |
| 10 | Net Utility Plant (Total of lines 6 and 9) | | | |
| 11 | Utility Plant Adjustments (116) | 122 | | |
| 12 | Gas Stored-Base Gas (117.1) | 220 | | |
| 13 | System Balancing Gas (117.2) | 220 | | |
| 14 | Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3) | 220 | | |
| 15 | Gas Owed to System Gas (117.4) | 220 | | |
| 16 | OTHER PROPERTY AND INVESTMENTS | | | |
| 17 | Nonutility Property (121) | | | |
| 18 | (Less) Accum. Provision for Depreciation and Amortization (122) | | | |
| 19 | Investments in Associated Companies (123) | 222-223 | | |
| 20 | Investments in Subsidiary Companies (123.1) | 224-225 | | |
| 21 | (For Cost of Account 123.1 See Footnote Page 224, line 40) | | | |
| 22 | Noncurrent Portion of Allowances | | | |
| 23 | Other Investments (124) | 222-223 | | |
| 24 | Sinking Funds (125) | | | |
| 25 | Depreciation Fund (126) | | | |
| 26 | Amortization Fund - Federal (127) | | | |
| 27 | Other Special Funds (128) | | | |
| 28 | Long-Term Portion of Derivative Assets (175) | | | |
| 29 | Long-Term Portion of Derivative Assets - Hedges (176) | | | |
| 30 | TOTAL Other Property and Investments (Total of lines 17-20, 22-29) | | | |
| 31 | CURRENT AND ACCRUED ASSETS | | | |
| 32 | Cash (131) | | | |
| 33 | Special Deposits (132-134) | | | |
| 34 | Working Funds (135) | | | |
| 35 | Temporary Cash Investments (136) | 222-223 | | |
| 36 | Notes Receivable (141) | | | |
| 37 | Customer Accounts Receivable (142) | | | |
| 38 | Other Accounts Receivable (143) | | | |
| 39 | (Less) Accum. Provision for Uncollectible Accounts - Credit (144) | | | |
| 40 | Notes Receivable from Associated Companies (145) | | | |
| 41 | Accounts Receivable from Associated Companies (146) | | | |
| 42 | Fuel Stock (151) | | | |
| 43 | Fuel Stock Expenses Undistributed (152) | | | |
| | | | | |

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------------------|--|----------------------------------|
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | | |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 34 | Asset Retirement Obligations (230) | | | |
| 35 | TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) | | | |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Current Portion of Long-Term Debt | | | |
| 38 | Notes Payable (231) | | | |
| 39 | Accounts Payable (232) | | | |
| 40 | Notes Payable to Associated Companies (233) | | | |
| 41 | Accounts Payable to Associated Companies (234) | | | |
| 42 | Customer Deposits (235) | | | |
| 43 | Taxes Accrued (236) | 262-263 | | |
| 44 | Interest Accrued (237) | | | |
| 45 | Dividends Declared (238) | | | |
| 46 | Matured Long-Term Debt (239) | | | |
| 47 | Matured Interest (240) | | | |
| 48 | Tax Collections Payable (241) | | | |
| 49 | Miscellaneous Current and Accrued Liabilities (242) | 268 | | |
| 50 | Obligations Under Capital Leases-Current (243) | | | |
| 51 | Derivative Instrument Liabilities (244) | | | |
| 52 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | | |
| 53 | Derivative Instrument Liabilities - Hedges (245) | | | |
| 54 | (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 55 | TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) | | | |
| 56 | DEFERRED CREDITS | | | |
| 57 | Customer Advances for Construction (252) | | | |
| 58 | Accumulated Deferred Investment Tax Credits (255) | | | |
| 59 | Deferred Gains from Disposition of Utility Plant (256) | | | |
| 60 | Other Deferred Credits (253) | 269 | | |
| 61 | Other Regulatory Liabilities (254) | 278 | | |
| 62 | Unamortized Gain on Reacquired Debt (257) | 260 | | |
| 63 | Accumulated Deferred Income Taxes - Accelerated Amortization (281) | | | |
| 64 | Accumulated Deferred Income Taxes - Other Property (282) | | | |
| 65 | Accumulated Deferred Income Taxes - Other (283) | | | |
| 66 | TOTAL Deferred Credits (Total of lines 57 thru 65) | | | |
| 67 | TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66) | | | |

| | | | | |
|--|--|--|--|--|
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|--|--|--|--|--|

Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| Line No. | Title of Account (a) | Reference Page Number (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current Three Months Ended Quarterly Only No Fourth Quarter (e) | Prior Three Months Ended Quarterly Only No Fourth Quarter (f) |
|----------|--|------------------------------|--|--|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Gas Operating Revenues (400) | 300-301 | | | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 317-325 | | | | |
| 5 | Maintenance Expenses (402) | 317-325 | | | | |
| 6 | Depreciation Expense (403) | 336-338 | | | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-338 | | | | |
| 8 | Amortization and Depletion of Utility Plant (404-405) | 336-338 | | | | |
| 9 | Amortization of Utility Plant Acu. Adjustment (406) | 336-338 | | | | |
| 10 | Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) | | | | | |
| 11 | Amortization of Conversion Expenses (407.2) | | | | | |
| 12 | Regulatory Debits (407.3) | | | | | |
| 13 | (Less) Regulatory Credits (407.4) | | | | | |
| 14 | Taxes Other than Income Taxes (408.1) | 262-263 | | | | |
| 15 | Income Taxes-Federal (409.1) | 262-263 | | | | |
| 16 | Income Taxes-Other (409.1) | 262-263 | | | | |
| 17 | Provision of Deferred Income Taxes (410.1) | 234-235 | | | | |
| 18 | (Less) Provision for Deferred Income Taxes-Credit (411.1) | 234-235 | | | | |
| 19 | Investment Tax Credit Adjustment-Net (411.4) | | | | | |
| 20 | (Less) Gains from Disposition of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disposition of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | | | | |
| 25 | TOTAL Utility Operating Expenses (Total of lines 4 thru 24) | | | | | |
| 26 | Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27) | | | | | |

Statement of Income(continued)

| Line No. | Title of Account (a) | Reference Page Number (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current Three Months Ended Quarterly Only No Fourth Quarter (e) | Prior Three Months Ended Quarterly Only No Fourth Quarter (f) |
|----------|---|----------------------------------|--|--|--|--|
| 27 | Net Utility Operating Income (Carried forward from page 114) | | | | | |
| 28 | OTHER INCOME AND DEDUCTIONS | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues form Merchandising, Jobbing and Contract Work (415) | | | | | |
| 32 | (Less) Costs and Expense of Merchandising, Job & Contract Work (416) | | | | | |
| 33 | Revenues from Nonutility Operations (417) | | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | | | | |
| 35 | Nonoperating Rental Income (418) | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | | | | |
| 37 | Interest and Dividend Income (419) | | | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | | | | |
| 40 | Gain on Disposition of Property (421.1) | | | | | |
| 41 | TOTAL Other Income (Total of lines 31 thru 40) | | | | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | | | |
| 44 | Miscellaneous Amortization (425) | | | | | |
| 45 | Donations (426.1) | 340 | | | | |
| 46 | Life Insurance (426.2) | | | | | |
| 47 | Penalties (426.3) | | | | | |
| 48 | Expenditures for Certain Civic, Political and Related Activities (426.4) | | | | | |
| 49 | Other Deductions (426.5) | | | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | 340 | | | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other than Income Taxes (408.2) | 262-263 | | | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | | | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | | | | |
| 55 | Provision for Deferred Income Taxes (410.2) | 234-235 | | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Credit (411.2) | 234-235 | | | | |
| 57 | Investment Tax Credit Adjustments-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | | | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | | | | |
| 61 | INTEREST CHARGES | | | | | |
| 62 | Interest on Long-Term Debt (427) | | | | | |
| 63 | Amortization of Debt Disc. and Expense (428) | 258-259 | | | | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | | | | |
| 65 | (Less) Amortization of Premium on Debt-Credit (429) | 258-259 | | | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Associated Companies (430) | 340 | | | | |
| 68 | Other Interest Expense (431) | 340 | | | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Credit (432) | | | | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | | | | |
| 71 | Income Before Extraordinary Items (Total of lines 27,60 and 70) | | | | | |
| 72 | EXTRAORDINARY ITEMS | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items after Taxes (Total of line 75 less line 76) | | | | | |
| 78 | Net Income (Total of lines 71 and 77) | | | | | |

Statement of Income

| Line No. | Elec. Utility Current Year to Date (in dollars) (g) | Elec. Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|----------|---|--|---|--|---|--|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
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| 6 | | | | | | |
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| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |

Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

| | | | | | |
|--|--|--|--|--|--|
| | | | | | |
|--|--|--|--|--|--|

| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 116, Line 78) (i) | Total Comprehensive Income (j) |
|----------|--|--|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
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|--|--|--|--|--|--|

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter Year to Date Balance (c) | Previous Quarter Year to Date Balance (d) |
|----------|--|--|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS | | | |
| 1 | Balance-Beginning of Period | | | |
| 2 | Changes (Identify by prescribed retained earnings accounts) | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | Appropriations of Retained Earnings (Account 436) | | | |
| 8 | | | | |
| 9 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 10 | | | | |
| 11 | Dividends Declared-Common Stock (Account 438) | | | |
| 12 | | | | |
| 13 | Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings | | | |
| 14 | Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13) | | | |
| 15 | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 16 | TOTAL Appropriated Retained Earnings (Account 215) (footnote details) | | | |
| 17 | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account | | | |
| 18 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account | | | |
| 19 | TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines | | | |
| 20 | TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1 | | | |
| 21 | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | | | |
| | Report only on an Annual Basis no Quarterly | | | |
| 22 | Balance-Beginning of Year (Debit or Credit) | | | |
| 23 | Equity in Earnings for Year (Credit) (Account 418.1) | | | |
| 24 | (Less) Dividends Received (Debit) | | | |
| 25 | Other Changes (Explain) | | | |
| 26 | Balance-End of Year | | | |

| | | | |
|--------------------|--|--------------------------------|---------------------------------|
| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

Statement of Cash Flows

- (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- (4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instructions for explanation of codes) (a) | Current Year to Date Quarter/Year | Previous Year to Date Quarter/Year |
|----------|---|--------------------------------------|---------------------------------------|
| 1 | Net Cash Flow from Operating Activities | | |
| 2 | Net Income (Line 78(c) on page 116) | | |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | | |
| 5 | | | |
| 6 | Deferred Income Taxes (Net) | | |
| 7 | Investment Tax Credit Adjustments (Net) | | |
| 8 | Net (Increase) Decrease in Receivables | | |
| 9 | Net (Increase) Decrease in Inventory | | |
| 10 | Net (Increase) Decrease in Allowances Inventory | | |
| 11 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 12 | Net (Increase) Decrease in Other Regulatory Assets | | |
| 13 | Net Increase (Decrease) in Other Regulatory Liabilities | | |
| 14 | (Less) Allowance for Other Funds Used During Construction | | |
| 15 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 16 | | | |
| 17 | Net Cash Provided by (Used in) Operating Activities | | |
| 18 | (Total of Lines 2 thru 16) | | |
| 19 | | | |
| 20 | Cash Flows from Investment Activities: | | |
| 21 | Construction and Acquisition of Plant (including land): | | |
| 22 | Gross Additions to Utility Plant (less nuclear fuel) | | |
| 23 | Gross Additions to Nuclear Fuel | | |
| 24 | Gross Additions to Common Utility Plant | | |
| 25 | Gross Additions to Nonutility Plant | | |
| 26 | (Less) Allowance for Other Funds Used During Construction | | |
| 27 | | | |
| 28 | Cash Outflows for Plant (Total of lines 22 thru 27) | | |
| 29 | | | |
| 30 | Acquisition of Other Noncurrent Assets (d) | | |
| 31 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 32 | | | |
| 33 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 34 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 35 | Disposition of Investments in (and Advances to) | | |
| 36 | Associated and Subsidiary Companies | | |
| 37 | | | |
| 38 | Purchase of Investment Securities (a) | | |
| 39 | Proceeds from Sales of Investment Securities (a) | | |

Statement of Cash Flows (continued)

| Line No. | Description (See Instructions for explanation of codes) (a) | Current Year to Date Quarter/Year | Previous Year to Date Quarter/Year |
|----------|--|--------------------------------------|---------------------------------------|
| 40 | Loans Made or Purchased | | |
| 41 | Collections on Loans | | |
| 42 | | | |
| 43 | Net (Increase) Decrease in Receivables | | |
| 44 | Net (Increase) Decrease in Inventory | | |
| 45 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 46 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 47 | | | |
| 48 | Net Cash Provided by (Used in) Investing Activities | | |
| 49 | (Total of lines 28 thru 47) | | |
| 50 | | | |
| 51 | Cash Flows from Financing Activities: | | |
| 52 | Proceeds from Issuance of: | | |
| 53 | Long-Term Debt (b) | | |
| 54 | Preferred Stock | | |
| 55 | Common Stock | | |
| 56 | | | |
| 57 | Net Increase in Short-term Debt (c) | | |
| 58 | | | |
| 59 | Cash Provided by Outside Sources (Total of lines 53 thru 58) | | |
| 60 | | | |
| 61 | Payments for Retirement of: | | |
| 62 | Long-Term Debt (b) | | |
| 63 | Preferred Stock | | |
| 64 | Common Stock | | |
| 65 | | | |
| 66 | Net Decrease in Short-Term Debt (c) | | |
| 67 | | | |
| 68 | Dividends on Preferred Stock | | |
| 69 | Dividends on Common Stock | | |
| 70 | Net Cash Provided by (Used in) Financing Activities | | |
| 71 | (Total of lines 59 thru 69) | | |
| 72 | | | |
| 73 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 74 | (Total of line 18, 49 and 71) | | |
| 75 | | | |
| 76 | Cash and Cash Equivalents at Beginning of Period | | |
| 77 | | | |
| 78 | Cash and Cash Equivalents at End of Period | | |

| | | | |
|--------------------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) __ An Original (2) __ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| Notes to Financial Statements | | | |

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

| | | | |
|--------------------|--|--------------------------------|---------------------------------|
| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------------|------------------|
| 1 | INTANGIBLE PLANT | | |
| 2 | 301 Organization | | |
| 3 | 302 Franchises and Consents | | |
| 4 | 303 Miscellaneous Intangible Plant | | |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2 thru 4) | | |
| 6 | PRODUCTION PLANT | | |
| 7 | Natural Gas Production and Gathering Plant | | |
| 8 | 325.1 Producing Lands | | |
| 9 | 325.2 Producing Leaseholds | | |
| 10 | 325.3 Gas Rights | | |
| 11 | 325.4 Rights-of-Way | | |
| 12 | 325.5 Other Land and Land Rights | | |
| 13 | 326 Gas Well Structures | | |
| 14 | 327 Field Compressor Station Structures | | |
| 15 | 328 Field Measuring and Regulating Station Equipment | | |
| 16 | 329 Other Structures | | |
| 17 | 330 Producing Gas Wells-Well Construction | | |
| 18 | 331 Producing Gas Wells-Well Equipment | | |
| 19 | 332 Field Lines | | |
| 20 | 333 Field Compressor Station Equipment | | |
| 21 | 334 Field Measuring and Regulating Station Equipment | | |
| 22 | 335 Drilling and Cleaning Equipment | | |
| 23 | 336 Purification Equipment | | |
| 24 | 337 Other Equipment | | |
| 25 | 338 Unsuccessful Exploration and Development Costs | | |
| 26 | 339 Asset Retirement Costs for Natural Gas Production and | | |
| 27 | TOTAL Production and Gathering Plant (Enter Total of lines 8 | | |
| 28 | PRODUCTS EXTRACTION PLANT | | |
| 29 | 340 Land and Land Rights | | |
| 30 | 341 Structures and Improvements | | |
| 31 | 342 Extraction and Refining Equipment | | |
| 32 | 343 Pipe Lines | | |
| 33 | 344 Extracted Products Storage Equipment | | |

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|----------|---|-------------------------------------|------------------|
| 34 | 345 Compressor Equipment | | |
| 35 | 346 Gas Measuring and Regulating Equipment | | |
| 36 | 347 Other Equipment | | |
| 37 | 348 Asset Retirement Costs for Products Extraction Plant | | |
| 38 | TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37) | | |
| 39 | TOTAL Natural Gas Production Plant (Enter Total of lines 27 and | | |
| 40 | Manufactured Gas Production Plant (Submit Supplementary | | |
| 41 | TOTAL Production Plant (Enter Total of lines 39 and 40) | | |
| 42 | NATURAL GAS STORAGE AND PROCESSING PLANT | | |
| 43 | Underground Storage Plant | | |
| 44 | 350.1 Land | | |
| 45 | 350.2 Rights-of-Way | | |
| 46 | 351 Structures and Improvements | | |
| 47 | 352 Wells | | |
| 48 | 352.1 Storage Leaseholds and Rights | | |
| 49 | 352.2 Reservoirs | | |
| 50 | 352.3 Non-recoverable Natural Gas | | |
| 51 | 353 Lines | | |
| 52 | 354 Compressor Station Equipment | | |
| 53 | 355 Other Equipment | | |
| 54 | 356 Purification Equipment | | |
| 55 | 357 Other Equipment | | |
| 56 | 358 Asset Retirement Costs for Underground Storage Plant | | |
| 57 | TOTAL Underground Storage Plant (Enter Total of lines 44 thru | | |
| 58 | Other Storage Plant | | |
| 59 | 360 Land and Land Rights | | |
| 60 | 361 Structures and Improvements | | |
| 61 | 362 Gas Holders | | |
| 62 | 363 Purification Equipment | | |
| 63 | 363.1 Liquefaction Equipment | | |
| 64 | 363.2 Vaporizing Equipment | | |
| 65 | 363.3 Compressor Equipment | | |
| 66 | 363.4 Measuring and Regulating Equipment | | |
| 67 | 363.5 Other Equipment | | |
| 68 | 363.6 Asset Retirement Costs for Other Storage Plant | | |
| 69 | TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) | | |
| 70 | Base Load Liquefied Natural Gas Terminaling and Processing Plant | | |
| 71 | 364.1 Land and Land Rights | | |
| 72 | 364.2 Structures and Improvements | | |
| 73 | 364.3 LNG Processing Terminal Equipment | | |
| 74 | 364.4 LNG Transportation Equipment | | |
| 75 | 364.5 Measuring and Regulating Equipment | | |
| 76 | 364.6 Compressor Station Equipment | | |
| 77 | 364.7 Communications Equipment | | |
| 78 | 364.8 Other Equipment | | |
| 79 | 364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas | | |
| 80 | TOTAL Base Load Liquefied Nat'l Gas, Terminaling and | | |

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------------|------------------|
| 81 | TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57, | | |
| 82 | TRANSMISSION PLAN | | |
| 83 | 365.1 Land and Land Rights | | |
| 84 | 365.2 Rights-of-Way | | |
| 85 | 366 Structures and Improvements | | |
| 86 | 367 Mains | | |
| 87 | 368 Compressor Station Equipment | | |
| 88 | 369 Measuring and Regulating Station Equipment | | |
| 89 | 370 Communication Equipment | | |
| 90 | 371 Other Equipment | | |
| 91 | 372 Asset Retirement Costs for Transmission Plant | | |
| 92 | TOTAL Transmission Plant (Enter Totals of lines 83 thru 91) | | |
| 93 | DISTRIBUTION PLANT | | |
| 94 | 374 Land and Land Rights | | |
| 95 | 375 Structures and Improvements | | |
| 96 | 376 Mains | | |
| 97 | 377 Compressor Station Equipment | | |
| 98 | 378 Measuring and Regulating Station Equipment-General | | |
| 99 | 379 Measuring and Regulating Station Equipment-City Gate | | |
| 100 | 380 Services | | |
| 101 | 381 Meters | | |
| 102 | 382 Meter Installations | | |
| 103 | 383 House Regulators | | |
| 104 | 384 House Regulator Installations | | |
| 105 | 385 Industrial Measuring and Regulating Station Equipment | | |
| 106 | 386 Other Property on Customers' Premises | | |
| 107 | 387 Other Equipment | | |
| 108 | 388 Asset Retirement Costs for Distribution Plant | | |
| 109 | TOTAL Distribution Plant (Enter Total of lines 94 thru 108) | | |
| 110 | GENERAL PLANT | | |
| 111 | 389 Land and Land Rights | | |
| 112 | 390 Structures and Improvements | | |
| 113 | 391 Office Furniture and Equipment | | |
| 114 | 392 Transportation Equipment | | |
| 115 | 393 Stores Equipment | | |
| 116 | 394 Tools, Shop, and Garage Equipment | | |
| 117 | 395 Laboratory Equipment | | |
| 118 | 396 Power Operated Equipment | | |
| 119 | 397 Communication Equipment | | |
| 120 | 398 Miscellaneous Equipment | | |
| 121 | Subtotal (Enter Total of lines 111 thru 120) | | |
| 122 | 399 Other Tangible Property | | |
| 123 | 399.1 Asset Retirement Costs for General Plant | | |
| 124 | TOTAL General Plant (Enter Total of lines 121, 122 and 123) | | |
| 125 | TOTAL (Accounts 101 and 106) | | |
| 126 | Gas Plant Purchased (See Instruction 8) | | |
| 127 | (Less) Gas Plant Sold (See Instruction 8) | | |
| 128 | Experimental Gas Plant Unclassified | | |
| 129 | TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128) | | |

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
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|--------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) __ An Original (2) __ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|--------------------|--|--------------------------------|-----------------------|

General Information on Plant and Operations

1. In the space below provide a brief description of the plant and operations of the respondent.
2. State the name and location of the fields in which the respondent operates, the number of acres of operated gas lands, number of gas wells, miles of gathering lines, miles of transmission lines, number and capacity of compressor stations, and other information which will give a general idea of the size and nature of the facilities operated by the respondent in the production, gathering, transmission and storage of natural gas.
3. Provide details covering any important changes in the scope of respondent's operations during the report year.

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

| Line No. | Name of Lessor (a) | * (b) | Description of Lease (c) | Lease Payments for Current Year (d) |
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| 44 | | | | |
| 45 | Total | | [REDACTED] | |
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Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
 2. In column (d) provide the lease payments received from others.
 3. Designate associated companies with an asterisk in column (b).

| Line No. | Name of Lessor (a) | * (b) | Description of Lease (c) | Lease Payments for Current Year (d) |
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| 45 | Total | | | |
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| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

| Line No. | Name of Facility (a) | CP Docket No. (b) | Type of Rate Treatment (c) | Gas Plant in Service (d) |
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| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
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Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

| Line No. | Accumulated Depreciation (e) | Accumulated Deferred Income Taxes (f) | Operating Expense (g) | Maintenance Expense (h) | Depreciation Expense (i) | Other Expenses (including taxes) (j) | Incremental Revenues (k) |
|----------|-------------------------------------|--|------------------------------|--------------------------------|---------------------------------|---|---------------------------------|
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

| Line No. | Item (a) | Total (c+d+e) (b) | Gas Plant in Service (c) | Gas Plant Held for Future Use (d) | Gas Plant Leased to Others (e) |
|----------|---|-------------------------|--------------------------------|---|--------------------------------------|
| | Section A. BALANCES AND CHANGES DURING YEAR | | | | |
| 1 | Balance Beginning of Year | | | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | | | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Expense of Gas Plant Leased to Others | | | | |
| 6 | Transportation Expenses - Clearing | | | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Clearing (Specify) (footnote details): | | | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) | | | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | | | | |
| 13 | Cost of Removal | | | | |
| 14 | Salvage (Credit) | | | | |
| 15 | TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) | | | | |
| 16 | Other Debit or Credit Items (Describe) (footnote details): | | | | |
| 17 | | | | | |
| 18 | Book Cost of Asset Retirement Costs | | | | |
| 19 | Balance End of Year (Total of lines 1,10,15,16 and 18) | | | | |
| | Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS | | | | |
| 21 | Productions-Manufactured Gas | | | | |
| 22 | Production and Gathering-Natural Gas | | | | |
| 23 | Products Extraction-Natural Gas | | | | |
| 24 | Underground Gas Storage | | | | |
| 25 | Other Storage Plant | | | | |
| 26 | Base Load LNG Terminaling and Processing Plant | | | | |
| 27 | Transmission | | | | |
| 28 | Distribution | | | | |
| 29 | General | | | | |
| 30 | TOTAL (Total of lines 21 thru 29) | | | | |

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| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning Current Quarter/Year (b) | Debits (c) | Written off During Quarter/Year Account Charged (d) | Written off During Period Amount Recovered (e) | Written off During Period Amount Deemed Unrecoverable (f) | Balance at End of Current Quarter/Year (g) |
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| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Changes During Year | Changes During Year |
|----------|---|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 190 | | | |
| 2 | Electric | | | |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | Total (Total of lines 2 thru 4) | | | |
| 6 | | | | |
| 7 | TOTAL Account 190 (Total of lines 5 thru 6) | | | |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | | | |
| 10 | State Income Tax | | | |
| 11 | Local Income Tax | | | |

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| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

Accumulated Deferred Income Taxes (Account 190) (continued)

| Line No. | Changes During Year | Changes During Year | Adjustments | Adjustments | Adjustments | Adjustments | Balance at End of Year |
|----------|----------------------------------|-----------------------------------|-----------------|-------------|-----------------|-------------|------------------------|
| | Amounts Debited to Account 410.2 | Amounts Credited to Account 411.2 | Debits | Debits | Credits | Credits | |
| | (e) | (f) | Account No. (g) | Amount (h) | Account No. (i) | Amount (j) | |
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CAPITAL STOCK DATA

1. Report below the details called for concerning common stock and long-term debt.
2. The total amount outstanding reflected in column (f) for Capital Stock Data refers to total amount outstanding without reduction for amounts held by respondent.

| Line No. | Class and Series of Stock (Add lines as necessary to report all data) (a) | Number of Shares Authorized (b) | Par Value Per Share of Par Value Stock (c) | Stated Value Per Share of Nonpar Stock (d) | Outstanding Per Balance Sheet Shares (e) | Outstanding Per Balance Sheet Amount (f) |
|----------|---|--|---|---|--|--|
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LONG-TERM DEBT

| Line No. | Class and Series of Obligation (Add lines as necessary to report all data.) (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding Per Balance Sheet (d) | Interest for Year % Rate (e) | Interest for Year Amount (f) |
|----------|---|----------------------------------|-----------------------------|--|--|--|
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| | Total | | | | | |

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|--------------------|--|--------------------------------|---------------------------------|
| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See Instruction 5) (a) | Balance at Beg. of Year Taxes Accrued (b) | Balance at Beg. of Year Prepaid Taxes (c) |
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| TOTAL | | | |

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| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

| Line No. | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) | Balance at End of Year Taxes Accrued (Account 236) (g) | Balance at End of Year Prepaid Taxes (Included in Acct 165) (h) |
|--------------|----------------------------------|-------------------------------|--------------------|---|--|
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| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | Electric (Account 408.1, 409.1) (i) | Gas (Account 408.1, 409.1) (j) | Other Utility Dept. (Account 408.1, 409.1) (k) | Other Income and Deductions (Account 408.2, 409.2) (l) |
|--------------|--|---|---|--|
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| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | Extraordinary Items (Account 409.3) (m) | Other Utility Opn. Income (Account 408.1, 409.1) (n) | Adjustment to Ret. Earnings (Account 439) (o) | Other (p) | State/Local Income Tax Rate (q) |
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Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
|----------|---|-------------------------------------|---|--|
| 1 | Account 282 | | | |
| 2 | Electric | | | |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | Total (Enter Total of lines 2 thru 4) | | | |
| 6 | | | | |
| 7 | TOTAL Account 282 (Enter Total of lines 5 thr | | | |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | | | |
| 10 | State Income Tax | | | |
| 11 | Local Income Tax | | | |

| | | | |
|--------------------|--|--------------------------------|---------------------------------|
| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

| Line No. | Changes during Year Amounts Debited to Account 410.2 (e) | Changes during Year Amounts Credited to Account 411.2 (f) | Adjustments Debits Acct. No. (g) | Adjustments Debits Amount (h) | Adjustments Credits Account No. (i) | Adjustments Credits Amount (j) | Balance at End of Year (k) |
|----------|--|---|---|--|--|---|----------------------------------|
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| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Changes During Year Amounts Debited to Account 410.1 (c) | Changes During Year Amounts Credited to Account 411.1 (d) |
|----------|---|-------------------------------------|---|--|
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | Total (Total of lines 2 thru 4) | | | |
| 6 | | | | |
| 7 | TOTAL Account 283 (Total of lines 5 thru 6) | | | |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | | | |
| 10 | State Income Tax | | | |
| 11 | Local Income Tax | | | |

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|--------------------|--|--------------------------------|---------------------------------|
| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

| Line No. | Changes during Year Amounts Debited to Account 410.2 (e) | Changes during Year Amounts Credited to Account 411.2 (f) | Adjustments Debits Acct. No. (g) | Adjustments Debits Amount (h) | Adjustments Credits Account No. (i) | Adjustments Credits Amount (j) | Balance at End of Year (k) |
|----------|--|---|---|--|--|---|----------------------------------|
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| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | Written off during Quarter/Period Account Credited (c) | Written off During Period Amount Refunded (d) | Written off During Period Amount Deemed Non-Refundable (e) | Credits (f) | Balance at End of Current Quarter/Year (g) |
|----------|---|--|--|---|--|-------------|--|
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| 45 | Total | | | | | | |
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Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

| Line No. | Title of Account (a) | Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b) | Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c) | Revenues for GRI and ACA Amount for Current Year (d) | Revenues for GRI and ACA Amount for Previous Year (e) |
|----------|---|---|--|--|---|
| 1 | 480 Residential Sales | | | | |
| 2 | 481 Commercial and Industrial Sales | | | | |
| 3 | 482 Other Sales to Public Authorities | | | | |
| 4 | 483 Sales for Resale | | | | |
| 5 | 484 Interdepartmental Sales | | | | |
| 6 | 485 Intracompany Transfers | | | | |
| 7 | 487 Forfeited Discounts | | | | |
| 8 | 488 Miscellaneous Service Revenues | | | | |
| 9 | 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities | | | | |
| 10 | 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities | | | | |
| 11 | 489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities | | | | |
| 12 | 489.4 Revenues from Storing Gas of Others | | | | |
| 13 | 490 Sales of Prod. Ext. from Natural Gas | | | | |
| 14 | 491 Revenues from Natural Gas Proc. by Others | | | | |
| 15 | 492 Incidental Gasoline and Oil Sales | | | | |
| 16 | 493 Rent from Gas Property | | | | |
| 17 | 494 Interdepartmental Rents | | | | |
| 18 | 495 Other Gas Revenues | | | | |
| 19 | Subtotal: | | | | |
| 20 | 496 (Less) Provision for Rate Refunds | | | | |
| 21 | TOTAL: | | | | |

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

| Line No. | Other Revenues | Other Revenues | Total Operating Revenues | Total Operating Revenues | Dekatherm of Natural Gas | Dekatherm of Natural Gas |
|----------|-----------------------------|------------------------------|-----------------------------|------------------------------|-----------------------------|------------------------------|
| | Amount for Current Year (f) | Amount for Previous Year (g) | Amount for Current Year (h) | Amount for Previous Year (i) | Amount for Current Year (j) | Amount for Previous Year (k) |
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

| Line No. | Description of Transaction (a) | Amount (in dollars) (b) |
|----------|--|-------------------------------|
| 1 | Commissions on Sale or Distribution of Gas of Others | |
| 2 | Compensation for Minor or Incidental Services Provided for Others | |
| 3 | Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale | |
| 4 | Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments | |
| 5 | Miscellaneous Royalties | |
| 6 | Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495 | |
| 7 | Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures | |
| 8 | Gains on Settlements of Imbalance Receivables and Payables | |
| 9 | Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements | |
| 10 | Revenues from Shipper Supplied Gas | |
| 11 | Other revenues (Specify): | |
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| | Total | |

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

| Line No. | Account (a) | Discounted Rate Services | Discounted Rate Services | Negotiated Rate Services | Negotiated Rate Services |
|----------|--------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| | | Revenue | Volumes | Revenue | Volumes |
| | | (b) | (c) | (d) | (e) |
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| 39 | | | | | |
| | Total | | | | |
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Gas Operation and Maintenance Expenses(continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|--------------------------------|---------------------------------|
| 147 | C. Liquefied Natural Gas Terminaling and Processing Expenses | | |
| 148 | Operation | | |
| 149 | 844.1 Operation Supervision and Engineering | | |
| 150 | 844.2 LNG Processing Terminal Labor and Expenses | | |
| 151 | 844.3 Liquefaction Processing Labor and Expenses | | |
| 152 | 844.4 Liquefaction Transportation Labor and Expenses | | |
| 153 | 844.5 Measuring and Regulating Labor and Expenses | | |
| 154 | 844.6 Compressor Station Labor and Expenses | | |
| 155 | 844.7 Communication System Expenses | | |
| 156 | 844.8 System Control and Load Dispatching | | |
| 157 | 845.1 Fuel | | |
| 158 | 845.2 Power | | |
| 159 | 845.3 Rents | | |
| 160 | 845.4 Demurrage Charges | | |
| 161 | (less) 845.5 Wharfage Receipts-Credit | | |
| 162 | 845.6 Processing Liquefied or Vaporized Gas by Others | | |
| 163 | 846.1 Gas Losses | | |
| 164 | 846.2 Other Expenses | | |
| 165 | TOTAL Operation (Total of lines 149 thru 164) | | |
| 166 | Maintenance | | |
| 167 | 847.1 Maintenance Supervision and Engineering | | |
| 168 | 847.2 Maintenance of Structures and Improvements | | |
| 169 | 847.3 Maintenance of LNG Processing Terminal Equipment | | |
| 170 | 847.4 Maintenance of LNG Transportation Equipment | | |
| 171 | 847.5 Maintenance of Measuring and Regulating Equipment | | |
| 172 | 847.6 Maintenance of Compressor Station Equipment | | |
| 173 | 847.7 Maintenance of Communication Equipment | | |
| 174 | 847.8 Maintenance of Other Equipment | | |
| 175 | TOTAL Maintenance (Total of lines 167 thru 174) | | |
| 176 | TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | |
| 177 | TOTAL Natural Gas Storage (Total of lines 125, 146, and 176) | | |

Gas Operation and Maintenance Expenses(continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|--------------------------------|---------------------------------|
| 178 | 3. TRANSMISSION EXPENSES | | |
| 179 | Operation | | |
| 180 | 850 Operation Supervision and Engineering | | |
| 181 | 851 System Control and Load Dispatching | | |
| 182 | 852 Communication System Expenses | | |
| 183 | 853 Compressor Station Labor and Expenses | | |
| 184 | 854 Gas for Compressor Station Fuel | | |
| 185 | 855 Other Fuel and Power for Compressor Stations | | |
| 186 | 856 Mains Expenses | | |
| 187 | 857 Measuring and Regulating Station Expenses | | |
| 188 | 858 Transmission and Compression of Gas by Others | | |
| 189 | 859 Other Expenses | | |
| 190 | 860 Rents | | |
| 191 | TOTAL Operation (Total of lines 180 thru 190) | | |
| 192 | Maintenance | | |
| 193 | 861 Maintenance Supervision and Engineering | | |
| 194 | 862 Maintenance of Structures and Improvements | | |
| 195 | 863 Maintenance of Mains | | |
| 196 | 864 Maintenance of Compressor Station Equipment | | |
| 197 | 865 Maintenance of Measuring and Regulating Station Equipment | | |
| 198 | 866 Maintenance of Communication Equipment | | |
| 199 | 867 Maintenance of Other Equipment | | |
| 200 | TOTAL Maintenance (Total of lines 193 thru 199) | | |
| 201 | TOTAL Transmission Expenses (Total of lines 191 and 200) | | |
| 202 | 4. DISTRIBUTION EXPENSES | | |
| 203 | Operation | | |
| 204 | 870 Operation Supervision and Engineering | | |
| 205 | 871 Distribution Load Dispatching | | |
| 206 | 872 Compressor Station Labor and Expenses | | |
| 207 | 873 Compressor Station Fuel and Power | | |
| | | | |

Gas Operation and Maintenance Expenses(continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|--------------------------------|---------------------------------|
| 235 | 904 Uncollectible Accounts | | |
| 236 | 905 Miscellaneous Customer Accounts Expenses | | |
| 237 | TOTAL Customer Accounts Expenses (Total of lines 232 thru 236) | | |
| 238 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 239 | Operation | | |
| 240 | 907 Supervision | | |
| 241 | 908 Customer Assistance Expenses | | |
| 242 | 909 Informational and Instructional Expenses | | |
| 243 | 910 Miscellaneous Customer Service and Informational Expenses | | |
| 244 | TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243) | | |
| 245 | 7. SALES EXPENSES | | |
| 246 | Operation | | |
| 247 | 911 Supervision | | |
| 248 | 912 Demonstrating and Selling Expenses | | |
| 249 | 913 Advertising Expenses | | |
| 250 | 916 Miscellaneous Sales Expenses | | |
| 251 | TOTAL Sales Expenses (Total of lines 247 thru 250) | | |
| 252 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 253 | Operation | | |
| 254 | 920 Administrative and General Salaries | | |
| 255 | 921 Office Supplies and Expenses | | |
| 256 | (Less) 922 Administrative Expenses Transferred-Credit | | |
| 257 | 923 Outside Services Employed | | |
| 258 | 924 Property Insurance | | |
| 259 | 925 Injuries and Damages | | |
| 260 | 926 Employee Pensions and Benefits | | |
| 261 | 927 Franchise Requirements | | |
| 262 | 928 Regulatory Commission Expenses | | |
| 263 | (Less) 929 Duplicate Charges-Credit | | |
| 264 | 930.1 General Advertising Expenses | | |
| 265 | 930.2 Miscellaneous General Expenses | | |
| 266 | 931 Rents | | |
| 267 | TOTAL Operation (Total of lines 254 thru 266) | | |
| 268 | Maintenance | | |
| 269 | 932 Maintenance of General Plant | | |
| 270 | TOTAL Administrative and General Expenses (Total of lines 267 and 269) | | |
| 271 | TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270) | | |
| | | | |

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

| Line No. | Expense (a) | Amount (b) |
|----------|---|------------|
| 1 | Pensions – defined benefit plans | |
| 2 | Pensions – other | |
| 3 | Post-retirement benefits other than pensions (PBOP) | |
| 4 | Post- employment benefit plans | |
| 5 | Other (Specify) | |
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| 37 | | |
| 38 | | |
| 39 | | |
| | Total | |

| | | | |
|--------------------|--|--------------------------------|---------------------------------|
| Name of Respondent | This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|--------------------|--|--------------------------------|---------------------------------|

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

| Line No. | Description (a) | Amount (in dollars) (b) |
|----------|--------------------|-------------------------------|
| 1 | | |
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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

| Line No. | Description of the Good or Service (a) | Name of Associated/Affiliated Company (b) | Account(s) Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|--|---|---|
| 1 | Goods or Services Provided by Affiliated Company | | | |
| 2 | | | | |
| 3 | | | | |
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| 18 | | | | |
| 19 | | | | |
| 20 | Goods or Services Provided for Affiliated Company | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
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| 26 | | | | |
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

| Line No. | Item (a) | Ref. Page No. of (FERC Form Nos. 2/2-A) (b) | Total Amount of Dth Year to Date (c) | Current Three Months Ended Amount of Dth Quarterly Only |
|---------------------------|--|--|---|--|
| 01 Name of System: | | | | |
| 2 | GAS RECEIVED | | | |
| 3 | Gas Purchases (Accounts 800-805) | | | |
| 4 | Gas of Others Received for Gathering (Account 489.1) | 303 | | |
| 5 | Gas of Others Received for Transmission (Account 489.2) | 305 | | |
| 6 | Gas of Others Received for Distribution (Account 489.3) | 301 | | |
| 7 | Gas of Others Received for Contract Storage (Account 489.4) | 307 | | |
| 8 | Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) | | | |
| 9 | Exchanged Gas Received from Others (Account 806) | 328 | | |
| 10 | Gas Received as Imbalances (Account 806) | 328 | | |
| 11 | Receipts of Respondent's Gas Transported by Others (Account 858) | 332 | | |
| 12 | Other Gas Withdrawn from Storage (Explain) | | | |
| 13 | Gas Received from Shippers as Compressor Station Fuel | | | |
| 14 | Gas Received from Shippers as Lost and Unaccounted for | | | |
| 15 | | | | |
| 16 | Total Receipts (Total of lines 3 thru 15) | | | |
| 17 | GAS DELIVERED | | | |
| 18 | Gas Sales (Accounts 480-484) | | | |
| 19 | Deliveries of Gas Gathered for Others (Account 489.1) | 303 | | |
| 20 | Deliveries of Gas Transported for Others (Account 489.2) | 305 | | |
| 21 | Deliveries of Gas Distributed for Others (Account 489.3) | 301 | | |
| 22 | Deliveries of Contract Storage Gas (Account 489.4) | 307 | | |
| 23 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) | | | |
| 24 | Exchange Gas Delivered to Others (Account 806) | 328 | | |
| 25 | Gas Delivered as Imbalances (Account 806) | 328 | | |
| 26 | Deliveries of Gas to Others for Transportation (Account 858) | 332 | | |
| 27 | Other Gas Delivered to Storage (Explain) | | | |
| 28 | Gas Used for Compressor Station Fuel | 509 | | |
| 29 | | | | |
| 30 | Total Deliveries (Total of lines 18 thru 29) | | | |
| 31 | GAS LOSSES AND GAS UNACCOUNTED FOR | | | |
| 32 | Gas Losses and Gas Unaccounted For | | | |
| 33 | TOTALS | | | |
| 34 | Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32) | | | |

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

| Line No. | Item (a) | Month 1 Discounted rate Dth (b) | Month 1 Negotiated Rate Dth (c) | Month 1 Recourse Rate Dth (d) | Month 1 Total Dth (e) |
|----------|--|---------------------------------|---------------------------------|-------------------------------|-----------------------|
| 1 | SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) | | | | |
| 2 | Gathering | | | | |
| 3 | Production/Extraction/Processing | | | | |
| 4 | Transmission | | | | |
| 5 | Distribution | | | | |
| 6 | Storage | | | | |
| 7 | Total Shipper Supplied Gas | | | | |
| 8 | LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) | | | | |
| 9 | Gathering | | | | |
| 10 | Production/Extraction/Processing | | | | |
| 11 | Transmission | | | | |
| 12 | Distribution | | | | |
| 13 | Storage | | | | |
| 14 | Total gas used in compressors | | | | |
| 15 | LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote) | | | | |
| 16 | Gathering | | | | |
| 17 | Production/Extraction/Processing | | | | |
| 18 | Transmission | | | | |
| 19 | Distribution | | | | |
| 20 | Storage | | | | |
| 21 | Other Deliveries (specify) (footnote details) | | | | |
| 22 | Total Gas Used For Other Deliveries And Gas Used For Other Operations | | | | |
| 23 | LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) | | | | |
| 24 | Gathering | | | | |
| 25 | Production/Extraction/Processing | | | | |
| 26 | Transmission | | | | |
| 27 | Distribution | | | | |
| 28 | Storage | | | | |
| 29 | Other Losses (specify) (footnote details) | | | | |
| 30 | Total Gas Lost And Unaccounted For | | | | |

Shipper Supplied Gas for the Current Quarter (continued)

| Line No. | Item (a) | Month 1 Discounted rate Dth (b) | Month 1 Negotiated Rate Dth (c) | Month 1 Recourse Rate Dth (d) | Month 1 Total Dth (e) |
|----------|--|---------------------------------|---------------------------------|-------------------------------|-----------------------|
| | NET EXCESS OR (DEFICIENCY) | | | | |
| 31 | Other Losses | | | | |
| 32 | Gathering | | | | |
| 33 | Production/Extraction | | | | |
| 34 | Transmission | | | | |
| 35 | Distribution | | | | |
| 36 | Storage | | | | |
| 37 | Total Net Excess Or (Deficiency) | | | | |
| | DISPOSITION OF EXCESS GAS: | | | | |
| 39 | Gas sold to others | | | | |
| 40 | Gas used to meet imbalances | | | | |
| 41 | Gas added to system gas | | | | |
| 42 | Gas returned to shippers | | | | |
| 43 | Other (list) | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | | | | | |
| 48 | | | | | |
| 49 | | | | | |
| 50 | | | | | |
| 51 | Total Disposition Of Excess Gas | | | | |
| | GAS ACQUIRED TO MEET DEFICIENCY: | | | | |
| 53 | System gas | | | | |
| 54 | Purchased gas | | | | |
| 55 | Other (list) | | | | |
| 56 | | | | | |
| 57 | | | | | |
| 58 | | | | | |
| 59 | | | | | |
| 60 | | | | | |
| 61 | | | | | |
| 62 | | | | | |
| 63 | | | | | |
| 64 | | | | | |
| 65 | Total Gas Acquired To Meet Deficiency | | | | |
| 66 | | | | | |
| 67 | | | | | |
| 68 | | | | | |

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

| Line No. | Item (a) | Month 2 Discounted rate Dth (p) | Month 2 Negotiated Rate Dth (q) | Month 2 Recourse Rate Dth (r) | Month 2 Total Dth (s) |
|----------|--|---------------------------------|---------------------------------|-------------------------------|-----------------------|
| 1 | SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) | | | | |
| 2 | Gathering | | | | |
| 3 | Production/Extraction/Processing | | | | |
| 4 | Transmission | | | | |
| 5 | Distribution | | | | |
| 6 | Storage | | | | |
| 7 | Total Shipper Supplied Gas | | | | |
| 8 | LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) | | | | |
| 9 | Gathering | | | | |
| 10 | Production/Extraction/Processing | | | | |
| 11 | Transmission | | | | |
| 12 | Distribution | | | | |
| 13 | Storage | | | | |
| 14 | Total gas used in compressors | | | | |
| 15 | LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote) | | | | |
| 16 | Gathering | | | | |
| 17 | Production/Extraction/Processing | | | | |
| 18 | Transmission | | | | |
| 19 | Distribution | | | | |
| 20 | Storage | | | | |
| 21 | Other Deliveries (specify) (footnote details) | | | | |
| 22 | Total Gas Used For Other Deliveries And Gas Used For Other Operations | | | | |
| 23 | LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) | | | | |
| 24 | Gathering | | | | |
| 25 | Production/Extraction/Processing | | | | |
| 26 | Transmission | | | | |
| 27 | Distribution | | | | |
| 28 | Storage | | | | |
| 29 | Other Losses (specify) (footnote details) | | | | |
| 30 | Total Gas Lost And Unaccounted For | | | | |

Shipper Supplied Gas for the Current Quarter (continued)

| Line No. | Item (a) | Month 2 Discounted rate Dth (p) | Month 2 Negotiated Rate Dth (q) | Month 2 Recourse Rate Dth (r) | Month 2 Total Dth (s) |
|----------|--|---------------------------------|---------------------------------|-------------------------------|-----------------------|
| | NET EXCESS OR (DEFICIENCY) | | | | |
| 31 | Other Losses | | | | |
| 32 | Gathering | | | | |
| 33 | Production/Extraction | | | | |
| 34 | Transmission | | | | |
| 35 | Distribution | | | | |
| 36 | Storage | | | | |
| 37 | Total Net Excess Or (Deficiency) | | | | |
| | DISPOSITION OF EXCESS GAS: | | | | |
| 39 | Gas sold to others | | | | |
| 40 | Gas used to meet imbalances | | | | |
| 41 | Gas added to system gas | | | | |
| 42 | Gas returned to shippers | | | | |
| 43 | Other (list) | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | | | | | |
| 48 | | | | | |
| 49 | | | | | |
| 50 | | | | | |
| 51 | Total Disposition Of Excess Gas | | | | |
| | GAS ACQUIRED TO MEET DEFICIENCY: | | | | |
| 53 | System gas | | | | |
| 54 | Purchased gas | | | | |
| 55 | Other (list) | | | | |
| 56 | | | | | |
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| 65 | Total Gas Acquired To Meet Deficiency | | | | |

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

| Line No. | Item (a) | Month 3 Discounted rate Dth (dd) | Month 3 Negotiated Rate Dth (ee) | Month 3 Recourse Rate Dth (ff) | Month 3 Total Dth (gg) |
|----------|--|----------------------------------|----------------------------------|--------------------------------|------------------------|
| 1 | SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) | | | | |
| 2 | Gathering | | | | |
| 3 | Production/Extraction/Processing | | | | |
| 4 | Transmission | | | | |
| 5 | Distribution | | | | |
| 6 | Storage | | | | |
| 7 | Total Shipper Supplied Gas | | | | |
| 8 | LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) | | | | |
| 9 | Gathering | | | | |
| 10 | Production/Extraction/Processing | | | | |
| 11 | Transmission | | | | |
| 12 | Distribution | | | | |
| 13 | Storage | | | | |
| 14 | Total gas used in compressors | | | | |
| 15 | LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote) | | | | |
| 16 | Gathering | | | | |
| 17 | Production/Extraction/Processing | | | | |
| 18 | Transmission | | | | |
| 19 | Distribution | | | | |
| 20 | Storage | | | | |
| 21 | Other Deliveries (specify) (footnote details) | | | | |
| 22 | Total Gas Used For Other Deliveries And Gas Used For Other Operations | | | | |
| 23 | LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) | | | | |
| 24 | Gathering | | | | |
| 25 | Production/Extraction/Processing | | | | |
| 26 | Transmission | | | | |
| 27 | Distribution | | | | |
| 28 | Storage | | | | |
| 29 | Other Losses (specify) (footnote details) | | | | |
| 30 | Total Gas Lost And Unaccounted For | | | | |

Shipper Supplied Gas for the Current Quarter (continued)

| Line No. | Item (a) | Month 3 Discounted rate Dth (dd) | Month 3 Negotiated Rate Dth (ee) | Month 3 Recourse Rate Dth (ff) | Month 3 Total Dth (gg) |
|----------|--|----------------------------------|----------------------------------|--------------------------------|------------------------|
| | NET EXCESS OR (DEFICIENCY) | | | | |
| 31 | Other Losses | | | | |
| 32 | Gathering | | | | |
| 33 | Production/Extraction | | | | |
| 34 | Transmission | | | | |
| 35 | Distribution | | | | |
| 36 | Storage | | | | |
| 37 | Total Net Excess Or (Deficiency) | | | | |
| | DISPOSITION OF EXCESS GAS: | | | | |
| 39 | Gas sold to others | | | | |
| 40 | Gas used to meet imbalances | | | | |
| 41 | Gas added to system gas | | | | |
| 42 | Gas returned to shippers | | | | |
| 43 | Other (list) | | | | |
| 44 | | | | | |
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| 51 | Total Disposition Of Excess Gas | | | | |
| | GAS ACQUIRED TO MEET DEFICIENCY: | | | | |
| 53 | System gas | | | | |
| 54 | Purchased gas | | | | |
| 55 | Other (list) | | | | |
| 56 | | | | | |
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| 65 | Total Gas Acquired To Meet Deficiency | | | | |

Shipper Supplied Gas for the Current Quarter (continued)

| Line No. | Amount Collected (Dollars) | | | | Volume (in Dth) Not Collected | | | | Month 1 Account(s) Debited (n) | Month 1 Account(s) Credited (o) |
|----------|------------------------------------|------------------------------------|----------------------------------|--------------------------|-------------------------------|----------------------------|----------------------------|-----------------------|--------------------------------|---------------------------------|
| | Month 1 Discounted Rate Amount (f) | Month 1 Negotiated Rate Amount (g) | Month 1 Recourse rate Amount (h) | Month 1 Total Amount (i) | Month 1 Waived Dth (j) | Month 1 Discounted Dth (k) | Month 1 Negotiated Dth (l) | Month 1 Total Dth (m) | | |
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Shipper Supplied Gas for the Current Quarter (continued)

| Line No. | Amount Collected (Dollars) | | | | Volume (in Dth) Not Collected | | | | Month 1 Account(s) Debited (n) | Month 1 Account(s) Credited (o) |
|----------|------------------------------------|------------------------------------|----------------------------------|--------------------------|-------------------------------|----------------------------|----------------------------|-----------------------|--------------------------------|---------------------------------|
| | Month 1 Discounted Rate Amount (f) | Month 1 Negotiated Rate Amount (g) | Month 1 Recourse rate Amount (h) | Month 1 Total Amount (i) | Month 1 Waived Dth (j) | Month 1 Discounted Dth (k) | Month 1 Negotiated Dth (l) | Month 1 Total Dth (m) | | |
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Shipper Supplied Gas for the Current Quarter (continued)

| Line No. | Amount Collected (Dollars) | | | | Volume (in Dth) Not Collected | | | | Month 2 Account(s) Debited (bb) | Month 2 Account(s) Credited (cc) |
|----------|------------------------------------|------------------------------------|----------------------------------|--------------------------|-------------------------------|----------------------------|----------------------------|------------------------|---------------------------------|----------------------------------|
| | Month 2 Discounted Rate Amount (t) | Month 2 Negotiated Rate Amount (u) | Month 2 Recourse rate Amount (v) | Month 2 Total Amount (w) | Month 2 Waived Dth (x) | Month 2 Discounted Dth (y) | Month 2 Negotiated Dth (z) | Month 2 Total Dth (aa) | | |
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Shipper Supplied Gas for the Current Quarter (continued)

| Line No. | Amount Collected (Dollars) | | | | Volume (in Dth) Not Collected | | | | Month 2 Account(s) Debited (bb) | Month 2 Account(s) Credited (cc) |
|----------|------------------------------------|------------------------------------|----------------------------------|--------------------------|-------------------------------|----------------------------|----------------------------|------------------------|---------------------------------|----------------------------------|
| | Month 2 Discounted Rate Amount (t) | Month 2 Negotiated Rate Amount (u) | Month 2 Recourse rate Amount (v) | Month 2 Total Amount (w) | Month 2 Waived Dth (x) | Month 2 Discounted Dth (y) | Month 2 Negotiated Dth (z) | Month 2 Total Dth (aa) | | |
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Shipper Supplied Gas for the Current Quarter (continued)

| Line No. | Amount Collected (Dollars) | | | | Volume (in Dth) Not Collected | | | | Month 3 Account(s) Debited (pp) | Month 3 Account(s) Credited (qq) |
|----------|-------------------------------------|-------------------------------------|-----------------------------------|---------------------------|-------------------------------|-----------------------------|-----------------------------|------------------------|---------------------------------|----------------------------------|
| | Month 3 Discounted Rate Amount (hh) | Month 3 Negotiated Rate Amount (ii) | Month 3 Recourse rate Amount (jj) | Month 3 Total Amount (kk) | Month 3 Waived Dth (ll) | Month 3 Discounted Dth (mm) | Month 3 Negotiated Dth (nn) | Month 3 Total Dth (oo) | | |
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Shipper Supplied Gas for the Current Quarter (continued)

| Line No. | Amount Collected (Dollars) | | | | Volume (in Dth) Not Collected | | | | Month 3 Account(s) Debited (pp) | Month 3 Account(s) Credited (qq) |
|----------|-------------------------------------|-------------------------------------|-----------------------------------|---------------------------|-------------------------------|-----------------------------|-----------------------------|------------------------|---------------------------------|----------------------------------|
| | Month 3 Discounted Rate Amount (hh) | Month 3 Negotiated Rate Amount (ii) | Month 3 Recourse rate Amount (jj) | Month 3 Total Amount (kk) | Month 3 Waived Dth (ll) | Month 3 Discounted Dth (mm) | Month 3 Negotiated Dth (nn) | Month 3 Total Dth (oo) | | |
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|--------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) __ An Original (2) __ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| System Maps | | | |

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.
- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

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| lines | 514 |
| revenues | 304-305 |
| system peak deliveries | 518 |
| Unamortized | |
| debt discount and expense | 258-259 |
| loss and gain on reacquired debt | 260 |
| premium on debt | 258-259 |
| Underground | |
| storage of natural gas, expense, operating data, plant | 512-513 |
| Unrecovered plant and regulatory study costs | 230 |