

Description: § 4(d) Rate Filing: 20240531 Negotiated Rate to be effective 6/1/2024.

Filed Date: 5/31/24.

Accession Number: 20240531-5242.

Comment Date: 5 p.m. ET 6/12/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idnws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: May 31, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-12427 Filed 6-5-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER24-2148-000]

McFarland Storage C, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of McFarland Storage C, LLC's application for market-based rate authority, with an

accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 20, 2024.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-

8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: May 31, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-12425 Filed 6-5-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC24-10-000]

Commission Information Collection Activities (FERC-725F) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC 725F: *Mandatory Reliability Standard for Nuclear Plant Interface Coordination*. The 60-day notice comment period ended on May 24, 2024; no comments were received.

DATES: Comments on the collection of information are due July 8, 2024.

ADDRESSES: Send written comments on FERC-725F to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902-0249) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments

(identified by Docket No. IC24–10–000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by other delivery methods:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov/ferc-online/overview>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT: Jean Sonneman may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–6362.

SUPPLEMENTARY INFORMATION:

Title: FERC 725F: Mandatory Reliability Standard for Nuclear Plant Interface Coordination.

OMB Control No.: 1902–0249.

Type of Request: Three-year extension of the FERC–725F information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission requires the information collected by the FERC–725F to implement the statutory provisions of section 215 of the Federal Power Act (FPA) (16 U.S.C. 824o). On August 8, 2005, the Electricity Modernization Act of 2005, which is title XII, subtitle A, of the Energy Policy Act of 2005 (EPA 2005), was enacted

into law.¹ EPA 2005 added a new section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.²

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA.³ Pursuant to Order No. 672, the Commission certified one organization, North American Electric Reliability Corporation (NERC), as the ERO. The Reliability Standards developed by the ERO and approved by the Commission apply to users, owners and operators of the Bulk-Power System as set forth in each Reliability Standard.

On November 19, 2007, NERC filed its petition for Commission approval of the Nuclear Plant Interface Coordination Reliability Standard, designated NUC–001–1. In Order No. 716, issued October 16, 2008, the Commission approved the standard while also directing certain revisions.⁴ Revised Reliability Standard, NUC–001–2, was filed with the Commission by NERC in August 2009 and subsequently approved by the Commission January 21, 2010.⁵ On November 4, 2014, in Docket No. RD14–13, the Commission approved revised Reliability Standard NUC–001–3.⁶ On February 21, 2020 NERC filed a petition in Docket No. RD20–4 to revise Reliability Standard NUC–001–3 to NUC–0001–4.

The purpose of Reliability Standard NUC–001–4 is to require “coordination between nuclear plant generator

operators and transmission entities for the purpose of ensuring nuclear plant safe operation and shutdown.”⁷ The Nuclear Reliability Standard applies to nuclear plant generator operators (generally nuclear power plant owners and operators, including licensees) and “transmission entities,” defined in the Reliability Standard as including a nuclear plant’s suppliers of off-site power and related transmission and distribution services. To account for the variations in nuclear plant design and grid interconnection characteristics, the Reliability Standard defines transmission entities as “all entities that are responsible for providing services related to Nuclear Plant Interface Requirements (NPIRs),” and lists eleven types of functional entities (heretofore described as “transmission entities”) that could provide services related to NPIRs.⁸

The FERC–725F information collection requirements include establishing and maintaining interface agreements, including record retention requirements. These agreements are not filed with FERC, but with the appropriate entities as established by the Reliability Standard.

Type of Respondent: Nuclear operators, nuclear plants, transmission entities.

Estimate of Annual Burden:⁹ The Commission estimates the average annual burden and cost¹⁰ for this information collection as follows.

⁷ See Reliability Standard NUC–001–4 at NERC Document Portrait (Implementation Plan Template).

⁸ The list of functional entities consists of transmission operators, transmission owners, transmission planners, transmission service providers, balancing authorities, reliability coordinators, planning authorities, distribution providers, load-serving entities, generator owners, and generator operators.

⁹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. Refer to 5 CFR 1320.3 for additional information.

¹⁰ The wage and benefit figures are based on the Bureau of Labor Statistics (BLS) data (at https://www.bls.gov/oes/current/naics2_22.htm) for May 2023 for Sector 22, Utilities. (The benefits figure is based on BLS data as of May 2023 <http://www.bls.gov/news.release/eccec.nr0.htm>) The estimated hourly cost (for wages plus benefits) for reporting requirements is \$94.37/hour, based on the average for an electrical engineer (occupation code 17–2071, \$77.29/hour), legal (occupation code 23–0000, \$160.24/hour), and office and administrative staff (occupation code 43–0000, \$45.59/hour). The estimated cost is a combination of job functions with each covering one-third responsibility. Estimated cost per hour = (\$77.29 + \$160.24 + \$45.59)/3 = \$283.12/3 = \$94.37/hr.

¹ Energy Policy Act of 2005, Public Law 109–58, title XII, subtitle A, 119 Stat. 594, 941 (2005), 16 U.S.C. 824o.

² 16 U.S.C. 824o(e)(3).

³ *Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards*, Order No. 672, FERC Stats. & Regs. ¶ 31,204, *order on reh’g*, Order No. 672–A, FERC Stats. & Regs. ¶ 31,212 (2006).

⁴ *Mandatory Reliability Standard for Nuclear Plant Interface Coordination*, Order No. 716, 125 FERC ¶ 61,065, at P 189 & n.90 (2008), *order on reh’g*, Order No. 716–A, 126 FERC ¶ 61,122 (2009).

⁵ *North American Electric Reliability Corporation*, 130 FERC ¶ 61,051 (2010). When the revised Reliability Standard was approved, the Commission did not go to OMB for approval. It is assumed that the changes made did not substantively affect the information collection and therefore a formal submission to OMB was not needed.

⁶ The Letter Order is posted at <https://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=13675845>.

FERC-725F	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hrs. & cost per response (\$) (rounded) (4)	Total annual burden hrs. & total annual cost (\$) (rounded) (3) * (4) = (5)	Cost per respondent (\$) (rounded) (5) ÷ (1)
NUC001-4 (Reporting and Record Keeping).	54 nuclear plants + 108 transmission entities ¹¹ .	2	324	72 hrs.; \$6,794.64	23,328 hrs.; \$2,201,463.36	\$13,589.28
Total	324	23,328 hrs.; ¹² \$2,201,463.36

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-12424 Filed 6-5-24; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6464.1-02-R10]

Proposed Modification of NPDES General Permit for Concentrated Animal Feeding Operations Located in Idaho (IDG010000)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed modification of NPDES general permit and request for public comment.

SUMMARY: On July 18, 2023, the Environmental Protection Agency (EPA) Region 10 proposed to modify the

¹¹ This figure of 108 transmission entities is based on the assumption that each agreement will be between 1 nuclear plant and 2 transmission entities (54 × 2 = 108). However, there is some double counting in this figure because some transmission entities may be party to multiple agreements with multiple nuclear plants. The double counting does not affect the burden estimate, and the correct number of unique respondents will be reported to OMB.

¹² The reporting requirements have not changed. The decrease in the number of respondents is due to:

(a) normal fluctuations in industry (e.g., companies merging and splitting, and coming into and going out of business), and

(b) no new agreements being issued due to the lack of new nuclear plants being developed.

NPDES General Permit for Concentrated Animal Feeding Operations (CAFOs) in Idaho excluding Tribal Lands (Permit). The proposed modification included new and revised conditions to address a Ninth Circuit Court of Appeal's Order and Opinion filed on December 16, 2021 (*Food & Water Watch et al. v. U.S. Environmental Protection Agency* (No. 20-71554)). Comments received during the 2023 public comment period are available online at the website under **ADDRESSES** in this document. With this notice, the EPA is initiating a second public comment period focused exclusively on additional modifications made to the Permit. After this comment period expires, and all comments from this comment period and the 2023 comment period have been considered, the EPA will make a final decision regarding the Permit modification.

DATES: Comments must be received by July 8, 2024.

ADDRESSES: Copies of the draft Permit modification and fact sheet addendum are available online: <https://www.epa.gov/npdes-permits/npdes-general-permit-concentrated-animal-feeding-operations-cafos-idaho>.

FOR FURTHER INFORMATION CONTACT: Requests may be made to Audrey Washington at (206) 553-0523 or to Nicholas Peak at (208) 378-5765. Requests may also be electronically mailed to: washington.audrey@epa.gov, or peak.nicholas@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

This modification is a major modification pursuant to 40 CFR 122.62(a)(15). The EPA Region 10 reissued the Permit on May 13, 2020; the Permit became effective on June 15, 2020 (85 FR 28624). Subsequently, a Petition for Review was filed on September 22, 2020, in the Ninth Circuit Court of Appeals, challenging the Permit on the basis that it did not contain representative effluent monitoring to ensure compliance with all applicable effluent limitations in violation of the Clean Water Act and implementing regulations (*Food & Water Watch et al. v. U.S. Environmental Protection Agency* (No.

20-71554)). The Court granted the petition, in part, holding that the Permit failed to include monitoring to ensure compliance with the discharge prohibitions in the Permit. On July 18, 2023, the EPA Region 10 proposed to modify the Permit (88 FR 45900). The proposed modification included new and revised conditions to address the Ninth Circuit Court of Appeal's Order and Opinion filed on December 16, 2021 (*Food & Water Watch et al. v. U.S. Environmental Protection Agency* (No. 20-71554)). With this notice, the EPA is initiating a second public comment period focused exclusively on the following additional modifications made to the Permit:

1. Removal of section II.B.9.a in the draft permit modification, regarding land application on surface irrigated fields.

2. Modification of Section II.B.9.b (now section II.B.9.a of the draft permit modification), regarding required visual inspections of land application events and land application setbacks, buffers, or compliance alternatives.

3. Modification of various elements of the nutrient management plan (section III.A.2.a in the draft permit modification).

II. Other Legal Requirements

This action is not a significant regulatory action and was therefore not submitted to the Office of Management and Budget (OMB) for review. Compliance with Endangered Species Act, Essential Fish Habitat, Paperwork Reduction Act, and other requirements are discussed in the original 2019 Fact Sheet to the permit.

Caleb Shaffer,

Acting Director, Water Division, Region 10.

[FR Doc. 2024-12455 Filed 6-5-24; 8:45 am]

BILLING CODE 6560-50-P