

REPORTER USE

OIL AND GAS OPERATIONS REPORT
PART A - WELL PRODUCTION
(OGOR-A)

INDIAN ☐

ONRR USE

REPORT TYPE: — ORIGINAL — MODIFY (DELETE/ADD BY LINE) — REPLACE (OVERLAY PREVIOUS REPORT)		ONRR LEASE/AGREEMENT NUMBER: (11)		OR	AGENCY LEASE/AGREEMENT NUMBER: (25)	
PRODUCTION MONTH: (6) MMCCYY		ONRR OPERATOR NUMBER: (5)		OPERATOR NAME: (30)		
OPERATOR LEASE/AGREEMENT NAME: (30)				OPERATOR LEASE/AGREEMENT NUMBER: (20)		

LINE NUMBER	ACTION CODE (1)	API WELL NUMBER (12)				PRODUCING INTERVAL (3)	OPERATOR WELL NUMBER (15)	WELL STATUS CODE (5)	DAYS PRODUCED (2)	PRODUCTION VOLUMES			INJECTION VOLUME (BBL/MCF) (9)
		STATE (2)	COUNTY (3)	SEQUENCE (5)	SIDE-TRACK (2)					OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)	
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
TOTAL PRODUCTION (9)													
TOTAL INJECTION (9)													

CONTACT NAME: (First, M.I., Last) (30)		TELEPHONE NUMBER: (10) () (-)		EXTENSION NUMBER: (5) ()	
AUTHORIZING SIGNATURE:		DATE: (8) MMDDCCYY		COMMENTS: (60)	

INSTRUCTIONS
OIL AND GAS OPERATIONS REPORT
PART A - WELL PRODUCTION
(OGOR-A)

WHO MUST FILE

- A separate report must be filed monthly (unless non-monthly reporting has been approved) by each designated operator of an offshore OCS, onshore, or Indian lease/agreement that contains active wells. Wells must be reported from the time active drilling is concluded and up until the status is changed to permanently abandoned or until inventory has been disposed of.

WHEN TO FILE

- Reports must be received by the 15th of the second month following the production month (e.g., the report for June is due on August 15).
- You are required to report electronically under 30 CFR 1210 unless ONRR approved you to report on paper.

WHERE TO FILE

Reports must be filed with:

Office of Natural Resources Revenue
P. O. Box 25627
Denver, Colorado 80225-0627

REFER TO THE PRODUCTION REPORTER HANDBOOK PRIOR TO COMPLETING THIS FORM.

The Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to corroborate oil and gas production and disposition data with sales and royalty data. Responses are mandatory (43 U.S.C. 1334) and submitted monthly for all production reporting for Outer Continental Shelf, onshore Federal, and Indian lands. Proprietary information is protected in accordance with the standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act [5 U.S.C.552(b)(4)], and the Department regulations (43 CFR 2). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated at an average of 1 minute per line for electronic reporting and 3 minutes per line for manual reporting, including the time for reviewing instructions; gathering and maintaining data; and completing and reviewing the form. The burden hours reflect the total burden hours for parts A, B, and C of this form. Direct your comments regarding the burden estimate or any other aspect of this form to the Office of the Natural Resources Revenue, Attention: Rules & Regs Team, P.O. Box 25165, Denver, CO 80225-0165.

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue

OIL AND GAS OPERATIONS REPORT
PART B - PRODUCT DISPOSITION
(OGOR-B)

INDIAN ☐

REPORTER USE

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OPERATOR LEASE/AGREEMENT NAME: (30)				OPERATOR LEASE/AGREEMENT NUMBER: (20)		

LINE NUMBER	ACTION CODE (1)	DISPOSITION CODE (4)	METERING POINT NUMBER (11)	GAS PLANT NUMBER (11)	API GRAVITY 99.9 (3)	BTU 9999 (4)	DISPOSITION VOLUMES		
							OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)
1					■				
2					■				
3					■				
4					■				
5					■				
6					■				
7					■				
8					■				
9					■				
10					■				
TOTAL DISPOSITIONS (9)									

CONTACT NAME: <i>(First, M.I., Last)</i> (30)		TELEPHONE NUMBER: (10) () (-)		EXTENSION NUMBER: (5) ()	
AUTHORIZING SIGNATURE		DATE: (8) MMDDCCYY		COMMENTS: (60)	

INSTRUCTIONS
OIL AND GAS OPERATIONS REPORT
PART B – PRODUCT DISPOSITION
(OGOR-B)

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REPORTER USE

OIL AND GAS OPERATIONS REPORT
PART C - PRODUCT INVENTORY
(OGOR-C)

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OPERATOR LEASE/AGREEMENT NAME: (30)				OPERATOR LEASE/AGREEMENT NUMBER: (20)		

LINE NUMBER	ACTION CODE (1)	PRODUCT CODE (2)	INVENTORY STORAGE POINT NUMBER (11)	METERING POINT NUMBER (11)	API GRAVITY 99.9 (3)	BEGINNING INVENTORY (BBL) (9)	PRODUCTION (BBL) (9)	SALES (BBL) (9)	ADJUSTMENTS		ENDING INVENTORY (BBL) (9)
									CODE (4)	VOLUME (BBL) (9)	
1					■						
2					■						
3					■						
4					■						
5					■						
6					■						
7					■						
8					■						
9					■						
10					■						
TOTALS (9)											

CONTACT NAME: (First, M.I., Last) (30)		TELEPHONE NUMBER: (10) () (-)		EXTENSION NUMBER: (5) ()	
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INSTRUCTIONS
OIL AND GAS OPERATIONS REPORT
PART C – PRODUCT INVENTORY
(OGOR-C)

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