

FPL previously obtained a waiver in Docket No. AC18–23–000 to capitalize such costs for a seven-year period from January 1, 2018 through December 31, 2024.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on October 24, 2024.

Dated: October 3, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024–23391 Filed 10–8–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC24–16–000]

Commission Information Collection Activities (FERC–725Y); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725Y, Mandatory Reliability Standard (Personnel Performance, Training, and Qualifications). The 60-day notice comment period ended on September 23, 2024; no comments were received.

DATES: Comments on the collection of information are due November 8, 2024.

ADDRESSES: Send written comments on FERC–725Y to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0279) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC24–16–000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by other delivery methods:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- All other delivery methods: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the

"Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov/ferc-online/overview>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–725Y, Mandatory Reliability Standard (Personnel Performance, Training, and Qualifications).

OMB Control No.: 1902–0279.

Type of Request: Three-year extension of the FERC–725Y information collection requirements with no changes to the reporting requirements.

Abstract: The FERC–725Y information collection is intended to help ensure the safe and reliable operation of the interconnected grid through the retention of suitably trained and qualified personnel in positions that can impact the reliable operation of the Bulk-Power System. The Commission uses the FERC–725Y to implement the Congressional mandate of the Energy Policy Act of 2005 to develop mandatory and enforceable Reliability Standards to better ensure the reliability of the nation's Bulk-Power System. FERC–725Y ensures that personnel performing or supporting real-time operations on the Bulk Electric System (BES) are trained using a systematic approach. The Reliability Standard requires entities to maintain records subject to review by the Commission and North American Electric Reliability Corporation (NERC) to ensure compliance with the Reliability Standard.

Reliability Standard PER–003–2 purpose is to ensure that System Operators performing the reliability-related tasks of the Reliability Coordinator, Balancing Authority, and Transmission Operator are certified through the NERC System Operator Certification Program when filling a Realtime operating position responsible for control of the Bulk Electric System. This standard includes three requirements that are listed below:

• R1. Each Reliability Coordinator shall staff its Real-time operating positions performing Reliability Coordinator reliability-related tasks with System Operators who have demonstrated minimum competency in the areas listed by obtaining and maintaining a valid NERC Reliability Operator certificate.

• R2. Each Transmission Operator shall staff its Real-time operating positions performing Transmission Operator reliability-related tasks with System Operators who have demonstrated minimum competency in the areas listed by obtaining and maintaining one of the following valid NERC certificates.

• R3. Each Balancing Authority shall staff its Real-time operating positions performing Balancing Authority reliability-related tasks with System Operators who have demonstrated minimum competency in the areas listed by obtaining and maintaining one of the following valid NERC certificates.

Reliability Standard PER-005-2 requires entities to maintain records subject to review by the Commission and NERC to ensure compliance with the Reliability Standard. This Reliability Standard contains of six Requirements:

• R1 requires reliability coordinators, balancing authorities, and transmission operators to develop and implement a training program for system operators

• R2 requires transmission owners to develop and implement a training program for system operators

• R3 requires reliability coordinators, balancing authorities, transmission operators and transmission owners to verify the capabilities of their identified personnel

• R4 requires reliability coordinators, balancing authorities, transmission operators and transmission owners to provide those personnel with emergency operations training using simulation technology

• R5 requires reliability coordinators, balancing authorities, and transmission operators develop and implement training for system operators whose job functions can impact BES real-time reliability tasks.

• R6 requires applicable generator operators to develop and implement training for certain of their dispatch personnel at a centrally located dispatch center.

Reliability Standard PER-006-1 ensures that personnel are trained on specific topics essential to reliability to perform or support Real-Time operations of the Bulk Electric System and has one requirement:

• R1 identifies generator operator plant personnel responsible for Real-time control and carrying out Operating instructions are trained on the operational functionality of Protection Systems and Remedial Action Schemes that affect the output of generating facility(ies) it operates.

Type of Respondents: Transmission owners and generator owners.

*Estimate of Annual Burden:*¹ Our estimate below regarding the number of respondents is based on the NERC compliance registry as of April 16, 2024. In general, the number of respondents has increased from previous renewal as each entity may have multiple responsibilities under these standards and those responsibilities are counted separately.

When the original PER-003-0 was approved in Order No. 693 the associated manhours were part of the 83 NERC Reliability Standards approved at one time.² In the two revisions done PER-003-1 and PER-003-2 it was determined at that there was no change in burden specific to PER-003. To increase clarity, manhours associated with the original PER-003-0 are being moved from the 725A collection and being added into the 725Y collection. The next update to 725A (2024) will reflect the change in burden associated with PER-003 and moving manhours from 725A into 725Y.

The Commission estimates the additional annual reporting burden and cost as follows:^{3 4}

• Electrical Engineer (Occupation Code: 17-2071): \$77.29 (to calculate the reporting requirements)

• Office and Administrative Support (Occupation Code: 43-0000): \$45.59 (to calculate the recordkeeping requirements).

	Number and type of respondents ³	Annual number of responses per respondent	Total number of responses	Avg. burden & cost per response ⁴	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	

FERC-725Y in Docket No. IC24-16-000 Reliability Standard PER-003-2

Annual Review of Credentials	12 (RC)	1	12	60 hrs. \$4,637.40 ...	720 hrs. \$55,648.80	\$4,637.40
	98 (BA)	1	98	60 hrs. 4,637.40	5,880 hrs. 454,465.20	4,637.40
	165 (TOP)	1	165	60 hrs. 4,637.40	9,900 hrs. 765,171.00	4,637.40
	(RC, BA, TOP) 275	1	275	60 hrs. 2,735.40	16,500 hrs. 752,235.00	2,735.40
Record Retention						
Total					33,000 hrs. 2,027,520.00 ...	

FERC-725Y(Reliability Standard PER-005-2)

Annual Evaluation, Update of Training Program.	12 (RC)	1	12	14 hrs.; 1,082.06	168 hrs.; 12,984.72	1,082.06
	98 (BA)	1	98	14 hrs.; 1,082.06	1,372 hrs.; 106,041.88	1,082.06
	165 (TOP)	1	165	14 hrs.; 1,082.06	2,310 hrs.; 178,539.90	1,082.06
	324 (TO)	1	324	14 hrs.; 1,082.06	4,536 hrs.; 350,587.44	1,082.06
	1028 (GOP)	1	1028	14 hrs.; 1,082.06	14,392 hrs.; 1,112,357.68 ...	1,082.06

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

² Order No. 693 Mandatory Reliability Standards for the Bulk-Power System—approved March 16, 2007.

³ For PER-003-2, PER-005-2, and PER-006-1: RC=Reliability Coordinator; BA=Balancing Authority; TOP=Transmission Operator; TO=Transmission Owner; GOP=Generator Operator. The NERC compliance registry table April 16, 2024, was used to perform analysis.

⁴ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2023. The estimates for cost per response are loaded hourly wage figure (includes benefits) based on two occupational categories for 2023 found on the Bureau of Labor Statistics website (http://www.bls.gov/oes/current/naics2_22.htm):

	Number and type of respondents ³	Annual number of responses per respondent	Total number of responses	Avg. burden & cost per response ⁴	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	
Annual Evaluation and Update of Training Program.	(RC, BA, TOP, TO, GOP) 1627.	1	1627	8 hrs.; 364.72	13,016 hrs.; 593,399.44	364.72
Retention of Records	(RC, BA, TOP, TO, GOP) 1627.	1	1627	10 hrs.; 455.90	16,270 hrs.; 741,749.30	455.90
Total					68,892 hrs.; 3,095,660.36 ...	
FERC-725Y (Reliability Standard PER-006-1)						
GOP; Reporting, Record-keeping Req.	1028	1	1028	14 hrs.; 1,082.06	14,392 hrs.; 1,112,357.68 ...	1,082.06
GOP; Reporting Req. R1	1028	1	1028	5 hrs.; 386.45	5,140 hrs.; 397,270.60	386.45
GOP; Recordkeeping Req. ...	⁵ 1028	1	1028	10 hrs.; 455.90	10,280 hrs.; 468,665.20	455.90
Total					29,812 hrs.; \$1,978,293.48	

⁵ The number of US unique GOPs is 1028 taken from the NERC compliance registry information of April 16, 2024.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 2, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-23298 Filed 10-8-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL24-133-000]

Puget Sound Energy, Inc.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On October 2, 2024, the Commission issued an order in Docket No. EL24-133-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether Puget Sound Energy, Inc.'s market-based rate authority in the Seattle City Light balancing authority area is unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful. *Puget Sound Energy, Inc.*, 189 FERC ¶ 61,007 (2024).

The refund effective date in Docket No. EL24-133-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL24-133-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2024), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. From FERC's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field. User assistance is available for eLibrary and the FERC's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments, protests

and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: October 2, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-23300 Filed 10-8-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC24-127-000.