

Form 3000-3  
(March 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: XX/XX/XXXX  
Lease Serial No.

**ASSIGNMENT OF RECORD TITLE INTEREST IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES**

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Legacy Lease Serial No.

Lease Effective Date  
(Anniversary Date)

**Type or print plainly in ink and sign in ink.**

**PART A: ASSIGNMENT**

1. Assignee\*

1a. Assignor

Street

City, State, Zip Code

\*If more than one assignee, check here  and list the name(s) and address(es) of all additional assignees on page 2 of this form or on a separate attached sheet of paper.

This record title assignment is for: (Check one)  Oil and Gas Lease, or  Geothermal Lease

Interest conveyed: (Check one or both, as appropriate)  Record Title,  Overriding Royalty, payment out of production or other similar interests or payments

2. This assignment conveys the following interest:

Land Description  Additional space of page 2, if needed. Do not submit documents or agreements other than this form, such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
a	b	c	d	e	f

**FOR BLM USE ONLY – DO NOT WRITE BELOW THIS LINE**

UNITED STATES OF AMERICA

**This assignment is approved solely for administrative purposes. Approval does not warrant that either party to this assignment holds legal or equitable title to this lease.**

Assignment approved for above described lands;

Assignment approved for attached land description

New Serial Number \_\_\_\_\_

Assignment approved for land description indicated on reverse of this form

Assignment approved effective \_\_\_\_\_

By \_\_\_\_\_ Bureau of Land Management (BLM) (Title) \_\_\_\_\_ (Date) \_\_\_\_\_

Part A (Continued) ADDITIONAL SPACE for Names and addresses of additional assignees in Item No. 1, if needed, or for Land Description in Item 2, if needed.

**PART B – CERTIFICATION AND REQUEST FOR APPROVAL**

1. The Assignor certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
2. **For all leases:** The assignee will comply with the Departments of the Interior’s nonprocurement debarment and suspension regulations as required by 2 CFR 1400 subpart B and shall communicate the requirement to comply with these regulations to persons with whom it does business related to this lease by including this term in its contracts and transactions.
3. **For leases issued under the Mineral Leasing Act (The Act) of 1920, as amended, the assignee must:** (1) Be a citizen of the United States; an association (including partnerships and trusts) of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with the acreage limitation requirements wherein the assignee’s interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in public domain or acquired lands including acreage covered by this lease, of which not more than 200,000 acres are under options. If this lease is in Alaska, the assignee’s holdings in each of the Alaska leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a)2(A) of the Act (Title 30 U.S.C. Section 201(a)2(A)); (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 of the Act (Title 30 U.S.C. Section 226(g)); (5) Not be in violation of sec. 41 of the Act (Title 30 U.S.C. Section 195)); and (6) Be in compliance with 43 CFR parts 3000 and 3100 and the leasing authority cited herein.
4. **For leases issued under the Geothermal Steam Act of 1970, as amended, the assignee must:** (1) Be a citizen of the United States who is at least 18 years of age; an association of such citizens; a municipality; a corporation organized under the laws of the United States or of any State or Territory thereof; or a domestic governmental unit; and (2) Be in compliance with the acreage limitation requirements wherein the assignee’s interests, direct and indirect, do not exceed 51,200 acres, and (3) Be in compliance with 43 CFR part 3200 and the leasing authority cited herein.
5. **For leases issued under the Department of the Interior Appropriations Act of 1981, the assignee must:** (1) Be a citizen or national of the United States; an alien lawfully admitted for permanent residence; a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such citizens, nationals, resident aliens or private, public or municipal corporations; and (2) Be in compliance with 43 CFR part 3130 and the leasing authority cited herein.
6. Assignee’s signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_\_ Executed this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_\_

Name of Assignor \_\_\_\_\_  
(Please type or print)

Assignor \_\_\_\_\_  
(Signature)

Assignee \_\_\_\_\_  
(Signature)

or \_\_\_\_\_  
(Title)

or \_\_\_\_\_  
(Title)

Attorney-in-fact \_\_\_\_\_  
(Signature)

Attorney-in-fact \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Assignor’s Address)

\_\_\_\_\_  
(Type or Print Company President’s Name for Transferee)

\_\_\_\_\_  
(City)                      (State)                      (Zip Code)

\_\_\_\_\_  
(Type or Print Company Vice President’s Name for Transferee)

See attachment for additional principals.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.



## PART C – GENERAL INSTRUCTIONS

1. Assignor/Assignee must complete Parts A1 and A2 and Part B. All parties to assignment must sign as follows. The assignor(s) must manually sign 3 original copies and the assignee(s) must manually sign at least 1 of the 3 original copies. File three (3) completed copies of this form in the proper BLM office for each assignment of record title. For a transfer of overriding royalty interest, payment out of production or other similar interest or payment, file one (1) manually signed copy of this form. The required filing fee (nonrefundable) must accompany the assignment. File assignment within ninety (90) days after date of execution of assignor.
2. Separate form must be used for each lease being affected by this assignment and for each type of interest conveyed.
4. In Item No. 2 of Part A, describe lands affected (See 43 CFR 3106, 3135 or 3241). For columns b, c, d, and e, enter the interest expressed as a percentage of total interest in the lease, *e.g.*, if assign or assigns one quarter of a 20% interest, enter 20% in column b, 5% in column c, and 15% in column d.
4. If assignment is to more than one assignee, enter each assignee's name across columns d, e, and f next to the respective interest being conveyed. Also, list names and addresses of any additional assignee(s) on reverse of this form or on a separate attached sheet of paper.
5. If any payment out of production or similar interest, arrangements or payments have previously been created out of the interest being assigned, or if any such payments or interests are reserved under this assignment, include a statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106, 3135, or 3241.
6. The lease account must be in good standing before this assignment can be approved as provided under 43 CFR 3106 and 3241.
7. Assignment, if approved, takes effect on the first day of the month following the date of filing in the proper BLM office. If a bond is necessary it must be furnished prior to approval of the assignment.
8. Approval of assignment of record title to 100% of a portion of the leased lands creates separate leases of the retained and the assigned portions, but does not change the terms and conditions of the lease anniversary date for purposes of payment of annual rental.
9. Overriding royalty, payment out of production or other similar types of transfers must be filed with BLM, but will be accepted for record purpose only. No official approval will be given.
10. See 2 CFR 180.995 for the definition of principals.

## NOTICES

**AUTHORITY:** This information is solicited under the authority of 30 U.S.C. 181 et seq.; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

**PURPOSE:** The primary purpose for collecting this information is to facilitate the timely processing of record title assignments for oil and gas/geothermal resources leases.

**ROUTINE USES:** This information may be disclosed to agencies, organizations or persons for authorized purposes as follows: (1) The adjudication of the assignee's rights to the land or resources. (2) Documentation for public information in support of notations made on land status, records for the management, disposal, and use of public lands and resource. (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions. Additional information on authorized routine uses may be found in the published system of records notice, BLM-3, Mineral Lease Management—Interior, which may be viewed at [https://www.doi.gov/privacy/blm\\_notices](https://www.doi.gov/privacy/blm_notices)

**DISCLOSURE:** Furnishing the information on this form is voluntary, however, failure to provide all or part of the requested information may result in the rejection of the assignment. See regulations at 43 CFR Groups 3100 and 3200.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to create and maintain a record of oil and gas/geothermal lease activity. Response to this request is required to obtain a benefit.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 30 minutes per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0034), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Room 2134LM, Washington, D. C. 20240.