

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 20__ LIQUEFIED NATURAL GAS (LNG) FACILITIES	DOT USE ONLY	
		Initial Date Submitted	
		Report Submission Type	
		Date Submitted	

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Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <https://www.phmsa.dot.gov/forms/pipeline-forms>.

PART A - OPERATOR INFORMATION	DOT USE ONLY
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) / / / / /	2. NAME OF COMPANY OR ESTABLISHMENT: _____ IF SUBSIDIARY, NAME OF PARENT: _____
3. INDIVIDUAL WHERE ADDITIONAL INFORMATION MAY BE OBTAINED: Name _____ Title _____ Email Address _____ Telephone Number / / / - / / / - / / / / /	4. HEADQUARTERS ADDRESS: Street Address _____ State: / / / Zip Code: / / / / / - / / / / / Telephone Number / / / - / / / - / / / / /

5. RESERVED

PART B - PLANT DESCRIPTION, TYPE, AND FUNCTION

Name, ID, and Status, should be EXACTLY THE SAME as NPMS fields LNG_NM, LNG_ID, and STATUS_CD. Location must match the location submitted to NPMS. The LNG Facility ID (LNG_ID in NPMS) is a unique ID for a specific facility and is assigned by the Operator.

Use the following key to complete the Descriptive table(s) below:

Status Codes

- I In Service
- B Abandoned
- R Retired

LNG Source

- T Truck
- R Railroad
- M Ship/Barge
- L Liquefaction

Type of LNG Plant

- BL Base Load
- PS Peak Shaving
- SA Satellite
- MT Mobile/Temporary
- OT Other → Describe

Function of LNG Plant

- MI Marine Terminal - Import
- ME Marine Terminal - Export
- MB Marine Terminal – Both
- SL Storage w/ Liquefaction
- SN Storage w/o Liquefaction
- SB Storage w/ Both
- SU Stranded Utility
- VF Vehicular Fuel
- NR Nitrogen Rejection Unit
- OT Other → Describe

	LNG Plant #1	LNG Plant #2	Add Plants as needed
Name of LNG Plant			
NPMS LNG ID			
Location of Plant For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.			
Plant Status			
Date Put In Service			
Process			
Maximum Liquefaction Rate (MMCF/D)			
Number of Vaporizers			
Maximum Vaporization Capacity (MMCF/D)			
LNG Source			
Interstate or Intrastate			
LNG Storage			
Number of LNG Tanks			
Total Capacity (Bbls)			
Type of LNG Plant			
Function of LNG Plant			
Inspection UNIT ID (DOT INTERNAL USE ONLY)			

For each LNG Plant listed above (that is, for each column completed above), complete PARTs C and D.

PARTs C and D					
The data reported in these PARTs C and D apply to LNG PLANT NUMBER /__/_/ (from PART B)					
PART C1 – LEAKS DISCOVERED IN PAST YEAR		Record the number of leaks resulting in a release discovered detected and repaired, by location and cause. (NOTE: Careful review of the instructions is required.)			
Cause		<i>Leaks</i>			
		<i>Location</i> leaks			
		Plant Piping and Equipment	Storage Tank	Other Location	Totals
External Corrosion					<i>Calc</i>
Internal Corrosion					<i>Calc</i>
Natural Force Damage					<i>Calc</i>
Excavation Damage					<i>Calc</i>
Other Outside Force Damage					<i>Calc</i>
In-plant Piping or Weld ONLY (For these types of failures involving Equipment, see the Instructions)	Construction-, Installation-, or Fabrication-related				<i>Calc</i>
	Original Manufacturing-related				<i>Calc</i>
	Low Temperature Embrittlement				<i>Calc</i>
Equipment Failure					<i>Calc</i>
Incorrect Operation					<i>Calc</i>
Other Causes					<i>Calc</i>
Totals		<i>Calc</i>	<i>Calc</i>	<i>Calc</i>	<i>Calc</i>

<u>PART C2 – LEAKS REPAIRED IN PAST YEAR</u>		<u>Record the number of leaks resulting in a release repaired by location and cause. (NOTE: Careful review of the instructions is required.)</u>			
<u>Cause</u>		<u>Location</u>			<u>Totals</u>
		<u>Plant Piping and Equipment</u>	<u>Storage Tank</u>	<u>Other Location</u>	
<u>External Corrosion</u>					<u>Calc</u>
<u>Internal Corrosion</u>					<u>Calc</u>
<u>Natural Force Damage</u>					<u>Calc</u>
<u>Excavation Damage</u>					<u>Calc</u>
<u>Other Outside Force Damage</u>					<u>Calc</u>
<u>In-plant Piping or Weld ONLY</u> <i>(For these types of failures involving Equipment, see the Instructions)</i>	<u>Construction-, Installation-, or Fabrication-related</u>				<u>Calc</u>
	<u>Original Manufacturing-related</u>				<u>Calc</u>
	<u>Low Temperature Embrittlement</u>				<u>Calc</u>
<u>Equipment Failure</u>					<u>Calc</u>
<u>Incorrect Operation</u>					<u>Calc</u>
<u>Other Causes</u>					<u>Calc</u>
<u>Totals</u>		<u>Calc</u>	<u>Calc</u>	<u>Calc</u>	<u>Calc</u>

PART D – OTHER EVENTS		Record the number of Events. (NOTE: Careful review of the instructions is required.)
TYPE		Number of Events
Rollover		
Security Breach		
ESD Actuations not reported as Incidents		
- Activated by false signal		
- Activated by maintenance or other non- emergency event		
Insulation Degradation		
Other Types		
Totals		<i>Calc</i>

PART E - ESTIMATED EMISSIONS DURING CALENDAR YEAR (MMCF)	
Emissions Source	Emissions
Leaks from Plant Piping and Equipment	
Leaks from Storage Tanks	
Other Leaks	
Blowdowns, Venting and Purging	

PART E-F - PREPARER SIGNATURE	
Preparer's Name _____	/ / / / - / / / / - / / / / / / / / Telephone Number
Preparer's Title _____	/ / / / - / / / / - / / / / / / / / Facsimile Number
Preparer's E-mail Address _____	