

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Eagle LNG's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>2</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>3</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>4</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).<sup>5</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>6</sup> The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary.

<sup>2</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2023).

<sup>3</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>4</sup> *Id.*

<sup>5</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>6</sup> *Algonquin*, 170 FERC ¶ 61,144, at P 40.

The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <https://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

*To file via USPS:* Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

*To file via any other courier:* Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

*Comment Date:* 5:00 p.m. Eastern Time on August 20, 2024.

Dated: August 5, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-18057 Filed 8-13-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC24-19-000]

#### Commission Information Collection Activities (FERC-566); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC-566 (Annual Report of a Utility's 20 Largest Purchasers) in OMB Control No. 1902-0114, which will be submitted to the Office of Management and Budget (OMB) for review.

**DATES:** Comments on the collections of information are due September 13, 2024.

**ADDRESSES:** You may submit copies of your comments (identified by Docket No. IC24-19-000) on FERC-566 by one of the following methods:

Electronic filing through <http://www.ferc.gov> is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) Delivery:*

Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions:* OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain).

Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.

*FERC submissions* must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

**FOR FURTHER INFORMATION CONTACT:**  
Doug Reimel may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-6461.

**SUPPLEMENTARY INFORMATION:** *Title:* FERC-566: *Annual Report of a Utility's 20 Largest Purchasers.*

*OMB Control No.:* 1902-0114.

*Type of Request:* Three-year extension of the FERC-566 information collection

requirements with no revisions to the current requirements.

*Abstract:* Section 305(c) of the Federal Power Act (FPA),<sup>1</sup> mandates federal oversight and approval of certain electric corporate activities to ensure that neither public nor private interests are adversely affected. The FPA prescribes information filing requirements to achieve this goal. These filing requirements are found at 18 CFR 46.3, and serve as the basis for FERC-566.

FERC-566 implements FPA requirements that each public utility annually publishes a list of the 20 purchasers which purchased the largest

annual amounts of electric energy sold by such public utility during any of the three previous calendar years. The public disclosure of this information provides the information necessary to determine whether an interlocked position is with any of the 20 largest purchasers of electric energy.

*Type of Respondents:* Public utilities.

*Estimate of Annual Burden:* The Commission estimates 371 responses annually, and 4 hours and \$400 per response. The total estimated burdens per year are 1,484 hours and \$148,400. These burdens are itemized in the following table:

A. Number of respondents	B. Annual number of responses per respondent	C. Total number of responses  (Column A × Column B)	D. Average burden & cost per response <sup>2</sup>	E. Total annual burden hours & total annual cost  (Column C × Column D)	F. Cost per respondent (\$)  (Column E ÷ Column A)
371 .....	1	371	4 hrs.; \$400	1,484 hrs.; \$148,400	400

*Comments:* Please submit comments on (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 8, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

[FR Doc. 2024-18147 Filed 8-13-24; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 5737-032]

**Santa Clara Valley Water District; Notice of Reasonable Period of Time for Water Quality Certification Application**

On July 24, 2024, the California State Water Resources Control Board (Water

Board) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from the Santa Clara Valley Water District in conjunction with the above captioned project on June 28, 2024. We hereby notify the Water Board of the following:

*Date of Receipt of the Certification Request:* June 28, 2024.

*Reasonable Period of Time to Act on the Certification Request:* One year, June 28, 2025.

If the Water Board fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: August 7, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

[FR Doc. 2024-18060 Filed 8-13-24; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* PR24-88-000.

*Applicants:* Black Hills/Kansas Gas Utility Company, LLC.

*Description:* § 284.123(g) Rate Filing: BHKG Revised SOC Statement of Rates to be effective 8/1/2024.

*Filed Date:* 8/7/24.

*Accession Number:* 20240807-5044.

*Comment Date:* 5 p.m. ET 8/28/24.

*§ 284.123(g) Protest:* 5 p.m. ET 10/7/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

**Filings in Existing Proceedings**

*Docket Numbers:* RP24-878-001.

hourly costs for wages and benefits, \$207,786 per year (i.e. \$100.00/hour).

<sup>1</sup> 16 U.S.C. 825d.

<sup>2</sup> Commission staff estimates that the average industry hourly cost for this information collection is approximated by the current FERC 2024 average