encrypted processes. (It is the same methon https://signon.ela.doe.gov/upload/notice	912.jsp							
Independent Statistics and Analysis U.S. Energy Information Administration WEEKLY UNDERGROUND NATURAL GAS STORAGE REPORT							OMB No. 1905-0175 Expiration Date: 06/30/2024 Version No.: 2021.01	
						-		
			RM EIA-912					
This report is mandatory under the sanctions as provided by law. For the instructions . Title 18 USC 100 ⁻¹ any false, fictitious, or fraudulent	he sanctions and the prov 1 makes it a criminal of	stration Act of 1974 (F visions concerning the fense for any person	Public Law 93-2 e confidentiality n knowingly a	275). Failure of informatio	n submitted on thi	s form, see		
PART 1. RESPONDENT IDENTIFICATION DATA				PART 2. SUBMISSION INFORMATION				
REPORT PERIOD: Month Day Year 20				Complete and return form no later than 5:00 p.m. Eastern Time (ET) on Monday.				
EIA ID NUMBER: 912 If this is a resubmission, enter an "X" in this box:				Form may be submitted using the following method:				
If any Respondent Identification Data has changed since the last report, enter an "X" in this box:				Secure File Transfer: https://signon.eia.doe.gov/upload/notice912.jsp				
Contact Name: Ext:				Questions?				
Fax No.:	LAL			Please contact the EIA Survey Support Team using				
Address 1:					the following communication methods:			
Address 2:					By email: <u>eia4usa@eia.gov</u> By phone: 1-855-EIA-4USA (1-855-342-4872)			
City: S	ity: State: Zip:				[Monday through Friday, 8:00 a.m. to 6:00 p.m. eastern time]			
Email address:				. ,	0 1/	·	-	
PART 3. INVENTORY OF WC				-		allowed, if necessa	ıry,	
	ate. Report volumes in million cubic feet (MMcf East Region South Central Regio				lidwest Region	Mountain Region	Pacific Region	
	(CT, DE, DC, FL, GA, MA, MD, ME,	(AL, AR, KS, LA, MS, OK			L, IN, IA, KY, MI, 1N, MO, TN, WI)	(AZ, CO, ID, MT, NE, ND, NM, NV, SD, UT,	(CA, OR, WA)	
	NH, NJ, NY, NC, OH, PA, RI, SC, VT, VA, WV)	Salt	Nonsa		, -, , ,	WY)		
Working Gas as of Friday 9:00 a.m. Central Standard Time (Volume of gas in the reservoir that is in addition to the base gas.)								
PART 4. INVENTORY ADJUS allowed, if necessary						timated data is		
During the report period, did reclassifications between work. □ Yes (If yes, complete th □ No	this operator have a ing and base gas leve	any non-flow rela	ted activity a	affecting w	orking gas inv	-	mples include	
	East Region South Central Re		ntral Region	N	lidwest Region	Mountain Region	Pacific Region	
		Salt Nonsalt		llt				
Non-flow related activity affecting working gas inventory levels (Can be positive or negative).	e							
Comments: Provide any explanato Adjustments, explain the nature of the second		operations or facility	activity that aff	fects the data	a reported. If ther	e is information reporte	ed in Part 4, Inventory	