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**Miguel A. Cardona**,  
Secretary of Education.

[FR Doc. 2024-11951 Filed 5-30-24; 8:45 am]

**BILLING CODE 4000-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC24-9-000]

#### Commission Information Collection Activities (FERC-567) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-567, Gas Pipeline Certificates: Annual Reports of System Flow Diagrams (OMB Control Number 1902-0005), which will be submitted to the Office of Management and Budget (OMB) for review. No comments were received on the 60-day notice published on March 11, 2024.

**DATES:** Comments on the collection of information are due July 1, 2024.

**ADDRESSES:** Send written comments on FERC-567 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Attention: Federal Energy Regulatory

Commission Desk Officer. Please identify the OMB Control Number (1902-0303) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain).

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC24-9-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (including Courier) Delivery:** Deliver to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

**FERC submissions** must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

**FOR FURTHER INFORMATION CONTACT:** Jean Sonneman may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-6362.

**SUPPLEMENTARY INFORMATION:**

**Title:** FERC-567, Gas Pipeline Certificates: Annual Reports of System Flow Diagrams.

**OMB Control No.:** 1902-0005.

**Type of Request:** Three-year extension of the FERC-567 information collection requirements with no changes to the current reporting requirements.

**Abstract:** Per 18 CFR 260.8(a), each major interstate natural gas company with a system delivery capacity exceeding 100,000 Mcf<sup>1</sup> per day is required to submit, by June 1 of each year, diagrams reflecting operating conditions on the pipeline’s main transmission system during the previous 12 months ending on December 31. The submitted information must include (i) configuration and location of installed pipeline facilities; (ii) receipt and delivery points between shippers, and pipeline companies; (iii) location of compressor stations on a pipeline system; (iv) pipeline diameters; (v) maximum allowable operating pressures; (vi) suction and discharge pressures at compressor stations; (vii) installed horsepower and volumes compressed at each compressor station; (viii) existing shippers currently nominating service under firm contracts on each pipeline company; and (ix) peak capacity on the system. The information is collected so that it is available in the event the Commission needs to confirm pipeline facility data.

**Type of Respondents:** Natural gas pipeline companies with a system delivery capacity in excess of 100,000 Mcf per day.

**Estimate of Annual Burden:** The Commission estimates the annual public reporting burden<sup>2</sup> and cost<sup>3</sup> for the information collection as follows.

<sup>1</sup> Mcf is a unit of measurement for natural gas that equals 1,000 cubic feet.

<sup>2</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collections burden, reference 5 CFR 1320.3.

<sup>3</sup> The Commission staff estimates that the average respondent for FERC-567 is similarly situated to the Commission, in terms of salary plus benefits. Based on FERC’s current annual average of \$207,786 (for salary plus benefits), the average hourly cost is \$100/hour.

FERC-567 BURDEN ESTIMATES

Respondents	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Natural Gas Pipelines .....	124	1	124	4 hrs.; \$400 .....	496 hrs.; \$49,600 .....	\$400

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 24, 2024.  
**Debbie-Anne A. Reese,**  
*Acting Secretary.*  
 [FR Doc. 2024-11997 Filed 5-30-24; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. ER24-2091-000]

**Paxton BESS 1 LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Paxton BESS 1 LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard

to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 13, 2024.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

The Commission's Office of Public Participation (OPP) supports meaningful

public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: May 24, 2024.  
**Debbie-Anne A. Reese,**  
*Acting Secretary.*  
 [FR Doc. 2024-11998 Filed 5-30-24; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2183-086]

**Grand River Dam Authority; Notice of Application for Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Revised Shoreline Management Plan.
- b. *Project No:* 2183-086.
- c. *Date Filed:* June 6, 2023.
- d. *Applicant:* Grand River Dam Authority.
- e. *Name of Project:* Markham Ferry Hydroelectric Project.
- f. *Location:* The project is located on the Grand River in Mayes County, Oklahoma. The project does not occupy any federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact:* Jacklyn Smittle, Grand River Dam Authority, 918-981-8473, [Jacklyn.Smittle@gdra.com](mailto:Jacklyn.Smittle@gdra.com).
- i. *FERC Contact:* Mark Douglas, (202) 502-6350 or [Mark.Douglas@ferc.gov](mailto:Mark.Douglas@ferc.gov).
- j. *Cooperating agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies