Sixth Principal Meridian, Wyoming

- T. 17 N., R. 78 W., Group No. WY1079, dependent resurvey, accepted December 18, 2024.
- T. 15 N., R. 86 W., Group No. WY1080, dependent resurvey and survey, accepted January 7, 2025.

Wind River Meridian, Wyoming

T. 3 N., R. 4 E., Group No. 1099, dependent resurvey and survey, accepted January 7, 2025.

A person or party who wishes to protest one or more plats of survey identified in this notice must file a written notice of protest by the date specified in the DATES section of this notice with the Wyoming State Director at the address listed in the ADDRESSES section of this notice. Any notice of protest received after the scheduled date of official filing will be untimely and will not be considered. A written statement of reasons in support of a protest, if not filed with the notice of protest, must be filed with the State Director within 30-calendar days after the notice of protest is filed.

If a notice of protest against a plat of survey is received prior to the scheduled date of official filing, the official filing of the plat of survey identified in the notice of protest will be stayed pending consideration of the protest. A plat of survey will not be officially filed until the next business day following dismissal or resolution of all protests of the plat.

Before including your address, phone number, email address, or other personal identifying information in your protest, you should be aware that your entire protest—including your personal identifying information—may be made publicly available at any time. While you can ask us to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Copies of the preceding described plat and field notes are available to the public at a cost of \$4.20 per plat and \$0.15 per page of field notes. Requests can be made to *blm_wy_survey_records@blm.gov* or by telephone at 307–775–6222.

(Authority: 43 U.S.C. chapter 3)

Jeremy D. Davis,

 $Acting \ Chief \ Cadastral \ Surveyor \ of \ Wyoming.$ [FR Doc. 2025–09359 Filed 5–22–25; 8:45 am]

BILLING CODE 4331-26-P

DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR-2011-0021; DS63636400 DRT000000.CH7000 256D1113RT; OMB Control Number 1012-0002]

Agency Information Collection Activities: Indian Oil and Gas Valuation

AGENCY: Office of Natural Resources Revenue ("ONRR"), Interior.

ACTION: Notice of information collection; request for comment.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995 ("PRA"), ONRR is proposing to renew an information collection. Through this Information Collection Request ("ICR"), ONRR seeks renewed authority to collect information for the collection, verification, and disbursement of oil and gas royalties owed to Indian lessors. ONRR uses forms ONRR—4109, ONRR—4110, ONRR—4295, ONRR—4393, ONRR—4410, and ONRR—4411 as part of these information collection requirements.

submit comments. To be considered, your comments must be received on or before June 23, 2025.

ADDRESSES: All comment submissions must (1) reference the Office of Management and Budget ("OMB") Control Number 1012–0002 in the subject line; (2) be sent to ONRR before the close of the comment period listed under DATES; and (3) be sent using the following method:

Electronically via the Federal eRulemaking Portal: Please visit https://www.regulations.gov. In the Search Box, enter the Docket ID Number for this ICR renewal ("ONRR-2011-0021") to locate the document and click the "Comment" button. Follow the prompts to submit your comment prior to the close of the comment period.

Docket: To access the docket folder to view the ICR Federal Register publications, go to https://www.regulations.gov and search "ONRR-2011-0021" to view renewal notices recently published in the Federal Register, publications associated with prior renewals, and applicable public comments received for this ICR. ONRR will make the comments submitted in response to this notice available for public viewing at https://www.regulations.gov.

OMB ICR Data: You may also view information collection review data for this ICR, including past OMB approvals, at https://www.reginfo.gov/public/do/PRASearch. Under the "OMB Control Number" heading enter "1012–0002" and click the "Search" button located at

the bottom of the page. To view the ICR renewal or OMB approval status, click on the most recent entry. On the "View ICR—OIRA Conclusion" page, check the box next to "All" to display all available ICR information provided by OMB.

FOR FURTHER INFORMATION CONTACT:
Matthew Coakley, Royalty Valuation,
ONRR, by telephone (918) 615–5249, or
by email to Matthew.Coakley@onrr.gov.
Individuals in the United States who are
deaf, deafblind, hard of hearing, or have
a speech disability may dial 711 (TTY,
TDD, or TeleBraille) to access
telecommunications relay services.
Individuals outside the United States
should use the relay services offered
within their country to make
international calls to the point-ofcontact in the United States.

SUPPLEMENTARY INFORMATION: Pursuant to the PRA, 44 U.S.C. 3501 et seq., and 5 CFR 1320.5, all information collections, as defined in 5 CFR 1320.3, require approval by OMB. ONRR may not conduct or sponsor, and you are not required to respond to, a collection of information unless it displays a currently valid OMB control number. As part of ONRR's continuing effort to reduce paperwork and respondent burdens, ONRR is inviting the public and other Federal agencies to comment on new, proposed, revised, and continuing collections of information in accordance with the PRA and 5 CFR 1320.8(d)(1). This helps ONRR to assess the impact of its information collection requirements and minimize the public's reporting burden. It also helps the public understand ONRR's information collection requirements and provide the requested data in the desired format.

ONRR is especially interested in public comments addressing the following:

(1) Whether or not the collection of information is necessary for the proper performance of the functions of the agency, including whether or not the information will have practical utility;
(2) The accuracy of ONRR's estimate

(2) The accuracy of ONRR's estimate of the burden for this collection of information, including the validity of the methodology and assumptions used;

(3) Ways to enhance the quality, utility, and clarity of the information to be collected; and

(4) How might the agency minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of response.

ONRR published a notice, with a 60day public comment period, soliciting comments on this collection of information in the **Federal Register** on November 18, 2024 (89 FR 90734). ONRR did not receive comments from companies in response to the published 60-day **Federal Register** notice.

Comments that you submit in response to this 30-day notice are a matter of public record. ONRR will include or summarize each comment in its request to OMB to approve this ICR. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personally identifying informationmay be made publicly available at any time. While you can ask ONRR in your comment to withhold your personally identifying information from public review, ONRR cannot guarantee that it will be able to do so.

Abstract: (a) General Information: The Secretary of the Interior ("Secretary") is responsible for mineral resource development on Federal and Indian lands and the U.S. Outer Continental Shelf. Laws pertaining to Federal and Indian mineral leases are posted at https://onrr.gov/references/statutes. Pursuant to the Federal Oil and Gas Royalty Management Act of 1982 ("FOGRMA") and other laws, the Secretary's responsibilities include maintaining a comprehensive inspection, collection, and fiscal and production accounting and auditing system that: (1) accurately determines mineral royalties, interest, and other payments owed, (2) collects and accounts for such amounts in a timely manner, and (3) disburses the funds collected. See 30 U.S.C. 1701 and 1711. ONRR performs these royalty and revenue management responsibilities for the Secretary. See Secretary's Order No. 3306.

The information collections that ONRR covers in this ICR are found at 30 CFR part 1202, subparts C and J, which pertain to Indian oil and gas royalties; part 1206, subparts B and E, which govern the valuation of oil and gas produced from leases on Indian lands; and part 1207, which pertains to recordkeeping. Indian Tribes and allottees receive all royalties generated from their lands. Determining product valuation is essential to ensure that Indian Tribes and allottees receive payment on the full value of the minerals removed from their lands.

(b) Information Collections: This ICR covers the paperwork requirements under 30 CFR parts 1202, 1206, and 1207 as follows:

(1) *Indian Oil*—Regulations at 30 CFR part 1206, subpart B, govern the

valuation for royalty purposes of oil produced from Indian oil and gas leases (Tribal and allotted). These regulations require a lessee to file form ONRR-4110, Oil Transportation Allowance Report, when its oil transportation allowance includes costs incurred under nonarm's-length or no-contract transportation situations. ONRR and Tribal audit personnel use the information collected on this form to help verify that the lessee correctly reported its transportation allowance within regulatory allowance limitations and reported and paid the correct amount of royalties.

(2) Indian Gas—Regulations at 30 CFR part 1206, subpart E, govern the valuation for royalty purposes of natural gas produced from Indian oil and gas leases (Tribal and allotted). These regulations require reporting on ONRR forms 4109, 4295, 4410, and 4411 as follows:

(a) A lessee must file form ONRR—4109, Gas Processing Allowance Report, when its processing allowance includes costs incurred under non-arm's-length or no-contract processing situations. ONRR and Tribal audit personnel use the information collected on this form to verify that the lessee correctly reported its processing allowance within regulatory allowance limitations and reported and paid the correct amount of royalties.

(b) A lessee must file form ONRR–4295, Gas Transportation Allowance Report, when its gas transportation allowance includes costs incurred under non-arm's-length or no-contract transportation situations. ONRR and Tribal audit personnel use the information collected on this form to verify that a lessee correctly reported its transportation allowance within regulatory allowance limitations and reported and paid the correct amount of royalties.

(c) A lessee for an Indian oil and gas lease must file form ONRR-4410, Accounting for Comparison [Dual Accounting] to certify when dual accounting is not required (part A) or to make an election for actual dual accounting as defined in 30 CFR 1206.176 or alternative dual accounting as defined in 30 CFR 1206.173 when dual accounting is required (part B).

(d) A lessee uses form ONRR-4411, Safety Net Report, when it sells gas production from an Indian oil or gas lease in an ONRR-designated index zone beyond the first index pricing point. The safety net calculation establishes the minimum value, for royalty purposes, of natural gas production from Indian oil and gas leases. This reporting helps ensure that Indian

lessors receive all royalties due and aids ONRR's compliance efforts.

(3) Indian Oil and Gas—Regulations at 30 CFR 1206.56(b)(2) and 1206.177(c)(2) and (c)(3) provide that a lessee must submit form ONRR-4393, Request to Exceed Regulatory Allowance Limitation, as part of a valid request to exceed the regulatory allowance limit of 50 percent of royalty value for transportation allowances. OMB approved the form ONRR-4393 under OMB Control Number 1012-0005, which otherwise pertains to Federal oil and gas leases. This form provides ONRR with the necessary data to make a decision on whether to approve or deny the request.

The requirement to report is mandatory for form ONRR–4410 and, under certain circumstances, form ONRR–4411. To obtain certain benefits, a lessee must file forms ONRR–4109, ONRR–4110, ONRR–4295, and ONRR–4393.

Title of Collection: Indian Oil and Gas Valuation.

OMB Control Number: 1012-0002.

Bureau Form Number: Forms ONRR–4109, ONRR–4110, ONRR–4295, ONRR–4393, ONRR–4410, and ONRR–4411.

Type of Review: Extension of a currently approved collection.

Respondents/Affected Public: Businesses.

Total Estimated Number of Annual Respondents: 146 Indian lessees.

Total Estimated Number of Annual Responses: 146.

Estimated Completion Time per Response: 8.85 hours.

Total Estimated Number of Annual Burden Hours: 1,299 hours.

Respondent's Obligation: Required to obtain or retain a benefit.

Frequency of Collection: Annual and on occasion.

Total Estimated Annual Non-Hour Burden Cost: ONRR identified no "nonhour cost" burden associated with this collection of information.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the PRA (44 U.S.C. 3501, *et seq.*).

April Lockler,

Acting Director, Office of Natural Resources Revenue.

[FR Doc. 2025–09266 Filed 5–22–25; 8:45 am] BILLING CODE 4335–30–P