Training for the EIA Respondent Portal Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report (Form EIA-914)

November 2023 U.S. Energy Information Administration Office of Energy Statistics



Independent Statistics & Analysis | www.eia.gov

This presentation addresses the following:

- How to register for and use the EIA Respondent Portal
- How to sign in, navigate and submit the webform, including data validation

eiaa Value Value U.S. Energy Information Administration		
Respondent Portal	Learn more about EIA forms HELP	
WELCOME TO THE EIA RESPONDENT PORTAL		
The U.S. Energy information Administration (EIA) collects, analyzes, and disseminates independent and impartial energy information to pr Your facility has been selected to complete a form. In order to submit your responses, please register and sign in to the Respondent Portal	omote sound policymaking, efficient markets, and public understanding of energy and its interaction with the economy and the environment.	
Already have an account?	Don't have an account?	
If you have already created a EIA Account, you may sign in below.	Register for your EIA Account to access your survey.	
User name User name	REGISTER	
Password Password		
SIGN IN Trouble signing in?		L.



### How to Access the EIA Respondent Portal

#### **Access Instructions**

All EIA-914 respondents will register for an account in the EIA Respondent Portal to access the EIA-914 webform. Respondents will receive a one-time email with a new Entity ID that will appear in the Respondent Portal. Once registered, respondents can use the **Sign In** section of this page.

- Follow the link to EIA's online reporting system which will be provided.
- First time users click on the **Register** button
- · Please use the Google Chrome internet browser
- Use this link to access the EIA Respondent Portal: https://survey.eia.gov

eia bayes transformation Administration	
Respondent Portal	Learn more about EIA forms HELP
WELCOME TO THE EIA RESPONDENT PORTAL	
The U.S. Energy Information Administration (EIA) collects, analyzes, and disseminates independent and impartial energy in Your facility has been selected to complete a form. In order to submit your responses, please register and sign in to the Re:	iformation to promote sound policymaking, efficient markets, and public understanding of energy and its interaction with the economy and the environment. spondent Portal.
Already have an account?	Don't have an account?
If you have already created a EIA Account, you may sign in below.	Register for your EIA Account to access your survey.
User name User name	REGISTER
Password Password	
SIGN IN Trouble signing in?	



#### **Access Instructions**

Enter the information provided to you via the invitation email to register:

- Email
- First and last name
- Entity ID
- Phone
- Company name

\*Note: Please include all contact information provided in the invitation email, including Entity ID. We recommend using the copy/paste function to avoid mistakes.

Optional information includes your job title and manager's identification information.

Click on the radial button yes/no to indicate if you are responsible for submitting data on behalf of your company.



U.S. Energy Information Administration

#### **RETURN TO RESPONDENT PORTAL**

Email *
eiatesting.mod61@yahoo.com
First name *
Cynthia
Last name *
Sirk
Entity ID
55555911
Phone *
240-298-6819
Cancel Register



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#### **RETURN TO RESPONDENT PORTAL**

Company r	vame *
EIA Traii	ning Company
Job Title	
Office M	anager
Manager's	Full Name
John Do	e
Manager's	Email
johndoe	@yahoo.com
Manager's	Phone No
240-298	-6820
Are you re	sponsible for submitting data on behalf of your company?
🖸 Yes	
🔘 No	
Cancel	Register
	<b>G</b>



#### **Access Instructions**

Once the registration information has been entered, and the information matches what EIA has on file for your company, EIA will send an email with instructions for accessing the Respondent Portal.



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Thank you for registering! Please check your email for further instructions.

**RETURN TO RESPONDENT PORTAL** 



#### **Access Instructions**

Note: if the contact information entered on the registration page does not match the information provided in the invitation email, an EIA Customer Care Team member will contact you via email with instructions to continue access to the Respondent Portal.





#### **Access Instructions**

Respondents will receive an email that confirms their registration approval with a temporary password and instructions on how to proceed. Once this email is received, return to the Respondent Portal to continue the registration process.

Registration Approved	ahoo/Inbox ★
• ElA <no-reply@eia.gov>       Image: State of the state</no-reply@eia.gov>	i at 8:22 AM 🔺
Dear Cynthia Sirk,	
In accordance with the U.S. Energy Information Administration's (EIA) survey selection and respondent identification process, it has been determined that elatesting.mod61@yahoo.com meets the requirements f the Respondent Portal.	r accessing
If you have any questions or concerns, please contact the U.S. Energy Information Administration Customer Care Team directly via e-mail at EIA4USA@eia.gov. or call 1-855-EIA-4USA (1-855-342-4872) Monda Friday, 8:00 AM – 6:00 PM ET.	through
Below is a temporary password. Upon logging in you will be required to change your password.          Password:       IUERE2D         https://crmqa.eia.doe.gov:8443/prweb/PRServletCustom	
Thomas Leckey, Acting Director Office of Survey Operations	
♠ ≪ ➡ …	Č



#### **Access Instructions**

On the Respondent Portal landing page, enter your email address as the **User Name** and the temporary password provided in the registration approval email.

Click **Sign In** to continue the registration process. If you have any problems with your password, click on the **Trouble Signing in?** link for instructions to reset your password.

eia U.S. Energy Information Administration	
Respondent Portal	Learn more about EIA forms HELP
WELCOME TO THE EIA RESPONDENT PORTAL	
The U.S. Energy Information Administration (EIA) collects, analyzes, and disseminates independent and impartial energy informa Your facility has been selected to complete a form. In order to submit your responses, please register and sign in to the Responde	tion to promote sound policymaking, efficient markets, and public understanding of energy and its interaction with the economy and the environment. ent Portal.
Aiready have an account?	Don't have an account?
If you have already created a EIA Account, you may sign in below.	Register for your EIA Account to access your survey.
User name john.doe@yahoo.com	REGISTER
Password	
SICN IN Trouble signing in?	



#### **Access Instructions**

You will be required to reset your temporary password to a permanent one that meets the EIA security requirements. Click **Submit** to continue the registration process.

Once you have created a new password, you will receive a confirmation screen as follows:

Your password has been successfully changed!

**RETURN TO RESPONDENT PORTAL** 

Click on the **Return to Respondent Portal** link to log in once more with your Username (email address) and new password to proceed to your EIA-914 webform.



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- Password must be 12 characters long.
- · Password first seven characters of the password must contain a special character.
- · Password must contain at least one number.
- · Password must contain one Upper case character.
- Password must contain one lower case character.

ew Password \star
nfirm Password \star
Submit Cancel

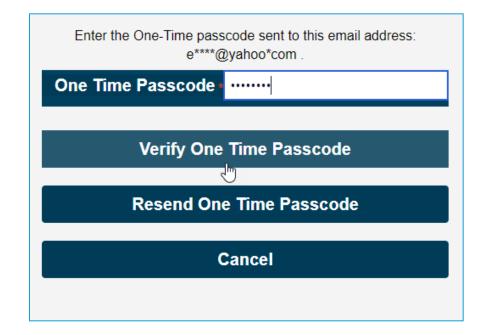


### Registration via the EIA Respondent Portal with Two-Factor Authentication

#### **Access Instructions**

After your successful log in with a permanent password, EIA will send a one-time passcode via email. Enter the eight-digit passcode and click on **Verify One Time Passcode** to proceed to your EIA-914 webform.

Note: this passcode expires within five minutes. If you mistype the code or pass the five-minute expiration, simply click on the Resend button and check your email for a new passcode. This two-factor authentication step will be required for log in each time you access the Respondent Portal.



A note about two-factor authentication: The cybersecurity threat landscape is constantly changing and evolving. Cyber-attacks are becoming more sophisticated and require network and system defenders to deploy more advanced protection capabilities. Two-factor authentication is one such capability that decreases risk of compromise by creating additional complexity for the attacker to compromise a system.



#### **Access Instructions**

The final step to access the EIA-914 webform is to view and agree to EIA's Warning Privacy and Security Notice. Respondents can read the Rules of Behavior by clicking on the link provided then click on the **Agree** button to proceed.



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Legal Notice

\*\* For Official Use Only \*\*

WARNING PRIVACY, AND SECURITY NOTICE

This is a Federal computer system and is the property of the United States Government. Users have no explicit or implicit expectation of privacy.

With the exception of individually identifiable data or information collected exclusively for statistical purposes under a pledge of confidentiality (i.e. data protected from disclosure by the Confidential Information Protection and Statistical Efficiency Act of 2002, Public Law 107-347), in accordance with applicable law any use of this system and all files on this system may be intercepted, monitored, recorded, copied, audited, inspected, and disclosed to authorized site, Department of Energy, and law enforcement personnel, as well as authorized officials of other agencies both domestic and foreign. By using this system, the user consents to lawful interception, monitoring, recording, copying, auditing, inspection, and disclosure at the discretion of authorized site or Department of Energy personnel.

Unauthorized or improper use of this system may result in administrative disciplinary action and civil and/or criminal penalties. By continuing to use this system you indicate your awareness of and consent to these terms and conditions of use.

#### Rules of Behavior

I abide by the following rules of behavior Rules of Behavior



DISAGREE



### Accessing Your EIA-914 Webform

#### My Dashboard

**My Dashboard** is a landing page that allows the respondent to (1) navigate to forms that need to be filed, (2) view completed surveys and (3) compose and/or view any messages between the respondent and EIA.

The Dashboard will present the number of cycles needing to be filed, the number of completed surveys, and any messages to the Respondent. To begin filing EIA-914 data via the webform, click on the **To Do** button.

eia Independent Statistics & Ana U.S. Energy Informa Administration	nis tion Respondent Portal	EIA Training Company: Washington, DC 🗸 🕓
☐ To Do	My Dashboard	Refresh list
Completed Surveys	To Do: 3	
Messages	10 00. 5	
요 Contact EIA	Completed Surveys:	
	Messages: 0	



### Accessing Your EIA-914 Webform

### My To Do

The **To Do** tab provides a link to the webform(s) your company is required to file.

Click on the ID number (hyperlinked in blue) to access the EIA-914 webform.

EIA-914 data are confidential and protected by the Confidential Information Protection and Statistical Efficiency Act (CIPSEA).

eia Independent Statistics & An U.S. Energy Inform Administration	nation Res	pondent Portal						EIA	A Training Company: Washington, DO	C \
🏳 To Do	My To Do							Refresh		
Completed Surveys	All C	Open Survey Su	bmissions							
Messages		ID	Survey Type	Location	Report For	Current Status	Survey Due Date	Last updated by	Last Updated Time	
Se Contact EIA		S-9194	لي EIA-914	Washington, DC	July, 2021	Not Started	August 31, 2021	RespondentSurveyWB	March 23, 2021 9:46:24 AM EDT	
		S-9193	EIA-914	Washington, DC	May, 2021	Not Started	June 30, 2021	RespondentSurveyWB	March 23, 2021 9:43:05 AM EDT	
		5-9148	EIA-914	Washington, DC	May, 2020	Not Started	July 10, 2020	RespondentSurveyWB	March 12, 2021 9:09:53 AM EST	
		-								



### Best Practices Using the EIA-914 Webform

Browser



Google Chrome is the best option for optimal portal and webform performance. Other browsers will work; however, some visibility issues may occur.

# Navigation



Click on the EIA logo at the top of any screen to return to the EIA Respondent Portal Dashboard at any time



Navigation

Utilize the back button within the webform rather than your browser's back button. This button is located at the bottom of each screen. **Print** 

Print

Utilize the print button within the webform rather than your browser's print function. This button is located at the bottom of each screen.



Cancel

#### Section 1

Section 1 contains pre-loaded respondent identification information.

If you need to change any of the information in Section 1, you must contact EIA for assistance.

Email: eia4usa@eia.gov Phone: 1-855-EIA-4USA (1-855-342-4872)

If you mark YES to 1.1, 1.2, enter the operator name, location (state) and any applicable comment. If you mark YES to 1.3, enter the subsidiary/affiliate company and any applicable comment.

Click **Continue** to proceed to Section 2.

Section 1: Respondent Identificat	tion	
Reporting Period:	July, 2021	
Company Name:	EIA Training Company	
Doing Business As:	—	
Location:	Washington, DC	
time? 1.2) For this reporting period, have you exclude	any recently acquired properties (leases, wells, fields, other compani d any divested (or sold) properties (leases, wells, fields, etc.) for the fir table below if-	• No
time? 1.2) For this reporting period, have you exclude List all companies and states involved in the Vour company divested properties whi Vour company divested properties whi This applies to operated properties on	d any divested (or sold) properties (leases, wells, fields, etc.) for the fir table below if: ch resulted in more than a 150 million cubic feet (MMcf) per month d ch resulted in more than a 1.000 barrel (bbl) per month decrease in n	No  rst time?     Yes     No  lecrease in reported gross withdrawals or lease production, OR eported oil production.
time? 1.2) For this reporting period, have you exclude List all companies and states involved in the Vour company divested properties whi Vour company divested properties whi This applies to operated properties on	d any divested (or sold) properties (leases, wells, fields, etc.) for the fir table below if: ch resulted in more than a 150 million cubic feet (MMcf) per month d ch resulted in more than a 1.000 barrel (bbi) per month decrease in r ly.	No  rst time?     Yes     No  lecrease in reported gross withdrawals or lease production. OR eported oil production.
time? 1.2) For this reporting period, have you exclude List all companies and states involved in the • Your company divested properties whi • Your company divested properties whi • This applies to operated properties on Report the name of the new operator and th	d any divested (or sold) properties (leases, wells, fields, etc.) for the fir table below if: ch resulted in more than a 150 million cubic feet (MMcf) per month d ch resulted in more than a 1.000 barrel (bbl) per month decrease in n ly. he state(s) the properties are located. Include any comments in the te	No  rst time?     Ves     No lecrease in reported gross withdrawals or lease production, OR eported oil production.  extbox that follows.



Print

Continu

#### Section 2

Section 2 collects Monthly Natural Gas Production by State/Area.

Instructions on what to report are provided in the Webform.

Use the ( ()) tool tip for help topics and additional information on how to fill out this section and all subsequent sections of the form.

Once complete, click on the Continue button to proceed to Section 3.

(S-91	3) IN PROGRESS				OMB No. 1905-0205 Cia EIA-914: Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report (May. 2021) Expiration Date: 1/21/202 Burden: Valo hours
	Section 1	Section 2	Section 3	Section 4	Review
	Report: • 100% of ti productio	n	wells that you or yo		Tool tip for help topics  s. This includes natural gas production associated with both oil wells and gas wells operated by the company within a state. This is also called the "Gross Operated" or "8/8ths Basis" the nearest million (on derimals).

- Natural gas volumes at a pressure of 14.73 psia and 60 degrees Fahrenheit. If your pressure base is different from 14.73 psia, convert your volumes to 14.73 psia. To do this, calculate a pressure adjustment factor for each state or federal offshore area. This adjustment factor is the value of your pressure base at 60 degrees Fahrenheit divided by 14.73. Multiply all your volumes by this factor and report the resulting values. For example, if your pressure base is 15.025 psia at 60 degrees Fahrenheit, your factor will be 15.025 / 14.73 = 1.02.
- · Zero (0) if operated properties in any area produce no natural gas. If there are no operated properties in an area, leave the cell blank for that area.
- For the reporting period only.
- Reasonable estimates if necessary to meet the EIA-914 due date.
- Note:

Back

Include gas production from both oil wells and gas wells.

2.1) For each state or federal offshore area that your company produced natural gas in, what are the natural gas gross withdrawals (production) and the natural gas lease production (sales)?

Natural Gas Gross Withdrawals (Production)	Natural Gas Lease Production (Sales)	Comments
MMcf	MMcf	<b>R</b>
MMcf	MMcf	<b>R</b>
5000	4,900	92
MMcf	MMcf	<b>R</b>
MMcf	MMcf	<b>R</b>
MMcf	MMcf	<b>9</b> 2
MMcf	MMcf	<b>R</b>
MMcf	MMcf	<b>P</b>
MMcf	MMcf	<b>9</b> 2
MMcf	MMcf	92
	MMet	MMd     MMd       MMd     MMd       MMd     MMd       S000     4,900       MMd     MMd       MMd     MMd       MMd     MMd       MMd     MMd       MMd     MMd       MMd     MMd



### **Section 2 Comments**

Respondents are encouraged to submit comments using the  $(\bigcirc)$  button. EIA provides a preset list of comments from which to choose. Once the comment field is chosen, click on the submit button. This will change the  $(\bigcirc)$  from gray to black.

Once complete, click on the **Continue** button to proceed to Section 3.

Section 2: Monthly Gas Production (1) Report: • 100% of the production for wells that you or your co	Comments for EIA-914	> npany within a state. This is also called the "Gross Operated" or "8/8ths Basis"
<ul> <li>Notice production for weils that you of your co production.</li> <li>All production of natural gas in million cubic feet (MI</li> </ul>	Comments: Select from the list below your reason(s) for changes in production (select all that appl	
<ul> <li>Natural gas volumes at a pressure of 14.73 psia and adjustment factor is the value of your pressure base be 15.025 / 14.73 = 1.02.</li> <li>Zero (0) if operated properties in any area produce r</li> <li>For the reporting period only.</li> </ul>	1. Decrease because of sales or divestitures, also select 1a and provide details. 1a Additional information	ls, calculate a pressure adjustment factor for each state or federal offshore area. Th example, if your pressure base is 15.025 psia at 60 degrees Fahrenheit, your factor
Reasonable estimates if necessary to meet the EIA-9 Note:     Include gas production from both oil wells and gas w	<ol> <li>Increase because of acquisitions or mergers, also select 2a and provide details.</li> </ol>	
2.1) For each state or federal offshore area that your com	<ol> <li>Decrease because of poor well economics, for example, low oil and gas prices, and/or no longer profitable</li> </ol>	uction (sales)?
	4. Increase because of improved well economics.	
State/Region	<ol> <li>Decrease because of weather for example, storms, cold temperatures, ice, hurricanes, other weather issues.</li> </ol>	duction (Sales) Comments
Arkansas	6. Increase because of improved weather.	92
California	7. Decrease because of pipeline shut-in, for example, maintenance, repairs, downtime, etc.	2
Colorado	<ol> <li>Increase because of pipeline returning to service, added capacity, expansion, etc.</li> </ol>	
Kansas Louisiana	9. Decrease because of as plant shut-in, for example, maintenance, downtime, etc.	~
Montana	10. Increase because of gas plant returning to service.	
New Mexico	11. Decrease because of normal/natural decline.	
North Dakota	12. Decrease due to plugging or abandoning wells.	
Ohio	<ol> <li>Increase because of production from newly drilled/completed wells, also select 13a and specify the number of wells.</li> </ol>	
Oklahoma	number of weis.  14. Decrease of wells shut-in, for example, maintenance, downtime, equipment failure, workovers, recompletion, etc.	Print Continu
	<ol> <li>Increase because of wells returning to production after shut-in, maintenance, downtime, equipment failure, workovers, recompletion, etc.</li> </ol>	
	16. Other/additional Information	



Submit

Back

#### OMB No. 1905-0205 **Section 3** (S-9193) IN PROGRESS eia EIA-914: Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report (May, 2021) Expiration Date: 12/3 Burden: 4.0 hours ✓ Section 1 ✓ Section 2 Section 3 Section 4 Review Section 3: Monthly Crude Oil and Lease Condensate Production Section 3 collects Monthly Report: Crude Oil and Lease • 100% of the production for wells that you or your company operates. This includes crude oil and lease condensate production associated with both oil wells and gas wells operated by the company within a state. This is also called the "Gross Operated" or "8/8ths Basis" production. All production of crude oil and lease condensate (combined) rounded to the nearest barrel (no decimals). Condensate Production by · Zero (0) if operated properties in any area produce no crude oil and lease condensate. If there are no operated properties in an area, leave the cell blank for that area. · For the reporting period only. State/Area. Reasonable estimates if necessary to meet the EIA-914 due date. Note: Include crude oil and lease condensate production from both oil wells and gas wells. 3.1)For each state or federal offshore area that your company produced crude oil and lease condensate in, what is the total volume of crude oil and lease condensate produced? Respondents are encouraged to use the

 $(\bigcirc)$  button to enter comments for Section 3.

Once complete, click on the **Continue** button.

State/Region	Total Crude Oll and Lease Condensate (Production)	Comments
Arkansas	bbls	<b>9</b> 2
California	bbls	<b>R</b>
Colorado	15,000	92
Kansas	bbls	<b>R</b>
Louisiana	bbis	<b>R</b> 2
Montana	bbls	<b>9</b> 2
New Mexico	bbls	<b>R2</b>
North Dakota	bbls	<b>R</b> 2
Ohio	bbls	<b>R</b>
Oklahoma	bbis	<b>R</b> 2
Pennsylvania	bbls	92



### Filing the EIA-914 Webform - Review Section

#### Review

The Review section provides a summary of all information entered for Sections 1 through 3. Scroll down the page to review all data entered. Make changes if needed, then click on the **Submit** button.

Clicking **Submit** will cause the EIA-914 submission to be edited.

Use the	Print	button	to
print a co	opy of	the enti	re
form.			

Review Page				
Section 1: Respondent Identification				
Reporting Period:	May, 2021		Scroll down to	
Company Name:	EIA Training Company		view Sections 1	
Doing Business As:			through 3	
Location:	Washington, DC			
<ul> <li>1.2)</li> <li>For this reporting period, have you excluded any ilist all companies and states involved in the table!</li> <li>Your company divested properties which resise</li> <li>Your company divested properties which resise.</li> </ul>	cently acquired properties (leases, wells, fields, other companies, etc.) for the first divested (or sold) properties (leases, wells, fields, etc.) for the first time? below if: ulted in more than a 150 million cubic feet (MMcf) per month decrease in reported ulted in more than a 1,000 barrel (bbi) per month decrease in reported oil product e(c) the properties are located. Include any comments in the textbox that follows.	<ul> <li>No</li> <li>Yes</li> <li>No</li> </ul> gross withdrawals or lease production, OR		
Name of new operator	Location of divested properties	Comments	for divested (or sold) properties listed	Add
EIA Training Company Two	Mississippi V			Remove
<ol> <li>1.3)</li> <li>For this reporting period, are you completing this</li> </ol>	form for a combined group of a subsidiary/affiliated companies?	○ Yes ● No		



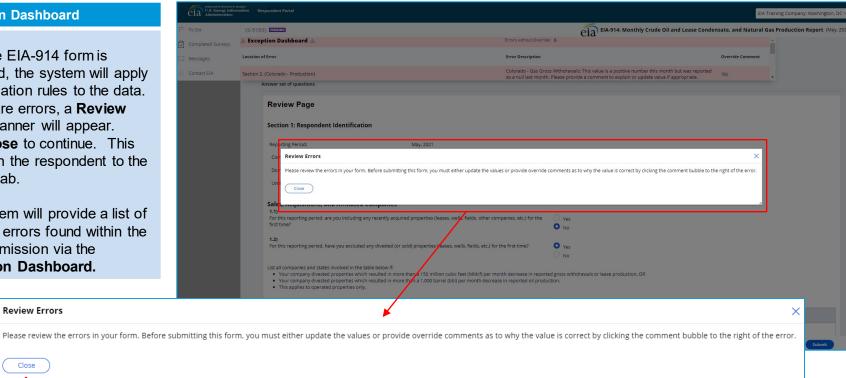
#### **Exception Dashboard**

Once the EIA-914 form is submitted, the system will apply edit validation rules to the data. If there are errors, a Review Errors banner will appear. Click Close to continue. This will return the respondent to the Review tab.

The system will provide a list of potential errors found within the data submission via the **Exception Dashboard.** 

**Review Errors** 

Close





### **Exception Dashboard**

The Exception Dashboard provides a list of any errors found in the data submission, the location of the error, a description of the error, and an option to enter an override comment.

The Exception Dashboard is a scrollable banner found at the top of the page. Use the scroll bar on the far right to view all potential errors.

nergy Inform nistration	ation Re	espondent Portal			ompany: Washington, D			
				EIA-914: Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report (May				
Surveys	A Exce	ption Dashboard 🔬	ſ	Errors without Override: 6				
	Location of	of Error		Error Description	Override Comment			
(	Section 2	. (Colorado - Production)		Colorado - Gas Gross Withdrawals: This value is a positive number this month but was reporter as a null last month. Please provide a comment to explain or update value if appropriate.	i 🙊			
L	A	inswer set of questions						
		Review Page						
		Section 1: Respondent Identification						
		Reporting Period:	May, 2021					
		Company Name:	EIA Training Company					
		Doing Business As:						
		Location:	Washington, DC					
		Sales, Acquisitions, and Affiliated Compani	es					
		For this reporting period, are you including any recently companies, etc.) for the first time?	acquired properties (leases, wells, fields, other	<ul> <li>Yes</li> <li>No</li> </ul>				
		1.2) For this reporting period, have you excluded any diveste first time?	d (or sold) properties (leases, wells, fields, etc.) for the	• Yes • No				
		List all companies and states involved in the table below i • Your company divested properties which resulted in • Your company divested properties which resulted in • This applies to operated properties only.	more than a 150 million cubic feet (MMcf) per month	decrease in reported gross withdrawals or lease production. OR reported oil production.				
	Canc				rint Submit			



## Types of EIA-914 Data Validation Edits and Troubleshooting in the System

т	Troubleshoot Edit				
Edit Types	Possible Scenario	Triggers Edit	Error Message	Correct Data Field	Enter Comment
1. Data entry failure	An alpha character is entered	Navigate away from the field	The data field cannot contain an alpha character	$\checkmark$	x
2. Submit fail	NGLP is greater than NGGW	Press submit button	NGLP cannot be greater than NGGW	$\checkmark$	x
3. Submit fail comment required	Current data in state X was null in the previous cycle*	Press submit button	This value was null last month; change or provide an explanation	$\checkmark$	$\checkmark$

\* Null (Blank cell) implies there is no operated properties in a state/area. Applies to section 2 & 3.

\* Zero (0) implies there is no production in operated properties in a state/area. Applies to section 2 & 3.

NGLP = Natural gas lease production

NGGW = Natural gas gross withdrawals



Exception Dashboard – FIXING MISKEYED DATA (submit fail edit)

In this example, the respondent miskeyed 2,900 MMcf for Production (sales) and meant to key 1,900.

Notice that for this error, the exception dashboard does NOT contain the option to override  $(\bigcirc)$ .

Once the error is fixed, click **Submit** and the exception dashboard will convert the error from pink to yellow.

(S-9194) PENDING	eia EIA-914: Monthly Crude Oil and Lease Condensa	ate, and Natural Gas Production Report (July
🛆 Exception Dashboard 🛆	Errors without Override: 2	A
Location of Error	Error Description	Override Comment
Section 2. (California - Sales)	California - Natural Gas Lease Production cannot be greater than Natural Gas Gross Withdrawals.	

#### Section 2: Monthly Gas Production 💿

Report:

- 100% of the production for wells that you or your company operates. This includes natural gas production associated with both oil wells and gas wells operated by the company within a state. This is also called the "Gross Operated" or "8/8ths Basis" production.
- · All production of natural gas in million cubic feet (MMcf) rounded to the nearest million (no decimals).
- Natural gas volumes at a pressure of 14.73 psia and 60 degrees Fahrenheit. If your pressure base is different from 14.73 psia, convert your volumes to 14.73 psia. To do this, calculate a pressure adjustment factor for each state or federal offshore area. This
  adjustment factor is the value of your pressure base at 60 degrees Fahrenheit divided by 14.73. Multiply all your volumes by this factor and report the resulting values. For example, if your pressure base is 15.025 psia at 60 degrees Fahrenheit, your factor will
  b 15.025 / 14.73 = 1.02.
- · Zero (0) if operated properties in any area produce no natural gas. If there are no operated properties in an area, leave the cell blank for that area.
- For the reporting period only.
- Reasonable estimates if necessary to meet the EIA-914 due date.
- Note:
- Include gas production from both oil wells and gas wells.

2.1) For each state or federal offshore area that your company produced natural gas in, what are the natural gas gross withdrawals (production) and the natural gas lease production (sales)?

State/Region	Natural Gas Gross Withdrawals (Production)	Natural Gas Lease Production (Sales)	Comments
Arkansas	MMcf	MMcf	9Q
California	2000	2900	92
Colorado	MMcf		9Q
·			
		Change the typo to 1,900 and resubmit	
		1,900 and resubmit	

to clear the edit flag



	Cia	14: Monthly Crude Oil and Lease Conder		Comment
on of Error	Error Descripti	011	Override	comment
- D (Taura Deschuttan)	Texas - Crude	Production: This value is a positive number this	month but was reported as a	
on 3. (Texas - Production)	null last mont	h. Please provide a comment to explain or upda	ate value if appropriate.	-
Exception Dashboard				
OVERRIDE COMMENT				
	(S-10030) ENTROPIES	FIA-914: Monthly Crude Oil and Lease	OMB No. 1905 Condensate, and Natural Gas Production Report (September, 2021) Expiration Dat Evaluation Of the	5-0205 re: 12/31/2020
	✓ Section 1 ✓ Section 2 Section 3 Section 4 Re	ela	Burden: 4.0 ho	ours
The system flagged data reported in	Section 3: Monthly Crude Oil and Lease Condensate Product	ion 🖲		
Section 3 for Texas. It identified that	Report:	ncludes crude oil and lease condensate production associated with both oil wells and gas wells operated	by the company within a state. This is also called the "Gross Operated" or "8/8ths Basis"	
	production. <ul> <li>All production of crude oil and lease condensate (combined) rounded to th</li> </ul>	e nearest barrel (no decimals).	-,	
no data were reported for Texas in	<ul> <li>For the reporting period only.</li> </ul>	ondensate. If there are no operated properties in an area, leave the cell blank for that area.		
•				
the previous month.	For the reporting period only,     Reasonable estimates if necessary to meet the EIA-914 due date.     Note:     Include crude oil and lesse condensate production from both oil wells and			
the previous month.	For the responsing period only,     Reasonable externs of necessary to meet the BM-014 due date.     Neter     Include crude oil and lease condensate production from both oil wells and     Inform each state or federal offshore area that your company produced crude oil	ges wells. I and lease condensate in, what is the total volume of crude oil and lease condensate produced?		
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# Exception Dashboard – OVERRIDE COMMENT

Certain edits can be overridden if the response provided is satisfactory.

To override an edit, click on the speech bubble ( ) on the exception dashboard line. Enter the reasoning for why the data are correct in the Override Comment field and click **submit**.

Once the override is accepted, the exception dashboard will convert the row error from pink to yellow.

Section 3. (T	Fexas - Production)		Texas - Crude Production: This value is	a positive number this month but was reported as	2
	New Mexico		bbls		
	North Dakota		bbls	2	
	Ohio		bbls	•	
	Oklahoma		bbls	2	
	Pennsylvania		bbls	•	
	Texas	<b>A</b>	500000	•	
	Utah		bbls	•	
nt for Error	Override			¥	
overnue une si	elected error il you provide a comment.				
on of Error			Error Description		
ı 3. (Texas - Pr	roduction)		Texas - Crude Production: This val a comment to explain or update v	ue is a positive number this month but was reported a alue if appropriate.	as a null last month. Please pro
omment:					
	ur company is reporting crude oil produc	tion for Texas because we acquired we:	from Company XYZ		
e first time ou					



### Form EIA-914 Submission

#### **Review & Submit**

When the submission passes all edits, the respondent will see the green banner indicating that the submission was successfully received.

🛱 EIA-914 (S-9194)		Re-Submit Survey	Urgency 20	Deadline	Status Resolved-Accepted
Review Page					
Section 1: Respondent	ldentification				
Reporting Period:	July, 2021				
Company Name:	EIA Training Company				
Doing Business As:					
Location:	Washington, DC				
<b>1.1)</b> For this reporting period, are	nd Affiliated Companies e you including any recently acquired properties ompanies, etc.) for the first time?	No			



### Navigating the Respondent Portal - Completed Surveys

### My Completed Surveys

Once a form is successfully submitted to EIA, the **Completed Surveys** tab will populate with a list of all resolved and accepted survey submissions.

eia Independent Statistics & Analy U.S. Energy Informa Administration	EIA Training Company: Washington, DC ~									gton, DC 🗸 🕓		
☐ To Do	My Comp	y Completed Surveys									Refresh list	
Completed Surveys	Reso	lved Surv	vey Submission	s								
C Messages	1	ID	Entity ID	Survey Type	Location	Report For	Current Status	Survey Due Date	Submission ID	Submitted By	Submitted Time $\psi$	
Q Contact EIA		S-9194	55555937	EIA-914	Washington, DC	July, 2021	Resolved-Accepted	August 31, 2021	1681413	eiatesting.mod61@yahoo.com	3/31/21 10:15 AM	
		S-9148	55555937	EIA-914	Washington, DC	May, 2020	Resolved-Accepted	July 10, 2020	1681420	eiatesting.mod61@yahoo.com	3/26/21 2:27 PM	
		S-9147	55555937	EIA-914	Washington, DC	June, 2021	Resolved-Accepted	July 31, 2021	1681399	eiatesting.mod61@yahoo.com	3/24/21 10:48 AM	



# Navigating the Respondent Portal - Messages

Messages	EIA Training Company: Washington, DC V					
The Messages tab will house all correspondence between the respondent and EIA.	To Do     Completed Surveys     Messages     Contact EIA	My Messages (1 ~ All Open ID		₹ Message Subject	₩ Last Updated	Refresh list
To send a message to EIA, click on the <b>New Message</b> button to compose a message.		∨ All Open ID	Messages Pending with EIA	Work queue is	with the second	
		$\sim$ Resolved	Messages			
		ID	🐺 Message Initiated	Wessage Subject		



## Navigating the Respondent Portal - Messages

#### Messages

To send a message to EIA, click on the button

New Message

This function will initiate a secure message to EIA's support staff. The subject and message fields are required. Respondents can use the Add button to send attachments if necessary.

Click the **Send Message** button and a tracking number will be provided for the successful transmission of your message.

ect *				
submissions				
sage *				
w can l modify a prev	viously submitted form?			
Add Attach A Note			Attachments V	
Attach file(s)				
ALLACITATILIK				Displaying 0 records
Time	Description	<ul> <li>Operator</li> </ul>	<ul> <li>Attachment type</li> </ul>	* Delete *
No matching data w	as found		21	Delete
No matching data wa	as found.		~	June
No matching data wa	as found.			

( $\checkmark$ ) You have successfully submitted your Message. Your message tracking number is ME-4001.



Close

### Navigating the Respondent Portal - Contact EIA

#### **Contact EIA**

Contact information is provided for respondent support via mail, phone and email.

eia Independent Statistics & Ana U.S. Energy Informa Administration	EIA Training Company: Washington, DC 🗸	
□ To Do	Contact EIA	
Completed Surveys Messages Contact EIA	U.S. Energy Information Administration U.S. Energy Information Administration 1000 Independence Ave., SW Washington, DC 20585 855.342.4872 EIA4USA@eia.gov	
	Hours of operation are from 8:00 AM to 6:00 PM Eastern Time	



EIA-914 Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report

If you have questions, please contact the EIA Survey Support Team at:

- Email: <u>EIA4USA@eia.gov</u>
- Phone: 1-855-EIA-4USA (1-855-342-4872)
- Link to the EIA Respondent Portal: <a href="https://survey.eia.gov">https://survey.eia.gov</a>

