

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. RD23-5-000]

COMMISSION INFORMATION COLLECTION ACTIVITIES (FERC-725G).  
COMMENT REQUEST; REVISION

(April 23, 2024)

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on proposed revisions of the currently approved information collection, FERC-725G, (Mandatory Reliability Standards for the Bulk-Power System), approval of PRC-023-6.

**DATES:** Comments on the collection of information are due **[INSERT DATE 60 days after date of publication in the Federal Register]**.

**ADDRESSES:** You may submit copies of your comments (identified by Docket No. RD23-5-000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- Electronic Filing: Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- o Mail via U.S. Postal Service Only: Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, N.E., Washington, DC 20426.
- o Hand (including courier) delivery: Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by e-mail at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at

<http://www.ferc.gov>.

**FOR FURTHER INFORMATION:** Jean Sonneman may be reached by e-mail at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-6362.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-725G (Mandatory Reliability Standards for the Bulk-Power System: Approval of PRC Reliability Standard PRC-023-6.

*OMB Control No.:* 1902-0252

*Type of Request:* Approval of FERC-725G information collection requirements associated with proposed PRC Reliability Standard PRC-023-6.

*Abstract:* This Notice pertains to the FERC-725G information collection requirements associated Reliability Standard PRC-023-6 (Transmission Relay Load ability), the associated proposed implementation plan, and violation risk factors and violation severity

levels. On March 2, 2023, the North American Electric Reliability Corporation (NERC) filed a petition seeking approval of proposed Reliability Standard PRC-023-6 (Transmission Relay Load ability), the associated proposed implementation plan, and violation risk factors and violation severity levels.<sup>1</sup> NERC also requested the Commission's approval of the retirement of the version of Reliability Standard PRC-023 that would be in effect (i.e., currently effective Reliability Standard PRC-023-4 or the approved but not yet effective Reliability Standard PRC-023-5).<sup>2</sup>

NERC explains that the proposed Reliability Standard would advance Bulk-Power System reliability by removing certain redundant and unnecessary language from the Standard related to the setting of out-of-step blocking relays. To achieve this, NERC proposes to retire the Reliability Standard's Requirement R2 related to setting out-of-step blocking schemes to allow tripping of phase protective relays and remove the Attachment A, Item 2.3 exclusion for protection systems intended for protection during stable power swings.<sup>3</sup> NERC states that Requirement R2 is redundant because the fault condition addressed by Requirement R2 is addressed by Requirement R1 and requires the same compliance activity by the entity.<sup>4</sup> NERC explains, thus, that Requirement R2 is not

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<sup>1</sup> NERC Petition at 1.

<sup>2</sup> NERC Petition at 1-2.

<sup>3</sup> NERC Petition at 4.

<sup>4</sup> NERC Petition at 21.

needed for reliability. Further, NERC explains that the exclusion in Attachment A, Item 2.3 is no longer necessary due to system changes.<sup>5</sup>

On October 10, 2023, the Office of Electric Reliability issued a letter requesting that NERC provide additional information to explain how Requirement R2 of Reliability Standard PRC-023 is redundant to Requirement R1 and confirm whether the existing obligations in Requirement R2 would be enforced and audited under Requirement R1.<sup>6</sup> NERC filed its amended petition on November 3, 2023. In its amended petition, NERC confirms that because Requirement R2 is redundant to Requirement R1, any entity noncompliance with existing obligations of Requirement R2 would be assessed under Requirement R1.<sup>7</sup>

The petition was noticed on March 22, 2023, with interventions, comments, and protests due on or before April 21, 2023. No interventions, comments, or protests were filed.

Due to NERC's confirmation that any entity noncompliance with existing obligations under Requirement R2 (i.e., the proper setting out out-of-step blocking relays) can be assessed under Requirement R1 if R2 is retired, NERC's uncontested filing is

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<sup>5</sup> NERC Petition at 25-26.

<sup>6</sup> RFI at 2.

<sup>7</sup> NERC Amended Petition at 25.

hereby approved pursuant to the relevant authority delegated to the Director, Office of Electric Reliability under 18 C.F.R. § 375.303, effective as of the date of this order.

This action shall not be construed as approving any other application, including proposed revisions of Electric Reliability Organization or Regional Entity rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i). Such action shall not be deemed as recognition of any claimed right or obligation associated therewith and such action is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the Electric Reliability Organization or any Regional Entity.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713. The revisions to PRC-023-6 will result in a change in how relay settings will be assessed under Requirement R1 of out-of-step blocking elements but will not result in reporting or recordkeeping requirements or burden. As of February 2024, there are 324 transmission owner, 1,173 generator owners, 371 distribution providers and 62 planning coordinators registered with NERC. These registered entities will have to comply requirements in the proposed Reliability Standard PRC-023-6.

<b>Proposed Changes Due to Order in Docket No. RD23-5-000</b>					
<b>Reliability</b>	<b>Type<sup>8</sup> and</b>	<b>Number</b>	<b>Total</b>	<b>Average</b>	<b>Total Burden</b>

<b>Standard &amp; Requirement</b>	<b>Number of Entity</b> (1)	<b>of Annual Responses Per Entity</b> (2)	<b>Number of Responses</b> (1) *(2) = (3)	<b>Number of Burden Hours per Response<sup>9</sup></b> (4)	<b>Hours</b> (3) *(4) = (5)
<b>FERC-725G</b>					
<b>PRC-023-6</b>					
TO	324	1	324	16 hrs. \$1,067.52	5,184 hrs. \$345,876.48
GO	1,173	1	1,173	16 hrs. \$1,067.52	18,768 hrs. \$1,252,200.96
DP	371	1	371	8 hrs. \$533.76	2,968 hrs. \$198,024.96
PC	62	1	62	8 hrs. \$533.76	496 \$33,093.12
<b>Total for PRC-023-6</b>			<b>1,930</b>	48 hrs. \$3,202.56	27,416 hrs. \$1,829,195.52
<b>One Time Estimate - Years 1 and 2</b>					

The one-time burden of 27,416 hours that only applies for Year 1 and 2 will be averaged over three years ( $27,416 \text{ hours} \div 3 = 9,138.67$  (9,138.67 – rounded) hours/year over three

<sup>8</sup> TO=Transmission Owner, GO=Generator Owner, DP=Distribution Provider and PC=Planning Coordinator.

<sup>9</sup> The estimated hourly cost (salary plus benefits) derived using the following formula: Burden Hours per Response \* \$/hour = Cost per Response. based on the Bureau of Labor Statistics (BLS), as of August 1, 2023, of an Electrical Engineer (17-2071) - \$77.29, - and for Information and Record Clerks (43-4199) \$56.14, The average hourly burden cost for this collection is  $[(\$77.29 + \$56.14)/2 = \$66.715]$  rounded to \$66.72 an hour.

years). The number of responses is also averaged over three years (1,930 responses  $\div$  3 = 643.33 (643.33 - rounded) responses/year).

The responses and burden hours for Years 1-3 will total respectively as follows for Year 1 one-time burden:

Year 1: 643.33 responses; 9,138.67 hours

Year 2: 643.33 responses; 9,138.67 hours

Year 3: 643.33 responses; 9,138.67 hours

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Debbie-Anne A. Reese,  
Acting Secretary.