

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue

**PRODUCTION ALLOCATION
SCHEDULE REPORT
(PASR)**

REPORTER USE

ONRR USE

REPORT TYPE: ____ ORIGINAL ____ MODIFY (DELETE/ADD BY LINE) ____ REPLACE (OVERLAY PREVIOUS REPORT)	PRODUCTION MONTH: (6) MMCCYY	API GRAVITY: (3) 99.9	BTU: (4) 9999
ONRR OPERATOR NUMBER: (5)	OPERATOR NAME: (30)	OPERATOR FACILITY NAME/LOCATION: (30)	
FACILITY/MEASUREMENT POINT NUMBER: (11)	OUTPUT FACILITY/MEASUREMENT POINT NUM: (11)	SALES FACILITY/MEASUREMENT POINT NUMBER: (11)	

LINE NUMBER	ACTION CODE (1)	OPERATOR/AREA/BLOCK (30)	INJECTOR (O/G/B)	METERING POINT NUMBER (11)	ONRR LEASE/ AGREEMENT NUMBER (11)	VOLUMES	
						SALES/TRANSFERS (9)	
01							
02							
03							
04							
05							
06							
07							
08							
09							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23				OTHER SOURCES			
24				OTHER SOURCES			
TOTAL: (10)							

CONTACT NAME: (First, M.I. , Last) (30)	PHONE NUMBER: (10) () () -)	EXTENSION NUMBER: (5)
AUTHORIZING SIGNATURE:		DATE: (8) MMDDCCYY
COMMENTS: (60)		

INSTRUCTIONS PRODUCTION ALLOCATION SCHEDULE REPORT (PASR)

WHO MUST FILE

A separate report must be filed monthly by each designated operator of a facility/ measurement point handling production from a Federal lease/agreement which is commingled with production from other sources prior to measurement for royalty determination.

WHEN TO FILE

Reports must be received by the 15th of the second month following the production month (e.g., the report for June is due on August 15).

You are required to report electronically under 30 CFR 1210 unless ONRR approved you to report on paper.

WHERE TO FILE

Reports must be filed with:

**Office of Natural Resources Revenue
P.O. Box 25627
Denver, Colorado 80225-0627**

REFER TO THE PRODUCTION REPORTER HANDBOOK PRIOR TO COMPLETING THIS FORM.

The Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to corroborate oil and gas production and disposition data with sales and royalty data. Responses are mandatory (43 U.S.C. 1334) and submitted monthly by operators of the facilities and measurement points where production from an offshore Federal lease or metering point is commingled with production from other sources before it is measured for royalty determination. Proprietary information is protected in accordance with the standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act [5 U.S.C.552(b)(4)], and the Department regulations (43 CFR 2). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated at an average of 1 minute per line for electronic reporting and 3 minutes per line for manual reporting, including the time for reviewing instructions; gathering and maintaining data; and completing and reviewing the form. Direct your comments regarding the burden estimate or any other aspect of this form to the Office of the Natural Resources Revenue, Attention: Rules & Regs Team, P.O. Box 25165, Denver, CO 80225-0165.