

1SUPPORTING STATEMENT

Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After November 15, 2021. (40 CFR part 60, subpart OOOOb)

PART A

1.0 Identification of the Information Collection

(a) Title and Number of the Information Collection.

The title of the Information Collection Request (ICR) is Standards of Performance for Crude Oil and Natural Gas Facilities for Construction, Modification, or Reconstruction Commenced After November 15, 2021 (with the exception of centrifugal compressor affected facilities equipped with dry seals) (40 CFR part 60, subpart OOOOb), U.S. Environmental Protection Agency (EPA) tracking number is 2523.05, Office of Management and Budget (OMB) Control Number 2060-0721. Centrifugal compressor affected facilities that use dry seals are subject to the applicable provisions of this subpart if construction, modification, or reconstruction is commenced after the date of publication of the supplemental proposal in the *Federal Register*.

(b) Short Characterization.

This supplemental proposal is issued for the Standards of Performance for New, Reconstructed, and Modified Sources and Emissions Guidelines for Existing Sources: Oil and Natural Gas Sector Climate Review to update, strengthen, and expand the standards proposed on November 15, 2021 (November 2021 proposal), for methane and volatile organic compound (VOC) emissions. First, the EPA proposes to reduce emissions from the source category more comprehensively by adding proposed standards for certain sources that were not addressed in the November 2021 proposal, revising the proposed requirements for fugitive emissions monitoring and repair, and establishing a super-emitter response program. Second, the EPA proposes revisions to the alternative standards for fugitive emissions monitoring and repair that would encourage the deployment of innovative technologies and techniques for detecting and reducing methane emissions by providing additional options for the use of advanced monitoring. Third, the EPA proposes to modify and refine certain elements of the proposed standards in response to concerns and information submitted in public comments on the November 2021 proposal. Finally,

the EPA provides additional information not included in the November 2021 proposal for public comment, such as the proposed regulatory text for the new subpart.

This ICR reflects the EPA’s proposed new source performance standards (NSPS) for a wide range of emissions sources in the Crude Oil and Natural Gas source category (to be codified in 40 CFR part 60 subpart OOOOb). The information collected will be used by the EPA and delegated state and local agencies to determine the compliance status of affected facilities subject to the rule. Some of the proposed standards resulted from the EPA’s review of the current NSPS codified at 40 CFR part 60 subpart OOOOa (NSPS OOOOa), while others were proposed standards for additional emissions sources that are currently unregulated.

The respondents include owners or operators of onshore oil and natural gas affected facilities (40 CFR 60.5365b) and third-party entities that voluntarily apply to become certified to provide documented identified of a super-emitter emissions event. For the purposes of this ICR, it is assumed that oil and natural gas affected facilities located in the United States are owned and operated by the oil and natural gas industry (the “Affected Public”), and that none of the affected facilities in the United States are owned or operated by state, local, tribal or the Federal government. All affected facilities are assumed to be privately owned for-profit businesses.

The EPA estimates an average of 1,849 respondents will be affected by NSPS OOOOb over the three-year period (2023-2025). The average annual burden for the recordkeeping and reporting requirements for these owners and operators is 883,625 person-hours, with an average annual cost of \$58,474,899 over the three-year period (2023-2025).

2. Need For and Use of the Collection

(a) Need/Authority for the Collection.

The EPA is charged under section 111 of the Clean Air Act (CAA), as amended, to establish standards of performance for new stationary sources that reflect:

... application of the best technological system of continuous emissions reduction which (taking into consideration the cost of achieving such emissions reduction, or any non-air quality health and environmental impact and energy requirements) the Administrator determines has been adequately demonstrated.
Section 111(a)(1).

The Agency refers to this charge as selecting the best system of emissions reduction (BSER). Section 111 of the CAA also requires that the Administrator review and, if appropriate, revise such standards every 8 years.

In addition, section 114(a) of the CAA states that the Administrator may require any owner or operator subject to any requirement of this Act to:

- establish and maintain such records;
- make such reports;
- install, use, and maintain such monitoring equipment;
- use such audit procedures, or methods;
- sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods, and in such manner as the Administrator shall prescribe);
- keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical;
- submit compliance certifications in accordance with section 114(a)(3) of the CAA; and
- provide such other information as the Administrator may reasonably require.

The information collection activities under the proposed NSPS OOOOb are necessary for the Administrator to confirm the compliance status of new and modified oil and natural gas affected facilities. These recordkeeping and reporting requirements are authorized by CAA section 114.

(b) Practical Utility/Users of the Data.

The information will be used by the delegated authority (state agency, or Regional Administrator if there is no delegated state agency) to ensure that the standards and other requirements of NSPS OOOOb are being achieved. Based on review of the recorded information at the site and the reported information, the delegated permitting authority can identify affected facilities that may not be in compliance and decide which affected facilities, records, or processes may need inspection.

3. Nonduplication, Consultations, and Other Collection Criteria

(a) *Nonduplication.*

No other regulation currently requires the same information under this ICR from owners/operators subject to the requirements of this subpart. In the event that certain reports required by state or local agency may duplicate information required by this subpart, a copy of the report submitted to the state or local agency can be sent to the Administrator in lieu of the report required by the Federal standards.^a Therefore, no duplication exists.

(b) *Public Notice Required Prior to ICR Submission to OMB.*

The preamble for the proposed NSPS OOOOb provides public notice of this proposed ICR. The EPA will consider comments when preparing the final ICR. The preamble to the final rule will provide public notice on the revised ICR.

(c) *Consultations.*

In developing the proposed NSPS OOOOb, the EPA performed a comprehensive review of existing state rules and industry standards, consulted with individual companies and trade organizations, state agencies, and environmental groups, and consider public comments from a variety of interests. The main organizations that provided expert advice during the development of this rule include the Agency's industry experts.

^a For example, 40 CFR 60.5420b(a)(2) states that "If you are subject to state regulations that require advance notification of well completions and you have met those notification requirements, then you are considered to have met the advance notification requirements of this paragraph."

(d) Effects of Less Frequent Collection.

Respondents must monitor all specified criteria at each affected facility and maintain these records for 2 years, as specified under 40 CFR 60.7. The reporting frequency to the EPA has been established/amended to minimize the burden on owners and operators of affected facilities. If the information required by NSPS OOOOb were collected less frequently, the likelihood of detecting violations would be reduced.

(e) General Guidelines.

This collection of information is consistent with all OMB guidelines established by OMB at 5 CFR part 1320, section 1320.5.

(f) Confidentiality.

All information submitted to the Agency for which a claim of confidentiality is made will be safeguarded according to the EPA regulations set forth in 40 CFR 2.201 et seq., Chapter 1, Part 2, Subpart B-Confidentiality of Business Information.

(g) Sensitive Questions.

This section is not applicable because this ICR does not involve matters of a sensitive nature.

4. The Respondents and the Information Requested

(a) Respondents/NAICS Codes.

Potential respondents under NSPS OOOOb are owners or operators of new, modified or reconstructed oil and natural gas affected facilities as defined under the rule and third-party entities that are interested in applying for certification as a notifier of super-emitter emissions events. The North American Industry Classification System (NAICS) codes for the oil and gas industry include: 211120 (Crude Petroleum Extraction); 211130 (Natural Gas Extraction); 221210 (Natural Gas Distribution); 486110 (Pipeline Distribution of Crude Oil); and 486210 (Pipeline Transportation of Natural Gas).

(b) Information Requested.

(i) Data Items, Including Recordkeeping Requirements^a

Recordkeeping	
For super-emitter emissions events, notification of event, date and results of inspections to identify the source of emissions, and description of corrective actions.	§60.5371b(c), (d), (e)
For well affected facilities, record location and well identification information. Maintain completion log records for each completion operation. For wells exempt from one or more requirements, maintain records to support exemption.	§60.5375b(b); §60.5410b(a); §60.5415b(a); §60.5420b(c)(1)
For well affected facilities with ≤300 scf of gas per stock tank barrel of oil produced, keep records to demonstrate exemption.	§60.5375b(g)(1); §60.5420b(c)(1)(vi).
For gas well liquids unloading, maintain records of each gas well liquids unloading operation conducted. As applicable, records of any changes to liquids unloading method. Records of each well that conducts a gas well liquids unloading operation, description of the zero methane and VOC gas well liquids unloading method, records of deviation. As applicable, records why it is infeasible to utilize a zero emitting method to unload liquids at the well affected facility due to technical or safety reasons. Documentation of your best management practice plan.	§60.5376b, §60.5420b(c)(2)
For oil well with associated gas affected facility, maintain records of specific methods used, instances when associated gas was vented and not routed into a gas gathering flow line or collection system to a sales line, used as an onsite fuel source, used for another useful purpose that a purchased fuel or raw material would serve, or injected into another well for enhanced oil recovery. As applicable, records of demonstration and certification of the technical or safety reason that it is not feasible to comply.	§60.5377b, §60.5420b(c)(3)
For centrifugal compressor affected facility, maintain records of deviations. As applicable, maintain records of closed vent system inspections, cover inspections, and bypass monitoring. As applicable, records of the cumulative number of hours of operation, records of volumetric flow rate measurement or emissions screening, flow meters, and composition analyzers and pressure gauges used to measure volumetric flow rates..	§60.5380b(d); §60.5420b(c)(4), (8)-(13)
For reciprocating compressor affected facility, maintain records of deviations, date of installation of a rod packing emissions collection system and closed vent system, records of the cumulative number of hours of operation. As applicable, records of emissions being routed to a process through a closed vent system. Records of volumetric flow rate measurement or emissions screening, as applicable. Records for all flow meters, composition analyzers and pressure gauges.	§60.5385b(d); §60.5410b(c)(4); §60.5415b(c); §60.5420b(c)(3)
For pneumatic controller affected facility, maintain the records identifying each pneumatic controller that is not part of an affected facility and the basis for that claim. Maintain records as applicable for pneumatic controller affected facility complying with the routing the emissions to a process. Maintain records as applicable for pneumatic controller affected facility complying with the standards by using a self-contained natural gas-driven pneumatic controller, including dates each inspection, each defect or leak identified during each natural gas-driven-self-contained pneumatic controller system inspection, and date of repair or date of anticipated repair if repair is delayed. Maintain records as applicable for pneumatic controller affected facility complying with §60.5390b(b)(1) pneumatic controller bleed rate requirements, Documentation of bleed rate and justification for use of device ≤6 scfh. or functional need to be >6 scfh. As applicable, for intermittent vent pneumatic controller affected documentation of each controller, dates/results of idling, leaks, deviation, etc.	§60.5390b(e); §60.5420b(c)(6), (c)(8), (c)(10)-(13)
For pneumatic pump affected facility, as applicable, maintain records of each pneumatic pump that is not driven by natural gas or single natural gas-driven diaphragm pump that is in operation less than 90 days per calendar year and is not a pneumatic pump affected facility as specified in §60.5365b(h). Records of pumps without access to electrical power. Records of technically infeasible demonstration and certification. Records of changes, as applicable. Maintain records for 95.0% control via control device/ CVS or certification of no available control or 95% control not achievable, if applicable. Records of deviations.	§60.5393b(j); §60.5420b(c)(8), (10)-(13), (15)
For storage vessel affected facility, maintain records of identification and location of each storage vessel affected facility. Records of each methane and VOC emissions determination. Records of deviations. Records of closed vent system inspections, as applicable. Records of cover inspections, bypass monitoring, closed vent system assessment, and corrective actions.	§60.5395b(d)(3); §60.5420b(c)(7), (8)-(13)

^a This table is not intended to be exhaustive, but rather represents a summary of potential notification, recordkeeping and reporting requirements affected facilities under proposed NSPS OOOOb could be subject to. Other notification, recordkeeping, and reporting requirements not listed in this table could also be required as specified in the proposed rule at 60.5320b(a)-(c).

Recordkeeping	
For fugitive emissions components affected facilities at a well site, centralized production facility, and compressor station, maintain records of the date of startup of production/modification, records of well site type (<i>i.e.</i> , single wellhead only well site, small wellsite, multi-wellhead only well site, or a well site with major production and processing equipment), records of removal of major production and processing equipment at a well site, fugitive emissions monitoring plan, monitoring survey, and records of alternative fugitive emissions standards (if applicable).	§60.5420b(c)(15)(i)-(vii).
For affected facilities at onshore gas processing plants, records of subject equipment, records of leak detection and repair program.	§60.5400b(l), §60.5421b
For sweetening unit affected facilities at onshore natural gas processing plants, records of sulfur levels, acid gas, calculations, measurements, and compliance records.	§60.5410b(i)(13), §60.5423b(a)
Notifications and Reporting	
Notify the Administrator at least two days prior to a well completion operation.	§60.5420b(a)(2)
Submit an annual report, per operating entity, for all wellhead, pneumatic controller, pneumatic pump, storage vessel, centrifugal and reciprocating compressor affected facilities.	§60.5420b(b)
Submit an annual report for fugitive emissions components affected facility at each well site, centralized production facility and compressor station.	§60.5420b(b)(1); (7)
Notification of construction or reconstruction.	§60.7(a)(1)
Notification of performance test.	§60.8(d)
Annual reports including excess emissions reports.	§60.5417b(c); §60.487b(c)(2)(i)-(vi)
Performance test results.	§60.487b(e)
Semiannual report on excess emissions from and performance of continuous monitoring system, and/or summary report forms at processing plants. Annual report on excess emissions from and performance of continuous monitoring system for sweetening units.	§60.5422b(b), §60.5410b(g)(3); §60.5423b(b)
Instructions for submitting reports to the EPA via Compliance and Emissions Data Reporting Interface (CEDRI).	§60.5420b(c)(11)
Application for certification as third-party notifier of super-emitter emissions events	§60.5371b(a)
Notification of super-emitter emissions events	§60.5371b(b)
For super-emitter emissions events, notification of event, date and results of inspections to identify the source of emissions, and description of corrective actions.	§60.5371b(c), (d), (e)

(ii) *Respondent Activities.*

Respondent Activities
Read instructions/rule.
Gather relevant information.
Perform initial performance test and repeat performance tests if necessary.
Write the notifications and reports listed above.
Enter information required to be recorded above.
Submit the required reports developing, acquiring, installing, and utilizing technology and systems for the purpose of collecting, validating, and verifying information.
Develop, acquire, install, and utilize technology and systems for the purpose of processing and maintaining information.
Develop, acquire, install, and utilize technology and systems for the purpose of disclosing and providing information.
Adjust the existing ways to comply with any previously applicable instructions and requirements.
Train personnel to be able to respond to a collection of information.
Transmit, or otherwise disclose the information.

5. The Information Collected—Agency Activities, Collection Methodology, and Information Management

(a) Agency Activities.

The federal government (EPA) activities associated with the proposed amendments to NSPS OOOOb are provided in Tables 2a-2d (located at the end of this supporting statement) and are introduced in section 6(c).

(b) Collection Methodology and Management.

Data and records maintained by the respondents for semiannual and annual reports are tabulated and published for use in compliance and enforcement programs of the delegated permitting authority. Information contained in the reports will be required to be submitted electronically to EPA's Central DATA Exchange (CDX) using the CEDRI. CDX enables fast, efficient and more accurate environmental data submissions from state and local governments, industry and tribes to EPA and participating program offices. EPA's CDX is the point of entry on the Environmental Information Exchange Network (Exchange Network) for environmental data submissions to the Agency. CDX works with both EPA program offices looking for a way to better manage incoming data, and stakeholders looking for a way to reduce burden from reporting requirements. Appendix B includes the CEDRI electronic portal for submitting reports under 40 CFR part 60, subpart OOOOb. The electronic portal to submit reports online is accessed through the EPA's CDX at <https://cdx.epa.gov>. The spreadsheet templates created by the EPA to facilitate annual reporting for Oil and Gas Facilities under 40 CFR part 60, subpart OOOOb can be obtained at <https://www.epa.gov/electronic-reporting-air-emissions/cedri#list> as well as <https://www.epa.gov/controlling-air-pollution-oil-and-natural-gas-industry/implementation-oil-and-natural-gas-air#report>.

For super-emitter emissions events, the EPA will establish a separate website where it will make notifications of super-emitter emissions events and reports, in response to those notifications, publicly available. That website has not yet been established but will be provided at a later date.

(c) *Small Entity Flexibility.*

The EPA performed a screening analysis for impacts on a sample of expected affected small entities by comparing compliance costs to entity revenues. The impact on small entities (*i.e.*, small businesses) was taken into consideration during the development of the regulation. The EPA has tried to reduce the impact of this proposed rule on small entities by specifying monitoring, recordkeeping and reporting requirements that are the minimum necessary to ensure compliance.

(d) *Collection Schedule.*

The specific frequency for each information collection activity within this request is shown in Tables 1a-1d.

6. Estimating the Burden and Cost of the Collection

(a) *Estimating Respondent Burden.*

The annual burden estimates for the proposed NSPS OOOOb are shown in Tables 1a-1d. These numbers are based on the estimated number of affected facilities that would be subject to the requirements of the NSPS from years 2023 to 2025.

(b) *Estimating Respondent Costs.*

(i) *Estimating Labor Costs.*

This ICR uses the following labor rates: \$49.56 per hour for technical labor, \$120.52 per hour for management labor, and \$47.40 for clerical labor. These rates include an increase of 110 percent to account for the benefit packages available to those employed by private industry. These rates are from the *May 2021 National Occupational Employment and Wage Estimates United States* published by the Bureau of Labor and Statistics (https://www.bls.gov/oes/current/oes_nat.htm). Costs have been estimated in 2019 dollars for this ICR, which is consistent with the costs (*i.e.*, cost of control) estimated in the supporting documents developed for the proposed NSPS OOOOb.

The information collection activities for NSPS OOOOb are presented in Tables 1a-1d. Because the data are already collected by respondents as part of normal operations, no respondent costs are associated with information collection activities.

(ii) *Estimating Capital and Operations and Maintenance (O&M) Costs.*

A significant capital cost component to the fugitives monitoring program, is the cost and set-up of a recordkeeping system database. The recordkeeping system database is a key part of the fugitives monitoring program where regular Audio, Visual and Olfactory (AVO) and optical gas imaging (OGI) monitoring is required. Because extensive records are required for each fugitive emissions survey that is conducted it is critical that an appropriate data management system is used in order to manage the compliance data collected. The capital cost associated with the initial set-up of the database recordkeeping system was estimated at \$19,728. This one-time cost is accounted for in the first-year capital costs for each new well site with two or more wellheads that is subject to quarterly AVO and semiannually OGI monitoring, well sites and centralized production facilities with major production and processing equipment subject to bimonthly AVO and quarterly OGI monitoring, and compressor stations subject to monthly AVO and quarterly OGI monitoring. Consistent with the analyses used for the 2016 NSPS OOOOa and 2020 Technical Rule, the EPA assumes that each company will develop a monitoring plan and recordkeeping system that covers a company-defined area, which is assumed to include 22 well sites, 7 gathering and boosting stations, or one transmission or storage station. This assumption is used because there are several elements of the fugitive monitoring program that are not site-specific. Under the proposed OOOOb, single wellhead only well sites and small well sites are subject to quarterly AVO monitoring only and would be required to develop a simple spreadsheet in order to track inspections.

(c) *Estimating Agency Burden and Cost.*

Because reporting and recordkeeping requirements on the part of the respondents are required under the operating permits rules in 40 CFR part 70 or part 71 and the part 60 NSPS General Provisions, no operational costs will be incurred by the Federal Government. Examination of records to be maintained by the respondents will occur incidentally as part of the periodic inspection of facilities that is part of EPA's overall compliance and enforcement program, and, therefore, is not attributable to the ICR. The only costs that the Federal government will incur are user costs associated with the analysis of the reported information, as presented in Tables 2a-2d.

This cost is based on the average hourly labor rate as follows:

Managerial	\$70.56 (GS-13, Step 5, \$44.10 + 60%)
Technical	\$52.37 (GS-12, Step 1, \$32.73 + 60%)
Clerical	\$28.34 (GS-6, Step 3, \$17.71 + 60%)

These rates are from the Office of Personnel Management (OPM), 2022 General Schedule rates of pay, which excludes locality. The rates have been increased by 60 percent to account for the benefit packages available to government employees.

(d) Estimating the Respondent Universe and Total Burden and Costs.

It was estimated that an average of 1,849 respondents per year will be subject to NSPS OOOOb during the 3-year period of this ICR as shown in the following table below. This estimate encompasses the number of companies that the EPA expects will submit reports on behalf of all its well sites (Note: each company is assumed to own 22 well sites, 7 gathering and boosting stations, or one transmission or storage station), and the number of third-party entities that the EPA expects will apply to be certified as notifiers of super-emitter emissions events. The average annual number of respondents per year is calculated using the following table.

Year^a	Annual Number of Respondents
1 (2023)	1,238
2 (2024)	1,858
3 (2025)	2,450
Average	1,849

For the NSPS OOOOb, the components of the total annual responses attributable to this ICR are notifications of well completions/recompletions from an estimated average of 12,693 companies over the three-year period, notification of construction, reconstruction and modification from an average of 16 companies over the three-year period, annual reports from an average of 1,810 companies over the three-year period, and semiannual reports from an average of 34 companies over the three-year period. (Processing facilities report semiannually, all others annually).

^a The three-year projection includes some new sources for 2021 and 2022 since 40 CFR part 60, subpart OOOOb would be in effect for new sources for which construction, modification or reconstruction commenced after November 15, 2021.

The average number of annual responses per year is calculated using the following table.

Total Annual Responses			
Information Collection Activity	Number of Respondents^a	Number of Responses	Total Annual Responses
Notification of well completions/recompletions	12,693	1	12,693
Notification of construction/ reconstruction/modification	16	1	16
Annual Compliance Reports	1,810	1	1,810
Semiannual Compliance Reports	34	2	68
Application for Certification of Third Party for Super-Emitter Response Program	5	1	5
Third Party Notification of Super-Emitter Emissions Events	250	1	250
Total			14,841

^aThe EPA assumes each facility will make the appropriate notifications and that each respondent will submit the annual or semiannual report for all affected facilities in each year.

^bPer §60.5420b(a)(2), notifications are required for each well completion/recompletion. Therefore, the estimated number of respondents is based on the estimated number of well completions/recompletions.

(e) *Bottom Line Burden Hours and Cost Tables.*

(i) *Respondent tally.* The bottom-line respondent burden hours and costs for the three years (2023-2025) covered by this ICR are presented in Table 1d (located at the end of this supporting statement). The average annual burden for the recordkeeping and reporting requirements in NSPS OOOOb for the estimated 1,849 respondents that are subject to the rule is 883,625 labor hours, with an annual average labor cost of \$58,474,899.

(ii) *The Agency Tally.* The average annual Federal Government cost is \$733,461 for 14,362 labor hours for NSPS OOOOb. The bottom-line Agency burden hours and costs, presented in Table 2d, are calculated from Tables 2a-2c by adding person-hours per year down each column for technical, managerial, and clerical staff, and by adding down the cost column.

(iii) *Variations in the annual bottom line.* This section does not apply since no significant variation is anticipated.

(f) *Reasons for Change in Burden.*

This section does not apply because this is a new ICR.

(g) *Burden Statement*

The annual public reporting and recordkeeping burden for this collection of information is estimated to average 60 hours per response. Burden means the total time, effort, or financial

resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB Control Number. The OMB Control Numbers for EPA regulations are listed at 40 CFR part 9 and 48 CFR chapter 15.

To view comments received on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques, the EPA has established a public docket for this ICR under Docket ID Number [EPA-HQ-OAR-2021-0317]. An electronic version of the public docket is available at <http://www.regulations.gov/> which may be used to obtain a copy of the collection of information, view public comments submitted, access the index listing of the contents of the docket, and to access those documents in the public docket that are available electronically. When in the system, select "search," then key in the docket ID number identified in this document. The documents are typically available for public viewing at EPA Docket Center Room 3334, EPA WJC West Building, 1301 Constitution Ave., NW, Washington, DC. EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566-1744, and the telephone number for the EPA Docket Center is (202) 566-1742.

PART B

This section is not applicable because statistical methods are not used in data collection associated with the final rule.

Supplemental Proposal NSPS OOOOb								
Table 1a. Year 1 Respondent Burden of Reporting and Recordkeeping Requirements								
Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after November 15, 2021 (40 CFR part 60, subpart OOOOb)								
Year	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Person-Hours per Occurrence	Number of Occurrences per Respondent per Year	Person-Hours per Respondent per Year (A*B)	Respondents per Year	Technical Person-Hours per Year (C*D)	Managerial Person-Hours per Year (0.05*E)	Clerical Person-Hours per Year (0.10*E)	Cost per Year
1. APPLICATIONS (Not Applicable)								
2. SURVEY AND STUDIES (Not Applicable)								
3. ACQUISITION, INSTALLATION, AND UTILIZATION OF TECHNOLOGY AND SYSTEMS (Not Applicable)								
4. REPORT REQUIREMENTS								
A. Read Instructions								
Affected Facilities	4	1	4	1,228	4,914	246	491	\$296,417
Third Parties	1	1	1	10	10	1	1	\$603
B. Required Activities								
Notification of Construction/Reconstruction/Modification	0.5	1	0.5	24	12	1	1	\$724
Notification of Well Completion/Recompletion	0.25	1	0.3	17,459	4,365	218	436	\$263,306
Application for Certification of Third Party for Super-Emitter Response Program	22.00	1	22.0	10	220	11	22	\$13,272
Third Party Notification of Super-Emitter Emissions Event	6.00	1	6.0	0	0	0	0	\$0
C. Create Information								
Fugitives - Well Sites								
Single Wellhead Only/Small Wellsites Only								
Audible, olfactory, visual (AVO) SOP	4	1	4	9,680	38,719	1,936	3,872	\$2,335,761
Spreadsheet to Track Inspections	1	1	1	9,680	9,680	484	968	\$583,940
Multi Wellhead Only Well Sites (#2 wellheads)								
Audible, olfactory, visual (AVO) SOP	4	1	4	257	1,028	51	103	\$62,028
OGI Monitoring Plan	40	1	40	257	10,282	514	1,028	\$620,276
Recordkeeping Database System Set-up Fee				257				\$230,577
Well sites/CPFs w/major production and processing equipment								
Audible, olfactory, visual (AVO) SOP	4	1	4	7,522	30,088	1,504	3,009	\$1,815,087
OGI Monitoring Plan	40	1	40	7,522	300,881	15,044	30,088	\$18,150,868
Recordkeeping Database System Set-up Fee				7,522				\$165,799
Fugitives - Compressor Stations								
Gathering & Boosting								
Audible, olfactory, visual (AVO) SOP	4	1	4	126	502	25	50	\$30,298
Company-Wide Monitoring Plan	25	1	25	126	3,139	157	314	\$189,363
Recordkeeping Database System Set-up Fee				126				\$2,477,052
Transmission and Storage								
Audible, olfactory, visual (AVO) SOP	4	1	4	209	836	42	84	\$50,425
Monitoring Plan	60	1	60	209	12,538	627	1,254	\$756,376
Recordkeeping Database System Set-up Fee				209				\$4,122,563
D. Gather Existing Information (Included in 5C)								
E. Annual Reports								
Well Completion/Recompletion	1	1	1	17,459	17,459	873	1,746	\$1,053,226
Liquids Unloading (Events)	0.25	1	0	8,007	2,002	100	200	\$120,762
Oil Wells w/Associated Gas	1	1	1	10,794	10,794	540	1,079	\$651,144
Centrifugal Compressor	3	1	3	323	970	48	97	\$58,511
Reciprocating Compressor	1.5	1	2	2,694	4,040	202	404	\$243,737
Pneumatic Controllers (Sites)	3	1	3	18,547	55,640	2,782	5,564	\$3,356,540
Storage Vessels (Sites)	2	1	2	7,998	15,996	800	1,600	\$964,973
Fugitives - Well Sites								
Single Wellhead Only/Small Wellsites Only								
	1	1	1	9,680	9,680	484	968	\$583,940
Multi Wellhead Only Well Sites (#2 wellheads)								
	3	1	3	257	771	39	77	\$46,521
Well sites/CPFs w/major production and processing equipment								
	3	1	3	7,522	22,566	1,128	2,257	\$1,361,315
Fugitives - Compressor Stations								
	3	1	3	335	1,004	50	100	\$60,542
Pneumatic Pumps (Sites)	2	1	2	3,896	7,793	390	779	\$470,108
Sweetening Unit	4	1	4	1	4	0	0	\$241
F. Semiannual Reports								
Gas Processing Plant	24	2	48	23	1,104	55	110	\$66,600
G. Super-Emitter Reports								
Super-Emitter Reports	13	1	13	0	0	0	0	\$0
Reporting Requirement Subtotal					567,037	28,352	56,704	\$41,202,895
						652,093		
5. RECORDKEEPING REQUIREMENTS								
A. Read Instructions (Included in 4A)								
B. Plan Activities (Included in 4B)								
C. Implement Activities								
Maintain completion log records	0.5	1	1	13,292	6,646	332	665	\$400,936
Maintain 300 GOR exemption records	1	1	1	4,166	4,166	208	417	\$251,346
Liquids Unloading (Events)	0.10	1	0	8,007	801	40	80	\$48,305
Oil Wells w/Associated Gas	2.0	1	2	14,960	29,921	1,496	2,992	\$1,804,981
Centrifugal Compressor	4	1	4	323	1,293	65	129	\$78,014
Reciprocating Compressor	1	1	1	2,694	2,694	135	269	\$162,491
Pneumatic Controllers (Sites)	4	1	4	18,547	74,187	3,709	7,419	\$4,475,387
Storage Vessels (Sites)	2	1	2	7,998	15,996	800	1,600	\$964,973
Fugitives - Recordkeeping Database Maintenance/License Fee								
Multi Wellhead Only Well Sites (#2 wellheads)				257				\$223,122
Well sites/CPFs w/major production and processing equipment				7,522				\$6,529,127
Compressor Stations				335				\$290,372
Fugitives - Additional recordkeeping/data management costs								
Multi Wellhead Only Well Sites (#2 wellheads)				257				
Well sites/CPFs w/major production and processing equipment				7,522				\$2,429,618
Compressor Stations				335				\$215,772
Pneumatic Pumps (Sites)	2	1	2	3,896	7,793	390	779	\$470,108
Processing Plants	8	4	32	23	736	37	74	\$44,400
Sweetening Units	4	1	4	1	4	0	0	\$241
Liquids Unloading	2	1	2	8,007	16,015	801	1,601	\$966,097
D. Record Data (Included in 5C)								
E. Time to Transmit or Disclose Information								
Records required by standards (Included in 4E)								
F. Train Personnel (Included in 5C)								
G. Time for Audits (Not Applicable)								
H. Super-Emitter Emissions Events								
Super-Emitter Emissions Events	21	1	21	0	0	0	0	\$0
Recordkeeping Requirement Subtotal					160,252	8,013	16,025	\$19,355,291
						184,289		
TOTAL REPORTING AND RECORDKEEPING LABOR AND COST					727,289	36,364	72,729	\$60,558,186
						836,382		

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Table 1b. Year 2 Respondent Burden of Reporting and Recordkeeping Requirements
Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced
after November 15, 2021 (40 CFR part 60, subpart OOOOb)

Year	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Person-Hours per Occurrence	Number of Occurrences per Respondent per Year	Person-Hours per Respondent per Year (A*B)	Respondents per Year	Technical Person-Hours per Year (C*D)	Managerial Person-Hours per Year (0.05*E)	Clerical Person-Hours per Year (0.10*E)	Cost per Year
1. APPLICATIONS (Not Applicable)								
2. SURVEY AND STUDIES (Not Applicable)								
3. ACQUISITION, INSTALLATION, AND UTILIZATION OF TECHNOLOGY AND SYSTEMS (Not Applicable)								
4. REPORT REQUIREMENTS								
A. Read Instructions								
Affected Facilities	4	1	4	1,856	7,425	371	742	\$447,891
Third Parties	1	1	1	2	2	0	0	\$121
B. Required Activities								
Notification of Construction/Reconstruction/Modification	0.5	1	0.5	12	6	0	1	\$362
Notification of Well Completion/Recompletion	0.25	1	0.3	9,866	2,467	123	247	\$148,793
Application for Certification of Third Party for Super-Emitter Response Program	22.00	1	22.0	2	44	2	4	\$2,654
Third Party Notification of Super-Emitter Emissions Event	6.00	1	6.0	500	3,000	150	300	\$180,977
C. Create Information								
<i>Fugitives - Well Sites</i>								
Single Wellhead Only/Small Well Sites Only								
Audible, olfactory, visual (AVO) SOP	4	1	4	5,470	21,881	1,094	2,188	\$1,319,981
Spreadsheet to Track Inspections	1	1	1	5,470	5,470	274	547	\$329,995
Multi Wellhead Only Well Sites (≥2 wellheads)								
Audible, olfactory, visual (AVO) SOP	4	1	4	145	581	29	58	\$35,053
OGI Monitoring Plan	40	1	40	145	5,811	291	581	\$350,529
Recordkeeping Database System Set-up Fee				145				\$130,303
Well sites/CPFs w/major production and processing equipment								
Audible, olfactory, visual (AVO) SOP	4	1	4	4,251	17,003	850	1,700	\$1,025,738
OGI Monitoring Plan	40	1	40	4,251	170,034	8,502	17,003	\$10,257,384
Recordkeeping Database System Set-up Fee				4,251				\$93,696
<i>Fugitives - Compressor Stations</i>								
Gathering & Boosting								
Audible, olfactory, visual (AVO) SOP	4	1	4	63	251	13	25	\$15,149
Company-Wide Monitoring Plan	25	1	25	63	1,570	78	157	\$94,681
Recordkeeping Database System Set-up Fee				63				\$1,238,526
Transmission and Storage								
Audible, olfactory, visual (AVO) SOP	4	1	4	104	418	21	42	\$25,213
Monitoring Plan	60	1	60	104	6,269	313	627	\$378,188
Recordkeeping Database System Set-up Fee				104				\$2,061,282
D. Gather Existing Information (Included in 5C)								
E. Annual Reports								
Well Completion/Recompletion	1	1	1	9,866	9,866	493	987	\$595,173
Liquids Unloading (Events)	0.25	1	0	12,532	3,133	157	313	\$189,007
Oil Wells w/Associated Gas	1	1	1	16,894	16,894	845	1,689	\$1,019,117
Centrifugal Compressor	3	1	3	485	1,455	73	145	\$87,766
Reciprocating Compressor	1.5	1	2	4,040	6,061	303	606	\$365,606
Pneumatic Controllers (Sites)	3	1	3	28,957	86,871	4,344	8,687	\$5,240,561
Storage Vessels (Sites)	2	1	2	11,993	23,986	1,199	2,399	\$1,446,954
<i>Fugitives - Well Sites</i>								
Single Wellhead Only/Small Well Sites Only								
Audible, olfactory, visual (AVO) SOP	1	1	1	15,150	15,150	758	1,515	\$913,936
Multi Wellhead Only Well Sites (≥2 wellheads)	3	1	3	402	1,207	60	121	\$72,810
Well sites/CPFs w/major production and processing equipment	3	1	3	11,773	35,319	1,766	3,532	\$2,130,619
<i>Fugitives - Compressor Stations</i>								
Pneumatic Pumps (Sites)	3	1	3	502	1,505	75	151	\$90,813
Sweetening Unit	2	1	2	6,041	12,082	604	1,208	\$728,870
F. Semiannual Reports								
Gas Processing Plant	24	2	48	34	1,632	82	163	\$98,451
G. Super-Emitter Reports								
Super-Emitter Reports	13	1	13	500	6,500	325	650	\$392,117
Reporting Requirement Subtotal					457,399	22,870	45,740	\$31,116,683
						526,009		
5. RECORDKEEPING REQUIREMENTS								
A. Read Instructions (Included in 4A)								
B. Plan Activities (Included in 4B)								
C. Implement Activities								
Maintain completion log records	0.5	1	1	20,804	10,402	520	1,040	\$627,513
Maintain 300 GOR exemption records	1	1	1	6,521	6,521	326	652	\$393,387
Liquids Unloading (Events)	0.10	1	0	12,532	1,253	63	125	\$75,603
Oil Wells w/Associated Gas	2.0	1	2	16,894	33,787	1,689	3,379	\$2,038,234
Centrifugal Compressor	4	1	4	485	1,940	97	194	\$117,021
Reciprocating Compressor	1	1	1	4,040	4,040	202	404	\$243,737
Pneumatic Controllers (Sites)	4	1	4	28,957	115,828	5,791	11,583	\$6,987,415
Storage Vessels (Sites)	2	1	2	11,993	23,986	1,199	2,399	\$1,446,954
<i>Fugitives - Recordkeeping Database Maintenance/License Fee</i>								
Multi Wellhead Only Well Sites (≥2 wellheads)				145				\$126,090
Well sites/CPFs w/major production and processing equipment				4,251				\$3,689,728
<i>Compressor Stations</i>								
Multi Wellhead Only Well Sites (≥2 wellheads)				145				\$435,559
Well sites/CPFs w/major production and processing equipment				4,251				\$1,373,021
<i>Compressor Stations</i>								
Pneumatic Pumps (Sites)	2	1	2	6,041	12,082	604	1,208	\$728,870
Processing Plans	8	4	32	34	1,088	54	109	\$65,634
Sweetening Units	4	1	4	2	8	0	1	\$483
Liquids Unloading	2	1	2	12,532	25,065	1,253	2,506	\$1,512,055
D. Record Data (Included in 5C)								
E. Time to Transmit or Disclose Information								
Records required by standards (Included in 4E)								
F. Train Personnel (Included in 5C)								
G. Time for Audits (Not Applicable)								
H. Super-Emitter Emissions Events								
Super-Emitter Emissions Events	21	1	21	500	10,500	525	1,050	\$633,419
Recordkeeping Requirement Subtotal					236,001	11,800	23,600	\$20,184,962
						271,401		
TOTAL REPORTING AND RECORDKEEPING LABOR AND COST					693,400	34,670	69,340	\$51,301,644
						797,410		

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Table 1c. Year 3 Respondent Burden of Reporting and Recordkeeping Requirements								
Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after November 15, 2021 (40 CFR part 60, subpart OOOOb)								
Year	(A) Person-Hours per Occurrence	(B) Number of Occurrences per Respondent per Year	(C) Person-Hours per Respondent per Year (A*B)	(D) Respondents per Year	(E) Technical Person-Hours per Year (C*D)	(F) Managerial Person-Hours per Year (0.05*E)	(G) Clerical Person-Hours per Year (0.10*E)	(H) Cost per Year
1. APPLICATIONS (Not Applicable)								
2. SURVEY AND STUDIES (Not Applicable)								
3. ACQUISITION, INSTALLATION, AND UTILIZATION OF TECHNOLOGY AND SYSTEMS (Not Applicable)								
4. REPORT REQUIREMENTS								
A. Read Instructions								
Affected Facilities	4	1	4	2,448	9,792	490	979	\$590,686
Third Parties	1	1	1	2	2	0	0	\$121
B. Required Activities								
Notification of Construction/Reconstruction/Modification	0.5	1	0.5	12	6	0	1	\$362
Notification of Well Completion/Recompletion	0.25	1	0.3	10,753	2,688	134	269	\$162,170
Application for Certification of Third Party for Super-Emitter Response Program	22.00	1	22.0	2	44	2	4	\$2,654
Third Party Notification of Super-Emitter Emissions Event	6.00	1	6.0	250	1,500	75	150	\$90,488
C. Create Information								
Fugitives - Well Sites								
Single Wellhead Only/Small Wellsites Only								
Audible, ofactory, visual (AVO) SOP	4	1	4	5,962	23,848	1,192	2,385	\$1,438,656
Spreadsheet to Track Inspections	1	1	1	5,962	5,962	298	596	\$359,664
Multi Wellhead Only Well Sites (#2 wellheads)								
Audible, ofactory, visual (AVO) SOP	4	1	4	158	633	32	63	\$38,204
OGI Monitoring Plan	40	1	40	158	6,333	317	633	\$382,044
Recordkeeping Database System Set-up Fee				158				\$142,018
Well sites/CPFs w/major production and processing equipment								
Audible, ofactory, visual (AVO) SOP	4	1	4	4,633	18,532	927	1,853	\$1,117,959
OGI Monitoring Plan	40	1	40	4,633	185,321	9,266	18,532	\$11,179,588
Recordkeeping Database System Set-up Fee				4,633				\$102,120
Fugitives - Compressor Stations								
Gathering & Boosting								
Audible, ofactory, visual (AVO) SOP	4	1	4	63	251	13	25	\$15,149
Company-Wide Monitoring Plan	25	1	25	63	1,570	78	157	\$94,681
Recordkeeping Database System Set-up Fee				63				\$1,238,526
Transmission and Storage								
Audible, ofactory, visual (AVO) SOP	4	1	4	104	418	21	42	\$25,213
Monitoring Plan	60	1	60	104	6,269	313	627	\$378,188
Recordkeeping Database System Set-up Fee				104				\$2,061,282
D. Gather Existing Information (Included in 5C)								
E. Annual Reports								
Well Completion/Recompletion	1	1	1	10,753	10,753	538	1,075	\$648,682
Liquids Unloading (Events)	0.25	1	0	17,464	4,366	218	437	\$263,387
Oil Wells w/Associated Gas	1	1	1	23,542	23,542	1,177	2,354	\$1,420,173
Centrifugal Compressor	3	1	3	647	1,940	97	194	\$117,021
Reciprocating Compressor	1.5	1	2	5,387	8,081	404	808	\$487,474
Pneumatic Controllers (Sites)	3	1	3	40,254	120,763	6,038	12,076	\$7,285,117
Storage Vessels (Sites)	2	1	2	16,119	32,238	1,612	3,224	\$1,944,764
Fugitives - Well Sites								
Single Wellhead Only/Small Wellsites Only								
Audible, ofactory, visual (AVO) SOP	1	1	1	21,112	21,112	1,056	2,111	\$1,273,600
Spreadsheet to Track Inspections	1	1	1	561	1,682	84	168	\$101,464
Multi Wellhead Only Well Sites (#2 wellheads)								
Audible, ofactory, visual (AVO) SOP	3	1	3	16,406	49,218	2,461	4,922	\$2,969,088
OGI Monitoring Plan	3	1	3	669	2,007	100	201	\$121,085
Recordkeeping Database System Set-up Fee				669				\$1,006,128
Fugitives - Compressor Stations								
Pneumatic Pumps (Sites)	2	1	2	8,339	16,678	834	1,668	\$1,006,128
Sweetening Unit	4	1	4	3	12	1	1	\$724
F. Semiannual Reports								
Gas Processing Plant	24	2	48	45	2,160	108	216	\$130,303
G. Super-Emitter Reports								
Super-Emitter Reports	13	1	13	250	3,250	163	325	\$196,058
Reporting Requirement Subtotal					557,720	27,896	55,772	\$37,188,785
						641,378		
5. RECORDKEEPING REQUIREMENTS								
A. Read Instructions (Included in 4A)								
B. Plan Activities (Included in 4B)								
C. Implement Activities								
Maintain completion log records	0.5	1	1	28,991	14,496	725	1,450	\$874,460
Maintain 300 GOR exemption records	1	1	1	9,087	9,087	454	909	\$548,198
Liquids Unloading (Events)	0.10	1	0	17,464	1,746	87	175	\$105,355
Oil Wells w/Associated Gas	2.0	1	2	23,542	47,084	2,354	4,708	\$2,840,347
Centrifugal Compressor	4	1	4	647	2,586	129	259	\$156,029
Reciprocating Compressor	1	1	1	5,387	5,387	269	539	\$324,983
Pneumatic Controllers (Sites)	4	1	4	40,254	161,018	8,051	16,102	\$9,713,489
Storage Vessels (Sites)	2	1	2	16,119	32,238	1,612	3,224	\$1,944,764
Fugitives - Recordkeeping Database Maintenance/License Fee								
Multi Wellhead Only Well Sites (#2 wellheads)				158				\$137,427
Well sites/CPFs w/major production and processing equipment				4,633				\$4,021,458
Compressor Stations				669				\$580,745
Fugitives - Additional recordkeeping/data management costs								
Multi Wellhead Only Well Sites (#2 wellheads)				158				\$1,496,464
Well sites/CPFs w/major production and processing equipment				4,633				\$431,544
Compressor Stations				669				\$1,006,128
Pneumatic Pumps (Sites)	2	1	2	8,339	16,678	834	1,668	\$86,869
Processing Plants	8	4	32	45	1,440	72	144	\$724
Sweetening Units	4	1	4	3	12	1	1	\$724
Liquids Unloading	2	1	2	17,464	34,929	1,746	3,493	\$2,107,099
D. Record Data (Included in 5C)								
E. Time to Transmit or Disclose Information								
Records required by standards (Included in 4E)								
F. Train Personnel (Included in 5C)								
G. Time for Audits (Not Applicable)								
H. Super-Emitter Emissions Events								
Super-Emitter Emissions Events	21	1	21	250	5,250	263	525	\$316,710
Recordkeeping Requirement Subtotal					326,701	16,335	32,670	\$26,376,082
						375,706		
TOTAL REPORTING AND RECORDKEEPING LABOR AND COST					884,421	44,221	88,442	\$63,564,867
						1,017,084		

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**Table 1d. Three-Year Average Respondent Burden of Reporting and Recordkeeping Requirements
Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification,
or Reconstruction Commenced after November 15, 2021
(40 CFR part 60, subpart OOOOb)**

Year	Total Respondents	Technical Hours	Clerical Hours	Management Hours	Total Labor Hours	Labor Cost
1 (2023)	1,238	727,289	36,364	72,729	836,382	\$60,558,186
2 (2024)	1,858	693,400	34,670	69,340	797,410	\$51,301,644
3 (2025)	2,450	884,421	44,221	88,442	1,017,084	\$63,564,867
Total	5,546	2,305,110	115,255	230,511	2,650,876	175,424,698
Average	1,849	768,370	38,418	76,837	883,625	\$58,474,899

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Table 2a. Year 1 Annual Burden and Cost to the Federal Government								
Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after November 15, 2021 (40 CFR part 60, subpart OOOOb)								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Activity	EPA person-hours per occurrence	No. of occurrences per plant per year	EPA person-hours per plant per year (C=AxB)	Responses per year (a)	Technical person-hours per year (E=CxD)	Management person-hours per year (Ex0.05)	Clerical person-hours per year (Ex0.1)	Cost,\$ (a)
Certification								
Develop Guidance for Third Party Application	320.0	1.0	320.0	1	320	16	32	\$18,793
Review Application for Third Party Certification as Notifier	80.0	1.0	80.0	10	800	40	80	\$46,984
Provide Assistance for Third Party Certification Questions	8.0	1.0	8.0	20	160	8	16	\$9,397
Report Review								
Notification of Construction/Reconstruction/Modification	0.5	1.0	0.5	24	12	1	1	\$705
Notification of Well Completion/Recompletion	0.5	1.0	0.5	17,459	8,730	436	873	\$512,680
Notification of Super-Emitter Emissions Event	0.5	1.0	0.5	0	0	0	0	\$0
Super-Emitter Response Program Report	1.5	1.0	1.5	0	0	0	0	\$0
Annual Report	3.0	1.0	3.0	1,205	3,616	181	362	\$212,378
Semiannual Report	3.0	2.0	6.0	23	138	7	14	\$8,105
TOTAL ANNUAL BURDEN					12,496	625	1,250	\$733,868
					14,370			

^a The cost is based on the following labor rate which incorporates a 1.6 benefits multiplication factor to account for government overhead expenses. Managerial rates of \$70.56 (GS-13, Step 5, \$44.10 × 1.6), Technical rate of \$52.37 (GS-12, Step 1, \$32.73 × 1.6), and Clerical rate of \$28.34 (GS-6, Step 3, \$17.71 × 1.6). These rates are from the Office of Personnel Management (OPM), 2022 General Schedule, which excludes locality rates of pay.

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Table 2b. Year 2 Annual Burden and Cost to the Federal Government								
Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after November 15, 2021 (40 CFR part 60, subpart OOOOb)								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Activity	EPA person-hours per occurrence	No. of occurrences per plant per year	EPA person-hours per plant per year (C=AxB)	Responses per year (a)	Technical person-hours per year (E=CxD)	Management person-hours per year (Ex0.05)	Clerical person-hours per year (Ex0.1)	Cost,\$ (b)
Certification								
Develop Guidance for Third Party Application	320.0	1.0	320.0	0	0	0	0	\$0
Review Application for Third Party Certification as Notifier	80.0	1.0	80.0	2	160	8	16	\$9,397
Provide Assistance for Third Party Certification Questions	20.0	1.0	20.0	6	120	6	12	\$7,048
Report Review								
Notification of Construction/Reconstruction/Modification	0.5	1.0	0.5	12	6	0	1	\$352
Notification of Well Completion/Recompletion	0.5	1.0	0.5	9,866	4,933	247	493	\$289,713
Notification of Super-Emitter Emissions Event	0.5	1.0	0.5	500	250	13	25	\$14,682
Super-Emitter Response Program Report	1.5	1.0	1.5	500	750	38	75	\$44,047
Annual Report	3.0	1.0	3.0	1,822	5,466	273	547	\$321,040
Semiannual Report	3.0	2.0	6.0	34	204	10	20	\$11,981
TOTAL ANNUAL BURDEN					11,609	580	1,161	\$681,816
						13,351		

^a The cost is based on the following labor rate which incorporates a 1.6 benefits multiplication factor to account for government overhead expenses. Managerial rates of \$70.56 (GS-13, Step 5, \$44.10 × 1.6), Technical rate of \$52.37 (GS-12, Step 1, \$32.73 × 1.6), and Clerical rate of \$28.34 (GS-6, Step 3, \$17.71 × 1.6). These rates are from the Office of Personnel Management (OPM), 2022 General Schedule, which excludes locality rates of pay.

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Table 2c. Year 3 Annual Burden and Cost to the Federal Government								
Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced								
after November 15, 2021 (40 CFR part 60, subpart OOOOb)								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Activity	EPA person-hours per occurrence	No. of occurrences per plant per year	EPA person-hours per plant per year (C=AxB)	Responses per year (a)	Technical person-hours per year (E=CxD)	Management person-hours per year (Ex0.05)	Clerical person-hours per year (Ex0.1)	Cost,\$ (b)
Certification								
Develop Guidance for Third Party Application	320.0	1.0	320.0	0	0	0	0	\$0
Review Application for Third Party Certification as Notifier	80.0	1.0	80.0	2	160	8	16	\$9,397
Provide Assistance for Third Party Certification Questions	20.0	1.0	20.0	6	120	6	12	\$7,048
Report Review								
Notification of Construction/Reconstruction/Modification	0.5	1.0	0.5	12	6	0	1	\$352
Notification of Well Completion/Recompletion	0.5	1.0	0.5	10,753	5,377	269	538	\$315,760
Notification of Super-Emitter Emissions Event	0.5	1.0	0.5	250	125	6	13	\$7,341
Super-Emitter Response Program Report	1.5	1.0	1.5	250	375	19	38	\$22,024
Annual Report	3.0	1.0	3.0	2,403	7,209	360	721	\$423,365
Semiannual Report	3.0	2.0	6.0	45	270	14	27	\$15,857
TOTAL ANNUAL BURDEN					13,361	668	1,336	\$784,699
						15,365		

^a The cost is based on the following labor rate which incorporates a 1.6 benefits multiplication factor to account for government overhead expenses. Managerial rates of \$70.56 (GS-13, Step 5, \$44.10 × 1.6), Technical rate of \$52.37 (GS-12, Step 1, \$32.73 × 1.6), and Clerical rate of \$28.34 (GS-6, Step 3, \$17.71 × 1.6). These rates are from the Office of Personnel Management (OPM), 2022 General Schedule, which excludes locality rates of pay.

Supplemental Proposal NSPS OOOOb					
Table 2d. Three-Year Average Annual Burden and Cost to the Federal Government					
Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification,					
or Reconstruction Commenced after November 15, 2021					
(40 CFR part 60, subpart OOOOb)					
Year	Technical Hours	Clerical Hours	Management Hours	Total Labor Hours	Labor Cost
1 (2023)	12,496	1,250	625	14,370	\$733,868
2 (2024)	11,609	1,161	580	13,351	\$681,816
3 (2025)	13,361	1,336	668	15,365	\$784,699
Total	37,466	3,747	1,873	43,086	\$2,200,383
Average	12,489	1,249	624	14,362	\$733,461

Appendix A

Estimate of New Sources Affected for purposes of the Information Collection Request under the Proposed to 40 CFR part 60, subpart OOOOb.

Source	2023	2024	2025
Well Sites	17,459	9,866	10,753
Single Wellhead Only/Small Wellsites Only	9,680	5,470	5,962
Multi Wellhead Only Well Sites (≥2 wellheads)	257	145	158
Well sites/CPFs w/major production and processing equipment	7,522	4,251	4,633
Liquid Unloadings (Events)	8,007	4,525	4,932
Pneumatic Devices (Sites)	18,547	10,410	11,297
Pneumatic Pumps (Sites)	3,896	2,145	2,298
Reciprocating Compressors	2,694	1,347	1,347
Centrifugal Compressors	323	162	162
Storage Vessels (Sites)	7,998	3,995	4,126
Gathering and Boosting Compressor Stations	879	439	439
Transmission Compressor Stations	204	102	102
Storage Compressor Stations	5	2	2
Natural Gas Processing Plants	23	11	11
Sweetening Units	1	1	1

Appendix

B

EPA's Compliance and Emissions Data Reporting (CEDRI) Interface

An official website of the United States government.



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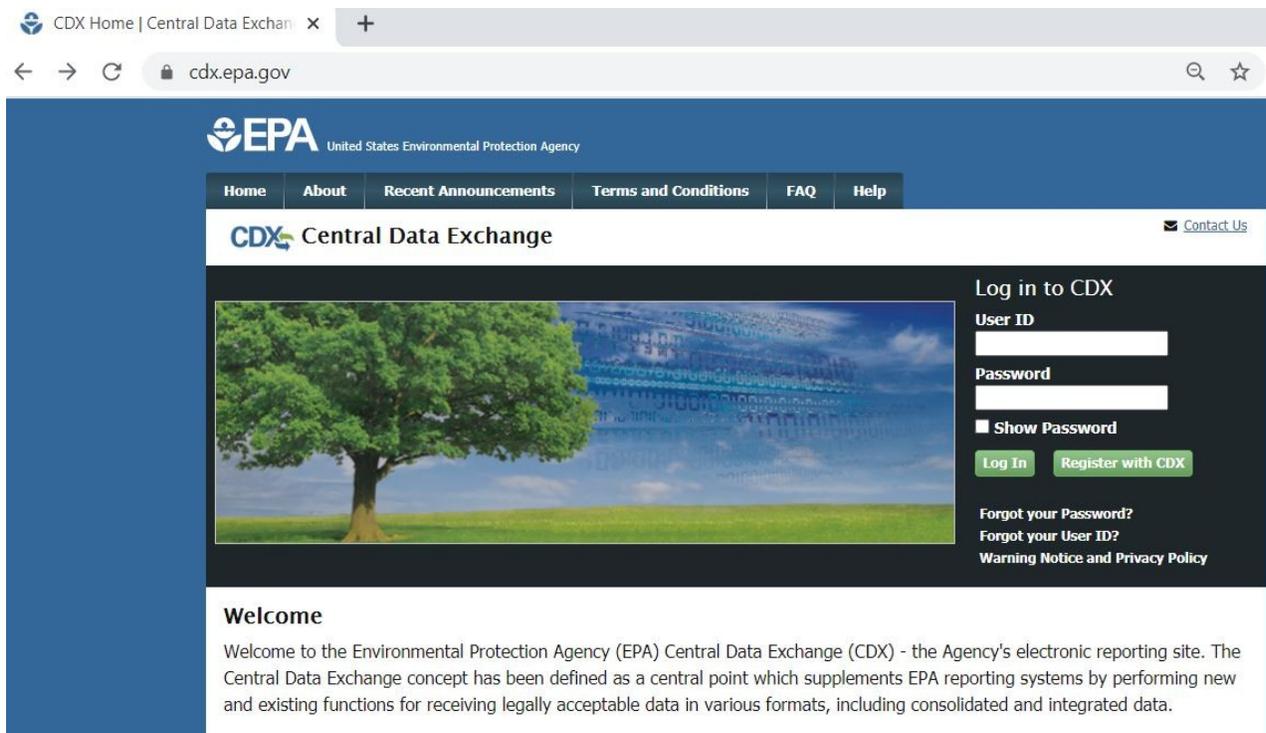
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- [Announcements](#)
- [Overview](#)
- [CEDRI Stats](#)
- [CEDRI Roles](#)
- [What Will I Need To Get Started?](#)
- [Job Aides and Frequent Questions](#)

Related information

- [Access CEDRI](#)
- [CEDRI Update Log \(PDF\)](#)
(as of 08/04/2020) (17 pp, 444 KB, [About PDF](#))
- [List of Rules and Required Reports Available in CEDRI \(PDF\)](#)
(as of 7/30/2020) (12 pp, 524 KB, [About PDF](#))

Related Websites



Appendix C

Instructions for submitting reports to the EPA via CEDRI per 60.5420b(c)(11):

(11) You must submit reports to the EPA via CEDRI, except as outlined below. (CEDRI can be accessed through the EPA's CDX (<https://cdx.epa.gov/>.) The EPA will make all the information submitted through CEDRI available to the public without further notice to you. Do not use CEDRI to submit information you claim as CBI. Anything submitted using CEDRI cannot later be claimed CBI. You must use the appropriate electronic report in CEDRI for this subpart or an alternate electronic file format consistent with the extensible markup language (XML) schema listed on the CEDRI website (<https://www.epa.gov/electronic-reporting-air-emissions/cedri/>). If the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, you must submit the report to the Administrator at the appropriate address listed in §60.4. Once the form has been available in CEDRI for at least 90 calendar days, you must begin submitting all subsequent reports via CEDRI. The reports must be submitted by the deadlines specified in this subpart, regardless of the method in which the reports are submitted. Although we do not expect persons to assert a claim of CBI, if you wish to assert a CBI claim, submit a complete report generated using the appropriate form in CEDRI or an alternate electronic file consistent with the XML schema listed on the EPA's CEDRI website,

including information claimed to be CBI, on a compact disc, flash drive, or other commonly used electronic storage medium to the EPA. The electronic medium shall be clearly marked as CBI and mailed to U.S. EPA/OAQPS/CORE CBI Office, Attention: Group Leader, Fuels and Incineration Group, MD C404-02, 4930 Old Page Rd., Durham, NC 27703. The same file with the CBI omitted shall be submitted to the EPA via CEDRI. All CBI claims must be asserted at the time of submission. Furthermore, under CAA section 114(c), emissions data is not entitled to confidential treatment, and the EPA is required to make emissions data available to the public. Thus, emissions data will not be protected as CBI and will be made publicly available.

**SUPPORTING STATEMENT
ENVIRONMENTAL PROTECTION AGENCY**

1SUPPORTING STATEMENT

**Emissions Guidelines for Greenhouse Gas Emissions from
Existing Crude Oil and Natural Gas Facilities**

(40 CFR Part 60, Subpart OOOOc)

Part A of the Supporting Statement

1. Identification of the Information Collection

1(a) Title and Number of the Information Collection.

“Emissions Guidelines for Greenhouse Gas Emissions from Existing Crude Oil and Natural Gas Facilities (40 CFR Part 60, Subpart OOOOc).” A new information collection request (ICR) has been prepared in support of the guidelines being promulgated. The EPA ICR tracking number is 2523.05, Office of Management and Budget (OMB) Control Number 2060-0721. This ICR was developed for the 3-year period following publication of the final rule.

1(b) Short Characterization/Abstract.

Pursuant to Clean Air Act (CAA) section 111(d), the EPA is proposing nationwide emission guidelines (EG) for greenhouse gas (GHG) emissions (in the form of methane limitations) for the Crude Oil and Natural Gas source category, including the production, processing, and transmission and storage segments (EG OOOOc). The EPA proposes EG for states to follow in developing, submitting, and implementing state plans to establish performance standards to limit GHGs from existing sources (designated facilities) in the Crude Oil and Natural Gas source category. For purposes of these guidelines, existing sources include designated facilities that commenced construction on or before November 15, 2021, with the exception of centrifugal compressor designated facilities that use dry seals. Centrifugal compressor designated facilities that use dry seals are subject to the applicable provisions of this subpart if construction, modification, or reconstruction is commenced before the date of publication of the supplemental proposal in the *Federal Register*.

This proposed rule proposes to require those states with one or more designated facilities covered under this subpart to develop plans to implement the emission guidelines and submit plans to the EPA for approval. For areas of Indian country with affected sources, if the EPA determines that a plan is necessary or appropriate, the EPA has the responsibility to establish a plan, unless a tribe on whose lands an affected source is located seeks and obtains authority from the EPA to establish a plan itself. If an approvable state or other jurisdictional plan is not submitted by the deadline for that plan, the EPA will implement the emission guidelines in those states and tribal lands under a federal plan developed according to 40 CFR 60.27. Under CAA section 111(d)(2)(B), the EPA has the authority to prescribe a Federal plan promulgating standard of performance for designated facilities located in a state that fails to submit a

satisfactory plan. Owners and operators of existing oil and natural gas facilities that are not covered by an approved jurisdictional plan must comply with the federal plan. Those states that have no existing oil and natural gas facilities for which construction commenced on or before November 15, 2021, with the exception of centrifugal compressor designated facilities that use dry seals, would submit a negative declaration letter in place of the state plan. Those states that have no existing oil and natural gas centrifugal compressor designated facilities that use dry seals for which construction commenced on or before the date of publication of the supplemental proposal in the *Federal Register*, would submit a negative declaration letter in place of the state plan. Tribal lands with no existing oil and natural gas facilities covered under this subpart would not be required to submit a negative declaration.

The emission guidelines include required components of the state plan, including an inventory of designated facilities and emissions from affected designated facilities in each state, compliance schedules, standards of performance, performance testing, monitoring, recordkeeping, and reporting requirements, and timing requirements for submitting the plan.

This action imposes no new information collection burden on designated facilities during the first 3 years after final rule promulgation beyond what those facilities would already be subject to under the authorities of 40 CFR parts 75 and 98. There are no new information collection costs for these designated facilities during the first 3 years, as the information required for these facilities by the guidelines is already collected and reported by other regulatory programs during this period.

The only respondents expected to incur new information collection burden are those states with one or more facilities covered under this subpart.

2. Need for and Use of the Collection

2(a) Need/Authority for the Collection.

The EPA is charged under section 111(d) of the CAA to establish guidelines for existing stationary sources. Section 111(d)(1) states:

“The Administrator shall prescribe regulations which shall establish a procedure similar to that provided by section 110 under which each State shall submit to the Administrator a plan which (A) establishes standards of performance for any existing source for any air pollutant (i) for which air quality criteria have not been issued...but (ii) to which a standard of performance under this section would apply if such existing source were a new source, and (B) provides for the implementation and enforcement of such standards of performance.”

Subpart Ba of 40 CFR part 60 requires the plans to include monitoring, recordkeeping, and reporting provisions consistent with the emission guidelines. In addition, section 114(a) states that the Administrator may require any owner or operator subject to any requirement of this Act to:

“(A) Establish and maintain such records; (B) make such reports; (C) install, use, and maintain such monitoring equipment, and use such audit procedures, or methods; (D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods, and in such manner as the Administrator shall prescribe); (E) keep records on control

equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical; (F) submit compliance certifications in accordance with section 114(a)(3); and (G) provide such other information as the Administrator may reasonably require.”

The Oil and Natural Gas Industry is the United States’ largest industrial emitter of methane, a highly potent GHG. Methane and VOC emissions from the Crude Oil and Natural Gas source category result from a variety of industry operations across the supply chain. Therefore, emission guidelines for GHG emissions are being proposed for existing sources in this category at 40 CFR part 60, subpart OOOOc. The greenhouse gas standard in this subpart are in the form of a limitation on emissions of methane from designated facilities in the crude oil and natural gas source category that commenced construction on or before November 15, 2021 with the exception of centrifugal compressor designated facilities that use dry seals. Centrifugal compressor designated facilities that use dry seals are subject to the applicable provisions of this subpart if construction, modification, or reconstruction is commenced before the date of publication of the supplemental proposal in the *Federal Register*. The emission guidelines are being proposed for states to use in developing state plans.

2(b) Use/Users of the Data.

The data collected from respondents (states) include the state plans expected to be developed in response to the emission guidelines. The data from states provide the foundation for identifying their emission performance levels and demonstrating how they will be achieved; identifying emission standards and compliance requirements for each affected entity; and specifying program implementation milestones. These emission performance levels, standards, compliance requirements, and milestones will be developed during the course of this ICR period.

3. Nonduplication, Consultations, and Other Collection Criteria

3(a) Nonduplication.

As previously stated, this action imposes no new information collection burden on affected sources (oil and natural gas facilities) during the first 3 years after final rule promulgation, beyond what those sources would already be subject to under the authorities of 40 CFR parts 75 and 98. There are no new information collection costs; the information required by these guidelines is already collected and reported by other regulatory programs. Therefore, no duplication exists for the affected industry.^a

If a state plan is disapproved, the respondent (state) can respond to EPA’s concerns and submit a revised plan. If an approvable plan is not submitted by the state, the EPA will implement a federal plan that applies to existing sources in the state. Consequently, the information would be submitted to the appropriate EPA regional office, until such time as the state is delegated this authority. Therefore, no duplication exists for states.

^a The proposed emission guidelines impose no new information collection burden on oil and natural gas facilities during the 3-year period of this ICR. The earliest timeframe for designated facilities to be in compliance is estimated to be December 31, 2027. A conservatively high estimate of the annual burden for industry is estimated to be around 2 million labor hours at a total annual labor cost of \$166 million in 2027.

3(b) Public Notice Required Prior to ICR Submission to OMB.

Public notice is provided in the preamble to the proposed rule.

3(c) Consultations.

The November 21, 2021, proposed rule and 2022 supplemental proposal were developed after extensive and vigorous outreach to stakeholders and the general public. This included public comments received on the November 21, 2021, proposal and multiple meetings with a variety of stakeholders. The EPA recognizes the importance of working with all stakeholders, and in particular with the states, to ensure a clear and common understanding of the role the states will play in addressing GHG pollution from oil and natural gas facilities.

This outreach process has produced a wealth of information. The EPA has taken information from these meetings and used it to inform these proposed emission guidelines. The EPA expects that a dialog with states and other stakeholders will continue post-proposal and EPA will continue to engage in consultation during the development of the final emission guidelines.

3(d) Effects of Less Frequent Collection.

This section is not applicable because respondents for this 3-year ICR period do not include designated facilities, and annual reports from states will be submitted after the 3-year ICR period.

3(e) General Guidelines.

None of the guidelines in 5 CFR 1320.5 are being exceeded.

3(f) Confidentiality.

All information submitted to the Agency for which a claim of confidentiality is made will be safeguarded according to the agency policies set forth in Title 40, Chapter 1, part 2, subpart B—Confidentiality of Business Information (see 40 CFR 2; 41 FR 36902, September 1, 1976; amended by 43 FR 39999, September 28, 1978; 43 FR 42251, September 28, 1978; 44 FR 17674, March 23, 1979).

3(g) Sensitive Questions.

This section is not applicable because this ICR does not involve matters of a sensitive nature.

4. The Respondents and the Information Requested

4(a) Respondents/NAICS Codes.

The respondents that would be expected to incur new information collection burden under subpart OOOOc are those states with one or more designated facilities covered under this subpart. An estimated 50 state plans are expected to be submitted. One negative declaration is expected. The applicable North American Industry Classification System (NAICS) code for state governments is 999200, “State Government, excluding schools and hospitals.”

4(b) Information Requested.

(i) Data Items, Including Recordkeeping Requirements.

There are no new information collection costs for the affected industry, as the information required by these guidelines is already collected and reported by other regulatory programs (40 CFR parts 75 and 98). The only new information collection costs are for those states with one or more affected facilities covered under this subpart.

Respondents must make the following reports:

Requirement	Guidelines Citation by Section
Plan to implement and enforce emission guidelines	60.5362c and 60.23a(a)
Negative declaration letter documenting there are no affected facilities in the state that are covered under the emission guidelines	60.5362c
Request for extension to deadline for submitting a plan (as part of plan submittal)	60.5371c
Notification of public hearing on the plan	60.23a(a)
Certification that public hearing on the plan conducted according to subpart B procedures	60.23a(f)

State respondents must also keep the following records:

Requirement	Guidelines Citation by Section
Records of public hearing conducted on the plan	60.23a(e)

(ii) Respondent Activities.

The respondent activities that would be required by the emission guidelines are described in the tables and footnotes in Exhibits 1a and 1b at the end of this document. Exhibits 1a and 1b include the respondent activities associated with developing and implementing individual state plans.

(iii) Summary of Requirements.

The proposal would require states covered under the emission guidelines to prepare and submit plans to implement the guidelines and conduct public hearings on the plans as necessary, according to the procedures in 40 CFR part 60, subpart Ba.

5. The Information Collected: Agency Activities, Collection Methodology, and Information Management (covering the first 3 years following final rule promulgation)

5(a) Agency Activities.

The Agency, specifically the EPA Headquarters and the EPA Regions, will incur burden associated with the reporting requirements for states, including: (1) providing support and

outreach to states regarding the implementation of the emission guidelines and preparation of the plans, (2) reviewing and approving the plans, (3) reviewing negative declarations from states with no affected facilities covered under the emission guidelines, (4) reviewing and approving extension requests, (5) reviewing notifications from states regarding public hearings on the plans, and (6) reviewing certifications from states that the public hearings were conducted according to 40 CFR part 60, subpart Ba procedures.

5(b) Collection Methodology and Management.

The state plans expected to be prepared by states will set forth the specifics regarding the actual collection methodology and management. The plan submittal must include the following components, which will be codified as part of the federally enforceable plan upon approval by the EPA:

- Inventory of designated facilities.
- Inventory of emissions from affected designated facilities in your state.
- Compliance schedules for each designated facility or logical grouping of designated facilities.
- Standards of performance for designated facilities that are at least as protective as the emission guidelines contained in this subpart.
- Performance testing, monitoring, recordkeeping, and reporting requirements.
- Certification and evidence of meaningful engagement on such plan or plan revisions, including a list of identified pertinent stakeholders and a summary of the engagement conducted, a summary of stakeholder input received, and a description of any action or changes made as a result of the engagement.
- Certification that the required hearing on the state plan was held, a list of witnesses and their organizational affiliations, if any, appearing at the hearing, and a brief written summary of each presentation or written submission.
- Provision for state progress reports to EPA.
- Identification of enforceable state mechanisms that you selected for implementing the emission guidelines of this subpart.
- Demonstration of your state's legal authority to carry out the CAA section 111(d) state plan.

Data and records maintained by the respondents are tabulated and published for use in compliance and enforcement programs of the delegated permitting authority. Information contained in the reports will be required to be submitted electronically to EPA's Central DATA Exchange (CDX) using the CEDRI. CDX enables fast, efficient and more accurate environmental data submissions from state and local governments, industry and tribes to EPA and participating program offices. EPA's CDX is the point of entry on the Environmental Information Exchange Network (Exchange Network) for environmental data submissions to the Agency. CDX works with both EPA program offices looking for a way to better manage incoming data, and stakeholders looking for a way to reduce burden from reporting requirements. Appendix A includes the CEDRI electronic portal for submitting reports under 40

CFR part 60, subpart OOOOc. The electronic portal to submit reports online is accessed through the EPA’s CDX at <https://cdx.epa.gov>. The spreadsheet templates created by the EPA to facilitate annual reporting for Oil and Gas Facilities under 40 CFR part 60, subpart OOOOc can be obtained at <https://www.epa.gov/electronic-reporting-air-emissions/cedri#list> as well as <https://www.epa.gov/controlling-air-pollution-oil-and-natural-gas-industry/implementation-oil-and-natural-gas-air#report>.

5(c) Small Entity Flexibility.

The EPA is aware that there is substantial interest in this rule among small entities (municipal and rural electric cooperatives) but has no indication that it would disproportionately affect small entities.

5(d) Collection Schedule.

The specific frequency for each information collection activity within this request is shown in Exhibits 1a and 1b for the first 3 years following promulgation of the emission guidelines.

6. Estimating the Burden and Cost of the Collection

Exhibits 1a and 1b document the lower and upper bounds, respectively, of individual burdens for the reporting requirements applicable to states for the first 3 years. The lower bounds account for states expected to have existing requirements in place similar to, or more stringent than those proposed in the emission guidelines, while the upper bounds do not account for existing regulatory programs. By accounting for existing programs, the burden estimates in Exhibit 1a are lower than those in Exhibit 1b. Table 1 below presents the range of the respondent burden hours and costs (detailed in Exhibit 1c).

**Table 1. Lower to Upper Range of Respondent Burden and Costs
(3-year period following final rule publication)**

Year	Total Annual Labor Burden (hours)	Total Annual Labor Costs (\$)
3-Year Total	166,400-208,000	\$21 - \$26 million
Average Annual	55,000 – 69,000	\$7.1 - \$8.8 million
Average Annual per Respondent	1,100 – 1,400	\$141,000 - \$176,000

The individual burdens are expressed under standardized headings consistent with the concept of burden under the *Paperwork Reduction Act*. Where appropriate, specific tasks and major assumptions have been identified. Responses to this information collection are mandatory.

The agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number.

6(a) Estimating Respondent Burden.

The average annual burden over the 3-year period of this ICR from these reporting requirements is estimated to range from approximately 55,000 to 69,000 hours per year (detailed in Exhibit 1c). These hours are based on agency studies and background documents from the

development of the regulation, agency knowledge and experience with part 60 and other regulations, the previously approved ICR for subpart OOOO, OOOOa, and other sources.

6(b) Estimating Respondent Costs.

Respondent costs are typically divided into three categories. These categories include labor costs, operation and maintenance (O&M) costs, and annualized capital costs. Labor costs and O&M costs are the only respondent costs associated with this ICR.

(i) Estimating Labor Costs.

The average annual labor costs over the 3-year period of this ICR from these reporting requirements are estimated to range from approximately \$7.1 to \$8.8 million per year (detailed in Exhibit 1c). Labor rates and associated costs are based on Bureau of Labor Statistics (BLS) data. Technical, managerial, and clerical average hourly rates for state government workers were based on the Bureau of Labor Statistics, Occupational Employment Statistics, May 2021 National Industry-Specific Occupational Employment and Wage Estimates for state government (NAICS code 999200). The state government labor rates from BLS were multiplied by an overhead multiplier of 110 percent to estimate loaded labor rates of \$90.89 per hour for technical, \$101.66 per hour for managerial, and \$45.76 per hour for clerical.

(ii) Estimating Annualized Capital Costs.

There are no annualized capital costs associated with this ICR.

(iii) Estimating Operations and Maintenance (O&M) Costs.

The annual O&M costs associated with this ICR are the costs associated with the paperwork requirements incurred continuously over the life of the ICR (*e.g.*, storing hard copy records, electronic data storage, and miscellaneous annual supplies) (see Exhibits 1a and 1b). The average annual O&M costs associated with this ICR are approximately \$36,750 (detailed in Exhibit 1c).

6(c) Estimating Agency Burden and Cost.

Because the information collection requirements were developed as an incidental part of standards development, no costs can be attributed to the development of the information collection requirements. Because reporting and recordkeeping requirements on the part of the respondents are required under section 111 of the CAA, no operational costs will be incurred by the federal government. Examination of records to be maintained by the respondents will occur incidentally as part of EPA's overall compliance and enforcement program, and, therefore, is not attributable to the ICR. The only costs to the federal government, specifically the EPA Headquarters and the EPA Regions, under this ICR are those costs associated with the support and outreach to states; the review of the plans, negative declarations, extension requests for plan submittals, progress reports and public hearing notifications/certifications; and miscellaneous administrative charges. Exhibit 2a presents the average annual agency burden and cost estimates for the first 3 years after promulgation of the emission guidelines. Table 2 below contains a summary of the 3-year total and average annual agency burden hours and costs (detailed in Exhibit 2b).

**Table 2. Summary of Agency Burden and Costs
(3-year period following final rule publication)**

Year	Total Annual Labor Burden (hours)	Total Annual Labor Costs (\$)
3-Year Total	67,600	\$4.2 million
Average Annual	22,500	\$1.4 million

Technical, managerial, and clerical average hourly rates for EPA Headquarters staff and EPA Regional staff were selected from the U.S. Office of Personnel Management Salary Table 2022-GS (accessed at <https://www.opm.gov/policy-data-oversight/pay-leave/salaries-wages/salary-tables/pdf/2022/GS_h.pdf>). These rates were increased by 60 percent to include fringe benefits and overhead. For EPA Headquarters staff, the loaded labor rates are \$70.56 per hour for technical (GS-13, Step 5), \$98.08 per hour for managerial (GS-15, Step 5), and \$40.93 per hour for clerical (GS-9, Step 5). For EPA Regional staff, the loaded labor rates are \$55.26 per hour for technical (GS-12, Step 5), \$98.08 per hour for managerial (GS-15, Step 5), and \$31.15 per hour for clerical (GS-7, Step 5).

The agency cost estimates also include annual costs of \$1,000 for miscellaneous administrative charges (*e.g.*, telephone, photocopies, and postage) incurred during the first 3 years after promulgation.

6(d) Estimating the Respondent Universe and Total Burden and Costs.

Forty-nine states and the District of Columbia will be subject to the requirements of the emission guidelines. Under the lower bound estimate, 20 states are expected to submit individual state plans for compressor stations only and 30 states are expected to submit individual state plans for other sources also, including compressor stations. Under the lower bound estimate, 10 states are expected to have existing regulatory programs in place. Under the upper bound estimate, 20 states are expected to submit individual state plans for compressor stations and 30 states are expected to submit individual state plans for other sources, including compressor stations. One state is expected to submit a negative declaration. Tribes are expected to rely on the federal plan.

The total number of responses for the recordkeeping, and reporting guidelines in subpart OOOOc over the 3-year ICR period is estimated to be 50. The average number of annual responses over the 3-year ICR period is 17 per year. The total labor burden over the 3-year ICR period is estimated to range from approximately 166,000 to 208,000 person-hours. The total labor costs over the 3-year ICR period are estimated to range from approximately \$21 to \$26 million.

6(e) Bottom Line Burden Hours and Cost Tables.

The bottom-line labor hours and costs are shown in Exhibits 1a and 1b for respondents and Exhibit 2a for EPA. The labor hours and costs are summarized in Exhibit 1c for respondents and Exhibit 2b for EPA.

6(f) Reasons for Change in Burden.

The increase in burden is due to this being a new ICR associated with a new subpart.

6(g) Burden Statement.

The annual public reporting and recordkeeping burden (as listed in Section 5(b) above) for this collection of information is estimated to range from approximately 3,300 to 4,200 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

An agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations in 40 CFR part 60 are listed in 40 CFR part 9.

To view comments received on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques, the EPA has established a public docket for this ICR under Docket ID Number [EPA-HQ-OAR-2021-0317]. An electronic version of the public docket is available at <http://www.regulations.gov/> which may be used to obtain a copy of the collection of information, view public comments submitted, access the index listing of the contents of the docket, and to access those documents in the public docket that are available electronically. When in the system, select "search," then key in the docket ID number identified in this document. The documents are typically available for public viewing at EPA Docket Center Room 3334, EPA WJC West Building, 1301 Constitution Ave., NW, Washington, DC. EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566-1744, and the telephone number for the EPA Docket Center is (202) 566-1742.

PART B

This section is not applicable because statistical methods are not used in data collection associated with these guidelines.

ATTACHMENTS

Exhibit 1a. Lower Bound Respondent Burden and Cost of Reporting and Recordkeeping Requirements for States, Emissions Guidelines for Greenhouse Gas Emissions from Existing Crude Oil and Natural Gas Facilities (40 CFR Part 60, Subpart OOOOc)

Exhibit 1b. Upper Bound Respondent Burden and Cost of Reporting and Recordkeeping Requirements for States, Emissions Guidelines for Greenhouse Gas Emissions from Existing Crude Oil and Natural Gas Facilities (40 CFR Part 60, Subpart OOOOc)

Exhibit 1c. Summary of Respondent Burden and Cost of Reporting and Recordkeeping Requirements for States, Emissions Guidelines for Greenhouse Gas Emissions from Existing Crude Oil and Natural Gas Facilities (40 CFR Part 60, Subpart OOOOc)

Exhibit 2a. Burden and Cost to the Agency, Emissions Guidelines for Greenhouse Gas Emissions from Existing Crude Oil and Natural Gas Facilities (40 CFR Part 60, Subpart OOOOc)

Exhibit 2b. Summary of Agency Burden and Cost, Emissions Guidelines for Greenhouse Gas Emissions from Existing Crude Oil and Natural Gas Facilities (40 CFR Part 60, Subpart OOOOc)

Exhibit 1a. Lower Bound Respondent Burden and Cost of Reporting and Recordkeeping Requirements for States, Emissions Guidelines for Greenhouse Gas Emissions from Existing Crude Oil and Natural Gas Facilities (40 CFR Part 60, Subpart OOOOc)

Burden Item	(A) Hours/ Occurrence	(B) Occurrences/ Respondent/Year	(C) Hours/ Respondent/Year (A x B)	(D) Respondents/ Year	(E) Total Hours/Year (C x D)	(F) Technical Hours/Year (E x 0.79)	(G) Managerial Hours/Year (E x 0.09)	(H) Clerical Hours/Year (E x 0.12)	(I) Cost/Year
1. REPORTING REQUIREMENTS									
A. Read and Understand Rule Requirements	Incl. in 1B								
B. Required Activities									
Develop state plan									
States w/compressor stations only ^{a,b}	1,040	1	1,040	7	6,933	5,477	624	832	\$878,523
Other States w/existing requirements ^{c,d}	2,080	1	2,080	3	6,933	5,477	624	832	\$878,523
Other States w/o existing requirements ^{e,f}	6,240	1	6,240	7	41,600	32,864	3,744	4,992	\$5,271,136
C. Create Information	Incl. in 1B								
D. Gather Information	Incl. in 1B								
E. Report Preparation									
Develop final plan	Incl. in 1B								
Negative declaration ^g		1	1	0.3	0	0	0	0	\$42
AVERAGE ANNUAL LABOR BURDEN AND COST					55,467	43,819	4,992	6,656	\$7,028,224
AVERAGE ANNUALIZED COSTS (O&M) (Reporting/recordkeeping supplies)									\$36,750

^aBurden based on 0.5 FTEs per state to develop, submit and implement state plans.

^bRespondents include 20 states expected to develop, submit, and implement a state plan for compressor stations only, averaged over the 3-year ICR period (20/3=7).

^cBurden based on 1 FTE per state to develop, submit, and implement state plans.

^dRespondents include 10 states expected to have existing requirements in place similar to, or more stringent than the emission guidelines, averaged over the 3-year ICR period (10/3=3).

^eBurden based on 3 FTEs per state to develop, submit, and implement state plans.

^fRespondents include 20 states not expected to have existing requirements similar to the emission guidelines, averaged over the 3-year ICR period (20/3=7).

^gRespondents include the 1 state (HI) expected to submit a one-time negative declaration, averaged over the 3-year ICR period (1/3=0.3).

Nationwide Respondent Assumptions

Respondents	No.	Notes
Total no. respondents	50	49 states, DC
No. expected to submit individual state plan for compressor stations only	20	States with compressor stations only.
No. of all other states expected to submit state plan	30	States expected to have gas/oil production during the 3-yr ICR period.
No. expected to have existing regulations/programs in place	10	States with requirements at least as stringent as those in 40 CFR part 60, subpart OOOOc.
No. expected to submit negative declaration	1	HI

^a The lower bounds account for states expected to regulations and programs in place that are similar to, or more stringent than 40 CFR part 60, subpart OOOOc emission guidelines and would require less burden to develop the state plan. By accounting for existing programs, the burden estimates in Exhibit 1a are lower than those in Exhibit 1b.

^b Tribes expected to rely on federal plan.

Respondent Labor Rates

Labor Category	Respondent Labor Rates (May 2021)		
	Unloaded	Overhead Multiplier (110%)	Loaded
States ^a			
Technical	\$43.28	2.1	\$90.89
Managerial	\$48.41	2.1	\$101.66
Clerical	\$21.79	2.1	\$45.76
Composite			\$115.80

^a Unloaded labor rates from U.S. Department of Labor, Bureau of Labor Statistics, Occupational Employment Statistics, May 2021 National Industry-Specific Occupational Employment and Wage Estimates, NAICS 999200 - State Government, excluding schools and hospitals (OES Designation) <https://www.bls.gov/oes/current/naics3_999000.htm>

Recordkeeping/Reporting Supplies (Annual O&M Costs)^a

Supply Item	Price per Item	Number per Respondent	Number of Respondents	Total
File cabinet to store hard copy records	\$235	1	50	\$11,750
Miscellaneous annual supplies	\$500	1	50	\$25,000
Average Annual Cost				\$36,750

^a Costs based on estimates in the supporting statement for Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units supporting statement (EPA-HQ-OAR-2013-0602-36879).

^b Respondents include all 50 states with state plans.

Exhibit 1b. Upper Bound Respondent Burden and Cost of Reporting and Recordkeeping Requirements for States, Emissions Guidelines for Greenhouse Gas Emissions from Existing Crude Oil and Natural Gas Facilities (40 CFR Part 60, Subpart OOOOc)

Burden Item	(A) Hours/ Occurrence	(B) Occurrences/ Respondent/Year	(C) Hours/ Respondent/Year (A x B)	(D) Respondents/ Year	(E) Total Hours/Year (C x D)	(F) Technical Hours/Year (E x 0.79)	(G) Managerial Hours/Year (E x 0.09)	(H) Clerical Hours/Year (E x 0.12)	(I) Cost/Year
1. REPORTING REQUIREMENTS									
A. Read and Understand Rule Requirements	Incl. in 1B								
B. Required Activities									
Develop final plan									
States w/compressor stations only ^{a,b}	1,040	1	1,040	7	6,933	5,477	624	832	\$878,523
Other States ^{c,d}	6,240	1	6,240	10	62,400	49,296	5,616	7,488	\$7,906,705
C. Create Information	Incl. in 1B								
D. Gather Information	Incl. in 1B								
E. Report Preparation									
Develop final plan	Incl. in 1B								
Negative declaration ^e	1	1	1	0.3	0	0	0	0	\$42
AVERAGE ANNUAL LABOR BURDEN AND COST					69,333	54,773	6,240	8,320	\$8,785,270
AVERAGE ANNUALIZED COSTS (O&M) (Reporting/recordkeeping supplies)									\$36,750

^aBurden based on 0.5 FTEs per state to develop, submit and implement state plans.

^bRespondents include 20 states expected to develop, submit, and implement a state plan for compressor stations only, averaged over the 3-year ICR period (20/3=7).

^cBurden based on 3 FTEs per state to develop, submit, and implement state plans.

^dRespondents include 30 states not expected to have existing requirements similar to the emission guidelines, averaged over the 3-year ICR period (20/3=7).

^eRespondents include the 1 state (HI) expected to submit a one-time negative declaration, averaged over the 3-year ICR period (1/3=0.3).

Nationwide Respondent Assumptions

Respondents	No.	Notes
Total no. respondents	50	49 states, DC
No. expected to submit individual state plan for compressor stations only	20	States with compressor stations only.
No. of all other states expected to submit state plan	30	States expected to have gas/oil production during the 3-yr ICR period.
No. expected to submit negative declaration	1	HI

^a Tribes expected to rely on federal plan.

Respondent Labor Rates

Labor Category	Respondent Labor Rates (May 2021)		
	Unloaded	Overhead Multiplier (110%)	Loaded
States ^a			
Technical	\$43.28	2.1	\$90.89
Managerial	\$48.41	2.1	\$101.66
Clerical	\$21.79	2.1	\$45.76
Composite			\$115.80

^a Unloaded labor rates from U.S. Department of Labor, Bureau of Labor Statistics, Occupational Employment Statistics, May 2021 National Industry-Specific Occupational Employment and Wage Estimates, NAICS 999200 - State Government, excluding schools and hospitals (OES Designation) <https://www.bls.gov/oes/current/naics3_999000.htm>

Recordkeeping/Reporting Supplies

(Annual O&M Costs)^a

Supply Item	Price per Item	Number per Respondent	Number of Respondents	Total
File cabinet to store hard copy records	\$235	1	50	\$11,750
Miscellaneous annual supplies	\$500	1	50	\$25,000
Average Annual Cost				\$36,750

^a Costs based on estimates in the supporting statement for Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units supporting statement (EPA-HQ-OAR-2013-0602-36879).

^b Respondents include all 50 states with state plans.

Exhibit 1c. Summary of Respondent Burden and Cost of Reporting and Recordkeeping Requirements for States, Emissions Guidelines for Greenhouse Gas Emissions from Existing Crude Oil and Natural Gas Facilities (40 CFR Part 60, Subpart OOOOc)

Summary of Annual Respondent Burden and Cost

Totals	Annual Labor Burden (Hours)	Annual Labor Costs	Annualized Capital Costs	Annual O&M Costs	Total Annualized Costs	Total Annual Respondent Costs
Lower Bound Estimate						
3-Year Total	166,400	\$21,084,672	\$0	\$110,250	\$110,250	\$21,194,922
Average Annual	55,467	7,028,224	\$0	\$36,750	\$36,750	\$7,064,974
Average Annual per Respondent	1,109	\$140,564	\$0	\$735	\$735	\$141,299
Upper Bound Estimate						
3-Year Total	208,000	\$26,355,809	\$0	\$110,250	\$110,250	\$26,466,059
Average Annual	69,333	8,785,270	\$0	\$36,750	\$36,750	\$8,822,020
Average Annual per Respondent	1,387	\$175,705	\$0	\$735	\$735	\$176,440

^a Equal to average annual estimate for each burden item in Exhibit 1a divided by the number of respondents in Exhibit 1a for that burden item, summed for all burden items.

^b Equal to average annual estimate for each burden item in Exhibit 1b divided by the number of respondents in Exhibit 1b for that burden item, summed for all burden items.

Summary of Responses

Information Collection Activity	Occurrence per Respondent	Respondents	Total Responses	Average Annual
REPORT REQUIREMENTS				
State plan	1	50	50	
3-Year Total Responses			50	
Average Annual Number of Responses =				16.7
Average Annual Responses per Respondent =				0.33
Lower Bound Average Annual Hours per Response =				3,328
Upper Bound Average Annual Hours per Response =				4,160

Exhibit 2a. Burden and Cost to the Agency, Emissions Guidelines for Greenhouse Gas Emissions from Existing Crude Oil and Natural Gas Facilities (40 CFR Part 60, Subpart OOOOo)

Activity	(A) Hours/ Occurrence	(B) Occurrences/ Respondents/ Year	(C) Hours/Respon dent/Year (A x B)	(D) Respondents/ Year	(E) EPA Total Hours/Year (C x D)	(F) EPA Technical Hours/Year (E x 0.79)	(G) EPA Managerial Hours/Year (E x 0.09)	(H) EPA Clerical Hours/Year (E x 0.12)	(I) Cost, \$
1. SUPPORT/OUTREACH									
EPA Headquarters									
States w/compressor stations only ^a	52	1	52	20	1,040	822	94	125	\$72,260
Other States ^b	208	1	208	30	6,240	4,930	562	749	\$433,561
EPA Regions ^c	21	1	21	50	1,040	822	94	125	\$58,473
2. REPORT REVIEW ^d									
Review negative declarations ^e	1	1	1	0.3	0.33	0.26	0.03	0.04	\$19
Coordination on submitting state plans ^f	160	1	160	17	2,667	2,107	240	320	\$185,283
Review notifications of public hearings on plans ^g	2	1	2	17	33	26	3	4	\$2,316
Review certifications that public hearings on plans conducted according to subpart Ba procedures ^g	2	1	2	17	33	26	3	4	\$2,316
Review/approve plans									
States w/compressor stations only ^h	160	1	160	7	1,067	843	96	128	\$59,972
Other States ⁱ	1,040	1	1,040	10	10,400	8,216	936	1,248	\$584,730
AVERAGE ANNUAL LABOR BURDEN AND COST					22,520	17,791	2,027	2,702	\$1,398,930
AVERAGE ANNUAL OTHER DIRECT COSTS									
Miscellaneous cost (e.g., telephone, photocopies, postage)									\$1,000
TOTAL AVERAGE ANNUAL COST (Average Annual Labor Cost + Average Annual Other Direct Costs)									\$1,399,930

^a Assumes 0.5 FTEs per year to oversee the entire program and help with outreach/state/enforceability questions and regional assistance for states with compressor stations only, divided by the total number of respondents.

^b Assumes 3 FTEs per year to oversee the entire program and help with outreach/state/enforceability questions and regional assistance, divided by the total number of respondents.

^c Assumes 2 hours per week of outreach per EPA Region, divided by the total number of respondents.

^d One-time activities, averaged over the 3-year ICR period.

^e Respondents include the 1 state (HI) expected to submit a one-time negative declaration, averaged over the 3-year ICR period (1/3=0.3).

^f Assumes 4 weeks to coordinate with states to advise on their development of state plans and extension requests; respondents include 50 states, averaged over the 3-year ICR period (50/3=17).

^g Includes all 50 states for which a state plan was developed, averaged over the 3-year ICR period (50/3=16.7).

^h Assumes 4 weeks for EPA Regions to review each state plan for states with compressor stations only, with some coordination with EPA Headquarters; respondents for this one-time activity averaged over the 3-year period (19/3=)

ⁱ Assumes 6 full months for EPA Regions to review each state plan, with some coordination with EPA Headquarters; respondents for this one-time activity averaged over the 3-year period (30/3=10)

**Exhibit 2b. Summary of Agency Burden and Cost, Emissions Guidelines for
Greenhouse Gas Emissions from Existing Crude Oil and Natural Gas Facilities
(40 CFR Part 60, Subpart OOOOc)**

Totals	Total Annual Labor Burden (Hours)	Annual Costs
3-Year Total	67,561	\$4,199,789
Average Annual	22,520	\$1,399,930

Average Annual Agency Hour Burden per Response = \$1,351

Average Annual Agency Cost Burden per Response = \$83,996

Appendix A

EPA's Compliance and Emissions Data Reporting (CEDRI) Interface

An official website of the United States government.

 United States Environmental Protection Agency

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CEDRI

Compliance and Emissions Data Reporting Interface

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- [Overview](#)
- [CEDRI Stats](#)
- [CEDRI Roles](#)
- [What Will I Need To Get Started?](#)
- [Job Aides and Frequent Questions](#)

Related information

- [Access CEDRI](#)
- [CEDRI Update Log \(PDF\)](#)
(as of 08/04/2020) (17 pp, 444 KB, [About PDF](#))
- [List of Rules and Required Reports Available in CEDRI \(PDF\)](#)
(as of 7/30/2020) (12 pp, 524 KB, [About PDF](#))

Related Websites

Appendix B

Instructions for submitting reports to the EPA via CEDRI per 60.5420b(c)(11):

(11) You must submit reports to the EPA via CEDRI, except as outlined below. (CEDRI can be accessed through the EPA's CDX (<https://cdx.epa.gov/>.) The EPA will make all the information submitted through CEDRI available to the public without further notice to you. Do not use CEDRI to submit information you claim as CBI. Anything submitted using CEDRI cannot later be claimed CBI. You must use the appropriate electronic report in CEDRI for this subpart or an alternate electronic file format consistent with the extensible markup language (XML) schema listed on the CEDRI website (<https://www.epa.gov/electronic-reporting-air-emissions/cedri/>). If the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, you must submit the report to the Administrator at the appropriate address listed in §60.4. Once the form has been available in CEDRI for at least 90 calendar days, you must begin submitting all subsequent reports via CEDRI. The reports must be submitted by the deadlines specified in this subpart, regardless of the method in which the reports are submitted. Although we do not expect persons to assert a claim of CBI, if you wish to assert a CBI claim, submit a complete report generated using the appropriate form in CEDRI or an alternate electronic file consistent with the XML schema listed on the EPA's CEDRI website, including information claimed to be CBI, on a compact disc, flash drive, or other commonly used electronic storage medium to the EPA. The electronic medium shall be clearly marked as CBI and mailed to U.S. EPA/OAQPS/CORE CBI Office, Attention: Group Leader, Fuels and Incineration Group, MD C404-02, 4930 Old

Page Rd., Durham, NC 27703. The same file with the CBI omitted shall be submitted to the EPA via CEDRI. All CBI claims must be asserted at the time of submission. Furthermore, under CAA section 114(c), emissions data is not entitled to confidential treatment, and the EPA is required to make emissions data available to the public. Thus, emissions data will not be protected as CBI and will be made publicly available.