

Supporting Statement
FERC-725Y, Mandatory Reliability Standard PER-005-2 (Operations Personnel Training) and Mandatory Reliability Standard PER-006-1 (Specific Training for Personnel)

(Three-year approval for extension requested)

The Federal Energy Regulatory Commission (FERC or Commission) requests that the Office of Management and Budget (OMB) review and approve FERC-725Y (Operations Personnel Training) for a three-year period. FERC-725Y (OMB Control No. 1902-0279) is an existing Commission data collection provided for in 18 Code of Federal Regulations (CFR) Part 40. The requirements contained in this data collection are not changing.

1. CIRCUMSTANCES THAT MAKE THE COLLECTION OF INFORMATION NECESSARY

On August 8, 2005, The Electricity Modernization Act of 2005, which is Title XII of the Energy Policy Act of 2005 (EPAAct 2005), was enacted into law.¹ EPAAct 2005 added section 215 to the Federal Power Act (FPA), which requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO, subject to Commission oversight. In 2006, the Commission certified the North American Electric Reliability Corporation (NERC) as the ERO pursuant to FPA section 215.²

On March 16, 2007 (pursuant to section 215(d) of the FPA), the Commission issued Order No. 693, approving 83 of the 107 initial Reliability Standards filed by NERC, including four PER³ Reliability Standards governing certain areas of personnel staffing and training. In addition, under section 215(d)(5) of the FPA, the Commission directed NERC to develop several modifications to the approved PER standards.

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¹ The Energy Policy Act of 2005, Pub. L. No 109-58, Title XII, Subtitle A, 119 Stat. 594, 941 (2005), codified at 16 U.S.C. 824o (2006).

² *North American Electric Reliability Corp.*, 116 FERC ¶ 61,062, *order on reh'g & compliance*, 117 FERC ¶ 61,126 (2006), *aff'd sub nom. Alcoa, Inc. v. FERC*, 564 F.3d 1342 (D.C. Cir. 2009).

³ PER generally stands for Personnel Performance, Training, and Qualifications when used as a prefix on reliability standards.

On March 7, 2014, NERC filed a Petition seeking approval of proposed PER-005-2, explaining that the purpose of the revisions is to “improve upon PER-005-1 by expanding the scope of the Reliability Standard” consistent with the Commission’s directives in Order Nos. 693 and 742.

2. HOW, BY WHOM, AND FOR WHAT PURPOSE THE INFORMATION IS TO BE USED AND THE CONSEQUENCES OF NOT COLLECTING THE INFORMATION

The information collected in the FERC-725Y, PER-005-2, Operations, Personnel and Training group and PER-006-1, Specific Training for Personnel of Reliability Standards is intended to help ensure the safe and reliable operation of the interconnected grid through the retention of suitably trained and qualified personnel in positions that can impact the reliable operation of the Bulk-Power System.

The information collection (data reported and retained) as required by Reliability Standard PER-005-2 is not submitted to FERC. Rather, it is retained for access by NERC, the Regional Entity, or FERC in their respective roles of monitoring and enforcing compliance with the NERC Reliability Standards.

Reliability Standard PER-003-2 purpose is to ensure that System Operators performing the reliability-related tasks of the Reliability Coordinator, Balancing Authority and Transmission Operator are certified through the NERC System Operator Certification Program when filling a Realtime operating position responsible for control of the Bulk Electric System.

- R1. Each Reliability Coordinator shall staff its Real-time operating positions performing Reliability Coordinator reliability-related tasks with System Operators who have demonstrated minimum competency in the areas listed by obtaining and maintaining a valid NERC Reliability Operator certificate.
- R2. Each Transmission Operator shall staff its Real-time operating positions performing Transmission Operator reliability-related tasks with System Operators who have demonstrated minimum competency in the areas listed by obtaining and maintaining one of the following valid NERC certificates.
- R3. Each Balancing Authority shall staff its Real-time operating positions performing Balancing Authority reliability-related tasks with System Operators who have demonstrated minimum competency in the areas listed by obtaining and maintaining one of the following valid NERC certificates.

Reliability Standard PER-005-2 applies to:⁴

⁴ TO=Transmission Owner; GOP=Generator Operator.

- Transmission Owners (TO) that have personnel, excluding field switching personnel, who can act independently to operate or direct the operation of the Transmission Owner's Bulk Electric System transmission Facilities in Real-time
- Generator Operator (GOP) that have Dispatch personnel at a centrally located dispatch center who receive direction from the Generator Operator's Reliability Coordinator, Balancing Authority, Transmission Operator, or Transmission Owner, and may develop specific dispatch instructions for plant operators under their control. These personnel do not include plant operators located at generator plant site or personnel at a centrally located dispatch center who relay dispatch instructions without making any modifications.

The Reliability Standard requires entities to maintain records subject to review by the Commission and NERC to ensure compliance with the Reliability Standard. Reliability Standards listed are in both FERC-725A and FERC-725Y (Transmission Owners and Generator Owners). This supporting statement is providing burden for FERC-725Y only. This Reliability Standard contains six Requirements:

- R1 requires reliability coordinators, balancing authorities, and transmission operators to develop and implement a training program for system operators
- R2 requires transmission owners to develop and implement a training program for system operators
- R3 requires reliability coordinators, balancing authorities, transmission operators and transmission owners to verify the capabilities of their identified personnel
- R4 requires reliability coordinators, balancing authorities, transmission operators and transmission owners to provide those personnel with emergency operations training using simulation technology
- R5 requires reliability coordinators, balancing authorities, and transmission operators to develop and implement training for their operations support personnel
- R6 requires applicable generator operators to develop and implement training for certain of their dispatch personnel at a centrally located dispatch center.
- M1. These Reliability Standards are listed in FERC-725A and FERC-725Y. Each Reliability Coordinator, Balancing Authority, and Transmission Operator shall have available for inspection evidence of using a systematic approach to develop and implement a training program for its System Operators, as specified in Requirement R1. This supporting statement will address TO and GOP for FERC-725Y.
 - o M1.1 Each Reliability Coordinator, Balancing Authority, and Transmission Operator shall have available for inspection its methodology and its Bulk Electric System (BES) company- specific Real-time reliability-related task list,

- with the date of the last review, as specified in Requirement R1 part 1.1 and part 1.1.1.
- o M1.2 Each Reliability Coordinator, Balancing Authority, and Transmission Operator shall have available for inspection training materials, as specified in Requirement R1 part 1.2.
 - o M1.3 Each Reliability Coordinator, Balancing Authority, and Transmission Operator shall have available for inspection System Operator training records showing the names of the people trained, the title of the training delivered, and the dates of delivery to show that it delivered the training, as specified in Requirement R1 part 1.3.
 - o M1.4 Each Reliability Coordinator, Balancing Authority, and Transmission Operator shall have available for inspection evidence (such as instructor observations, trainee feedback, supervisor feedback, course evaluations, learning assessments, or internal audit results) that it performed an evaluation of its training program each calendar year, as specified in Requirement R1 part 1.4.
- R2. [FERC-725Y] Each Transmission Owner shall use a systematic approach to develop and implement a training program for its personnel identified in Applicability Section 4.1.4.1 of this standard as follows:
 - o Each Transmission Owner shall create a list of BES company-specific Real-time reliability-related tasks based on a defined and documented methodology.
 - o Each Transmission Owner shall review, and update if necessary, its list of BES company-specific Real-time reliability-related tasks identified in part 2.1 each calendar year.
 - o 2.2. Each Transmission Owner shall design and develop training materials according to its training program, based on the BES company-specific Real-time reliability- related task list created in part 2.1.
 - o 2.3. Each Transmission Owner shall deliver training to its personnel identified in Applicability Section 4.1.4.1 of this standard according to its training program.
 - o 2.4. Each Transmission Owner shall conduct an evaluation each calendar year of the training program established in Requirement R2 to identify any needed changes to the training program and shall implement the changes identified.

- M2. [FERC-725Y] Each Transmission Owner shall have available for inspection evidence of using a systematic approach to develop and implement a training program for its applicable personnel, as specified in Requirement R2.
 - M2.1 Each Transmission Owner shall have available for inspection its methodology and its BES company-specific Real-time reliability-related task list, with the date of the last review, as specified in Requirement R2 part 2.1.
 - M2.2 Each Transmission Owner shall have available for inspection training materials, as specified in Requirement R2 part 2.2.
 - M2.3 Each Transmission Owner shall have available for inspection training records showing the names of the people trained, the title of the training delivered, and the dates of delivery to show that it delivered the training, as specified in Requirement R2 part 2.3.
 - M2.4 Each Transmission Owner shall have available for inspection evidence (such as instructor observations, trainee feedback, supervisor feedback, course evaluations, learning assessments, or internal audit results) that it performed an evaluation of its training program each calendar year, as specified in Requirement R2 part 2.4.
- R3. [FERC-725Y for TO] Each Reliability Coordinator, Balancing Authority, Transmission Operator, and Transmission Owner shall verify, at least once, the capabilities of its personnel, identified in Requirement R1 or Requirement R2, assigned to perform each of the BES company-specific Real-time reliability-related tasks identified under Requirement R1 part 1.1 or Requirement R2 part 2.1.
 - 3.1. Within six months of a modification or addition of a BES company-specific Real-time reliability-related task, each Reliability Coordinator, Balancing Authority, Transmission Operator, and Transmission Owner shall verify the capabilities of each of its personnel identified in Requirement R1 or Requirement R2 to perform the new or modified BES company-specific Real-time reliability-related tasks identified in Requirement R1 part 1.1 or Requirement R2 part 2.1.
- M3. [FERC-725Y for TO] Each Reliability Coordinator, Balancing Authority, Transmission Operator, and Transmission Owner shall have available for inspection evidence to show that it verified the capabilities of each of its personnel, identified in Requirement R1 or Requirement R2, assigned to perform each of the BES company-specific Real-time reliability-related tasks identified under Requirement R1 part 1.1 or

Requirement R2 part 2.1. This evidence may be documents such as records showing capability to perform BES company-specific Real-time reliability-related tasks with the employee name and date; supervisor check sheets showing the employee name, date, and BES company-specific Real-time reliability-related task completed; or the results of learning assessments.

- o M3.1 Each Reliability Coordinator, Balancing Authority, Transmission Operator, or Transmission Owner shall present evidence that it verified the capabilities of applicable personnel to perform new or modified BES company-specific Real-time reliability-related tasks within 6 months of a modification or addition of a BES company-specific Real-time reliability-related task.
- R4. [FERC-725Y for TO] Each Reliability Coordinator, Balancing Authority, Transmission Operator, and Transmission Owner that (1) has operational authority or control over Facilities with established Interconnection Reliability Operating Limits (IROLs), or (2) has established protection systems or operating guides to mitigate IROL violations, shall provide its personnel identified in Requirement R1 or Requirement R2 with emergency operations training using simulation technology such as a simulator, virtual technology, or other technology that replicates the operational behavior of the BES.
 - o 4.1. A Reliability Coordinator, Balancing Authority, Transmission Operator, or Transmission Owner that did not previously meet the criteria of Requirement R4, shall comply with Requirement R4 within 12 months of meeting the criteria.
- M4. [FERC-725Y for TO] Each Reliability Coordinator, Balancing Authority, Transmission Operator, and Transmission Owner shall have available for inspection training records that provide evidence that personnel identified in Requirement R1 or Requirement R2 completed training that includes the use of simulation technology, as specified in Requirement R4.
 - o M4.1 Each Reliability Coordinator, Balancing Authority, Transmission Operator, and Transmission Owner shall have available for inspection training records that provide evidence that personnel identified in Requirement R1 or Requirement R2 completed training that included the use of simulation technology, as specified in Requirement R4, within 12 months of meeting the criteria of Requirement R4.
- R5. [FERC-725Y] Each Reliability Coordinator, Balancing Authority, and Transmission Operator shall use a systematic approach to develop and implement training for its identified Operations Support Personnel on how their job function(s)

impact those BES company-specific Real-time reliability-related tasks identified by the entity pursuant to Requirement R1 part 1.1.

- o 5.1 Each Reliability Coordinator, Balancing Authority, and Transmission Operator shall conduct an evaluation each calendar year of the training established in Requirement R5 to identify and implement changes to the training.
- M5. [FERC-725Y] Each Reliability Coordinator, Balancing Authority, and Transmission Operator shall have available for inspection evidence that Operations Support Personnel completed training in accordance with its systematic approach. This evidence may be documents such as training records showing successful completion of training. Documentation of training shall include employee name and date of training.
 - o M5.1 Each Reliability Coordinator, Balancing Authority, and Transmission Operator shall have available for inspection evidence (such as instructor observations, trainee feedback, supervisor feedback, course evaluations, learning assessments, or internal audit results) that it performed an evaluation each calendar year, as specified in Requirement R5 part 5.1.
- R6. [FERC-725Y] Each Generator Operator shall use a systematic approach to develop and implement training to its personnel identified in Applicability Section 4.1.5.1 of this standard, on how their job function(s) impact the reliable operations of the BES during normal and emergency operations.
 - o 6.1. Each Generator Operator shall conduct an evaluation each calendar year of the training established in Requirement R6 to identify and implement changes to the training.
- M6. [FERC-725Y] Each Generator Operator shall have available for inspection evidence that its applicable personnel completed training in accordance with its systematic approach. This evidence may be documents such as training records showing successful completion of training. Documentation of training shall include employee name and date of training.
 - o M6.1 Each Generator Operator shall have available for inspection evidence (such as instructor observations, trainee feedback, supervisor feedback, course evaluations, learning assessments, or internal audit results) that it performed an evaluation each calendar year, as specified in Requirement R6 part 6.1.

Evidence Retention:

The following evidence retention periods identify the period of time an entity is required to retain specific evidence to demonstrate compliance. For instances where the evidence retention period specified below is shorter than the time since the last audit, the compliance enforcement authority may ask an entity to provide other evidence to show that it was compliant for the full-time period since the last audit.

Each Reliability Coordinator, Balancing Authority, Transmission Operator, Transmission Owner, and Generator Operator shall keep data or evidence to show compliance for three years or since its last compliance audit, whichever time frame is greater, unless directed by its Compliance Enforcement Authority to retain specific evidence for a longer period of time as part of an investigation.

If a Reliability Coordinator, Balancing Authority, Transmission Operator, Transmission Owner, or Generator Operator is found non-compliant, it shall keep information related to the non-compliance until found compliant.

The Compliance Enforcement Authority shall keep the last audit records and all requested and submitted subsequent audit records.

Reliability Standard PER-006-1 (Specific Training for personnel) ensures that personnel are trained on specific topics essential to reliability to perform or support Real-Time operations of the Bulk Electric System.

- R1. Identifies generator operator plant personnel responsible for Real-time control and carrying out Operating instructions are trained on the operational functionality of Protection Systems and Remedial Action Schemes that affect the output of generating facility(ies) it operates.

Evidence Retention:

The following evidence retention period(s) identify the period of time an entity is required to retain specific evidence to demonstrate compliance. For instances where the evidence retention period specified below is shorter than the time since the la

3. DESCRIBE ANY CONSIDERATION OF THE USE OF IMPROVED INFORMATION TECHNOLOGY TO REDUCE THE BURDEN AND TECHNICAL OR LEGAL OBSTACLES TO REDUCING BURDEN

The use of current or improved technology is not covered in Reliability Standards, and is therefore left to the discretion of each reporting entity. We think that nearly all of the respondents are likely to make and keep related records in an electronic format. Each of the eight Regional Entities has a well-established compliance portal for registered entities to electronically submit compliance information and reports. The compliance portals

allow documents developed by the registered entities to be attached and uploaded to the Regional Entity's portal. Compliance data can also be submitted by filling out data forms on the portals. These portals are accessible through an internet browser password protected user interface.

The submittals are not made to FERC.

4. DESCRIBE EFFORTS TO IDENTIFY DUPLICATION AND SHOW SPECIFICALLY WHY ANY SIMILAR INFORMATION ALREADY AVAILABLE CANNOT BE USED OR MODIFIED FOR USE FOR THE PURPOSE(S) DESCRIBED IN INSTRUCTION NO. 2

Commission staff has determined that there is no duplication of information. FERC rules and data requirements are periodically reviewed in conjunction with OMB clearance expiration dates. This includes a review of the Commission's regulations and data requirements to identify duplication. The information is not available elsewhere.

5. METHODS USED TO MINIMIZE THE BURDEN IN COLLECTION OF INFORMATION INVOLVING SMALL ENTITIES

Small entities generally can reduce their burden by taking part in a joint registration organization or a coordinated function registration. These options allow an entity the ability to share its compliance burden with other similar entities.

Detailed information regarding these options are available in NERC's Rules of Procedure at sections 507 and 508.⁵

6. CONSEQUENCE TO FEDERAL PROGRAM IF COLLECTION WERE CONDUCTED LESS FREQUENTLY

If the Commission required the data less frequently, it would not be able to carry out its responsibilities as specified by Section 215 to the Federal Power Act (FPA). The data are not submitted to the Commission. Rather the information is submitted to NERC based on the requirements in the standard.

Submissions must be submitted in Real-time and Certified successfully in a timely manner to carry out a safe operation. Local control center personnel must exercise control over a significant portion of the Bulk-Power System under the supervision of the

⁵Details of the current ERO Reliability Standard processes are available on the NERC website at https://www.nerc.com/comm/SC/Documents/Appendix_3A_StandardsProcessesManual.pdf#search=standards%20processes%20manual%20Appendix%203.

personnel of the registered transmission operator. The supervision may take the form of directive specific step-by-step instructions and at other times may take the form of the implementation of predefined operating procedures. In all cases, the Commission continued, the local transmission control center personnel must understand what they are required to do in the performance of their duties to perform them effectively on a timely basis. Thus, omitting such local transmission control center personnel from the training requirements creates a reliability gap . Therefore, this would create greater risk and vulnerability to the safe and reliable operation of the Nation’s Bulk-Power System.

7. EXPLAIN ANY SPECIAL CIRCUMSTANCES RELATING TO THE INFORMATION COLLECTION

The requirements meet all of OMB's section 1320.5 (d)(2) requirements. There are no special circumstances related to this information collection.

8. DESCRIBE EFFORTS TO CONSULT OUTSIDE THE AGENCY: SUMMARIZE PUBLIC COMMENTS AND THE AGENCY’S RESPONSE

The Electric Reliability Organization (ERO) process to develop proposed Reliability Standards is a collaborative process involving the ERO, Regional Entities and other stakeholders developing and reviewing drafts, and providing comments, vetting and voting on FERC-725Y. In accordance with OMB requirements,⁶ the Commission published a 60-day Notice⁷ in the Federal Register to give the public and other entities an opportunity to comment. The Commission received no comments on the 60-day notice (for which the public comment period closed on September 23, 2024).

The Commission issued a 30-day notice was published to the Federal Register on 10/09/2024 (89 FR 81902), requesting public comment.

9. EXPLAIN ANY PAYMENT OR GIFTS TO RESPONDENTS

The Commission does not make payments or provide gifts for respondents related to this collection.

10. DESCRIBE ANY ASSURANCE OF CONFIDENTIALITY PROVIDED TO RESPONDENTS

The Commission does not consider the information collected in FERC-725Y filings to be confidential. However, the Commission will consider specific requests for confidential treatment to the extent permitted by law. The Commission will review each request for

⁶ 5 CFR 1320.8(d)
⁷ 89 FR 60409, 7/25/2024

confidential treatment (which must be made pursuant to 18 CFR 388.112(a)(1)) on a case-by-case basis.

11. PROVIDE ADDITIONAL JUSTIFICATION FOR ANY QUESTIONS OF A SENSITIVE NATURE, SUCH AS SEXUAL BEHAVIOR AND ATTITUDES, RELIGIOUS BELIEFS, AND OTHER MATTERS THAT ARE COMMONLY CONSIDERED PRIVATE.

This collection does not contain any questions of a sensitive nature.

12. ESTIMATED BURDEN OF COLLECTION OF INFORMATION

The Commission estimates the additional annual reporting burden and cost as follows:

FERC-725Y in Docket No. IC24-16-000						
Reliability Standard PER-003-2						
	Number and Type of Respondents⁸ (1)	Annual Number of Responses per Respondent (2)	Total Number of Responses (1)*(2)=(3)	Avg. Burden & Cost Per Response⁹ (4)	Total Annual Burden Hours & Total Annual Cost (\$) (3)*(4)=(5)	Cost per Respondent (\$) (5) ÷ (1)
Annual Review of Credentials	12 (RC)	1	12	60 hrs. \$4,637.40	720 hrs. \$55,648.80	\$4,637.40
	98 (BA)	1	98	60 hrs. \$4,637.40	5,880 hrs. \$454,465.20	\$4,637.40

⁸ For PER-003-2, PER-005-2 and PER-006-1: RC=Reliability Coordinator; BA=Balancing Authority; TOP=Transmission Operator; TO=Transmission Owner; GOP=Generator Operator. The NERC compliance registry table April 16, 2024, was used to perform analysis.

⁹ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2023. The estimates for cost per response are loaded hourly wage figure (includes benefits) based on two occupational categories for 2023 found on the Bureau of Labor Statistics website (http://www.bls.gov/oes/current/naics2_22.htm):

- Electrical Engineer (Occupation Code: 17-2071): \$77.29 (to calculate the reporting requirements)
- Office and Administrative Support (Occupation Code: 43-0000): \$45.59 (to calculate the recordkeeping requirements)

FERC-725Y (OMB Control No. 1902- 0279)

	165 (TOP)	1	165	60 hrs. \$4,637.40	9.900 hrs. \$765,171.00	\$4,637.40
Record Retention	(RC, BA, TOP) 275	1	275	60 hrs. \$2,735.40	16,500 hrs. \$752,235.00	\$2,735.40
TOTAL					33,000 hrs. \$2,027,520.00	

FERC-725Y(Reliability Standard PER-005-2)						
Annual Evaluation, Update of Training Program	12 (RC)	1	12	14 hrs.; \$1,082.06	168 hrs.; \$12,984.72	\$1,082.06
	98 (BA)	1	98	14 hrs.; \$1,082.06	1,372 hrs.; \$106,041.88	\$1,082.06
	165 (TOP)	1	165	14 hrs.; \$1,082.06	2,310 hrs.; \$178,539.90	\$1,082.06
	324 (TO)	1	324	14 hrs.; \$1,082.06	4,536 hrs.; \$350,587.44	\$1,082.06
	1028 (GOP)	1	1028	14 hrs.; \$1,082.06	14,392 hrs.; \$1,112,357.68	\$1,082.06
Annual Evaluation and Update of Training Program	(RC, BA, TOP, TO, GOP) 1627	1	1627	8 hrs.; \$364.72	13,016 hrs.; \$593,399.44	\$364.72
Retention of Records	(RC, BA, TOP, TO, GOP) 1627	1	1627	10 hrs.; \$455.90	16,270 hrs.; \$741,749.30	\$455.90
TOTAL					52,064 hrs.; \$3,095,660.36	

FERC-725Y (Reliability Standard PER-006-1)						
GOP; Reporting, Recordkeeping Req.	1028	1	1028	14 hrs.; \$1,082.06	14,392 hrs.; \$1,112,357.68	\$1,082.06
GOP; Reporting Req. R1	1028	1	1028	5 hrs.; \$386.45	5,140 hrs.; \$397,270.60	\$386.45
GOP; Recordkeeping Req.	1028 ¹⁰	1	1028	10 hrs.; \$455.90	10,280 hrs.; \$468,665.20	\$455.90

TOTAL		29,812 hrs.;	
		\$1,978,293.48	

13. ESTIMATE OF THE TOTAL ANNUAL COST BURDEN TO RESPONDENTS

There are no non-labor costs currently associated with the FERC-725Y information collection.

All of the costs in this collection are associated with burden hours (labor) and described in Questions #12 and #15.

14. ESTIMATED ANNUALIZED COST TO FEDERAL GOVERNMENT

The Regional Entities and NERC do most of the data processing, monitoring and compliance work for Reliability Standards. Any involvement by the Commission is covered under the FERC-725 collection (OMB Control No. 1902-0225) and is not part of this request or package, therefore there is no analysis and processing of filings cost.

The Paperwork Reduction Act (PRA) Administrative Cost is the average annual FERC cost associated with preparing, issuing, and submitting materials necessary to comply with the PRA for rulemakings, orders, or any other vehicle used to create, modify, extend, or discontinue an information collection. It also includes the cost of publishing the necessary notices in the Federal Register.

The estimated average annual cost to FERC follows.

	Number of Employees (FTE)	Estimated Annual Federal Cost
Analysis and Processing of filings ¹¹	0	0
PRA Administrative Cost (FERC-725Y) ¹²		\$8,396
FERC Total		\$8,396

15. REASONS FOR CHANGES IN BURDEN INCLUDING THE NEED FOR ANY INCREASE

¹⁰ The number of US unique GOPs is 1028 taken from the NERC compliance registry information of April 16, 2024.

¹¹ Based upon FERC’s 2024 FTE average salary plus benefits full-time equivalent average annual salary plus benefits (\$207,786 per year).

¹² Paperwork Reduction Act of 1995 (PRA)

The reporting requirements for the FERC-725Y information collection have been adjusted to add PER-003-2 carried over from 725A. Otherwise, the agencies adjustment to annual responses caused a slight increase due to normal industry cost increases within burden hours.

Background on PER-003:

When the original PER-003-0 was approved in Order No. 693 the associated manhours were part of the 83 NERC Reliability Standards approved at one time.¹³ In the two revisions done PER-003-1 and PER-003-2 it was determined at that there was no change in burden specific to PER-003. To increase clarity, manhours associated with the original PER-003-0 are being moved from the 725A collection and being added into the 725Y collection. The next update to 725A (2024) will reflect the change in burden associated with PER-003 and moving manhours from 725A into 725Y.

The burden hours increased due to the addition of record keeping and retention hours being adjusted to reflect more accurate data.

The Commission currently estimates the annual public reporting burden for the information collection as:

FERC-725Y	Total Request	Previously Approved	Change due to Adjustment in Estimate	Change Due to Agency Discretion
Annual Number of Responses	2,930	2,085	845	0
Annual Time Burden (Hr.)	114,876	34,719	80,157	0
Annual Cost Burden (\$)	0	0	0	0

16. TIME SCHEDULE FOR PUBLICATION OF DATA

There are no tabulating, statistical or tabulating analysis or publication plans for the collection of information. The data are not collected for publication.

17. DISPLAY OF EXPIRATION DATE

The PRA information (including expiration dates and OMB Control Nos.) is posted at <https://www.ferc.gov/enforcement-legal/legal/information-collections>.

18. EXCEPTIONS TO THE CERTIFICATION STATEMENT

There are no exceptions.

¹³ Order No. 693 Mandatory Reliability Standards for the Bulk-Power System – approved March 16, 2007.

