WABASH Coordination Agmnt SA No. 7370 to be effective 9/1/2024.

Filed Date: 9/18/24.

Accession Number: 20240918-5025. Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: ER24–3065–000. Applicants: Prairie Center Energy LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 10/28/2024.

Filed Date: 9/18/24.

Accession Number: 20240918–5043. Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: ER24–3066–000. Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Middleton Solar Farm LGIA Termination Filing to be effective 9/18/2024.

Filed Date: 9/18/24.

Accession Number: 20240918–5070. Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: ER24-3067-000.

Applicants: Midcontinent Independent System Operator, Inc., Entergy Services, LLC.

Description: Compliance filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35: 2024–09–18\_Entergy Order 864 ADIT Compliance to be effective 1/1/2018.

Filed Date: 9/18/24.

Accession Number: 20240918-5077. Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: ER24–3068–000. Applicants: Maine Yankee Atomic Power Company.

Description: § 205(d) Rate Filing: 2024–09–18 Filing to Update Maine Yankee Decommissioning Cost Estimate to be effective 11/18/2024.

Filed Date: 9/18/24.

Accession Number: 20240918–5079. Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: ER24–3069–000. Applicants: Yankee Atomic Electric Company.

Description: § 205(d) Rate Filing: 2024–09–18 Filing to Update Yankee Atomic Decommissioning Cost Estimate to be effective 11/18/2024.

Filed Date: 9/18/24.

Accession Number: 20240918–5082. Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: ER24–3070–000.
Applicants: Connecticut Yankee

Atomic Power Company.

Description: § 205(d) Rate Filing: 2024–09–18 Filing to Update Connecticut Yankee Decommissioning Cost Estimate to be effective 11/18/2024. Filed Date: 9/18/24. Accession Number: 20240918–5084.
Comment Date: 5 p.m. ET 10/9/24.
Docket Numbers: ER24–3071–000.
Applicants: ISO New England Inc.
Description: § 205(d) Rate Filing:
Revisions to FCM Delivery Financial
Assurance Calculation in the FAP to be

Filed Date: 9/18/24.

effective 2/1/2025.

Accession Number: 20240918–5093. Comment Date: 5 p.m. ET 10/9/24. Docket Numbers: ER24–3072–000.

Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 5382; Queue No. W3–003/AD2–026/AE1–156 (amend) to be effective 11/18/2024.

Filed Date: 9/18/24.

Accession Number: 20240918-5097. Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: ER24–3073–000. Applicants: Idaho Power Company. Description: Petition for Limited

Waiver of Idaho Power Co. *Filed Date:* 9/13/24.

Accession Number: 20240913–5246. Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24–3074–000. Applicants: Black Hills Colorado Electric, LLC.

Description: § 205(d) Rate Filing: Amended and Restated LGIAs with BHCOE and Black Hills Colorado IPP, LLC to be effective 8/19/2024.

Filed Date: 9/18/24.

Accession Number: 20240918–5101. Comment Date: 5 p.m. ET 10/9/24.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov.* 

Dated: September 18, 2024.

#### Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–21885 Filed 9–24–24; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. IC24-22-000]

## Commission Information Collection Activities (FERC-537); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

summary: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–537 (Gas Pipeline Certificates: Construction, Acquisition, and Abandonment). The Commission will submit this request for comment to the Office of Management and Budget (OMB) for review. No comments were received on the 60-day notice.

**DATES:** Comments on the collection of information are due October 25, 2024.

ADDRESSES: Send written comments on FERC–537 (1902–0060) to OMB through www.reginfo.gov/public/do/PRAMain.
Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Numbers in the subject line of your comments.
Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC24–22–000) by one of the following methods:

Electronic filing through *https://www.ferc.gov*, is preferred.

• *Électronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

• For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

Mail via U.S. Postal Service Only:
 Addressed to: Federal Energy
 Regulatory Commission, Secretary of the
 Commission, 888 First Street NE,
 Washington, DC 20426.

Hand (Including Courier) Delivery:
 Deliver to: Federal Energy Regulatory
 Commission, Secretary of the
 Commission, 12225 Wilkins Avenue,
 Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: https://www.ferc.gov. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at https://www.ferc.gov/ferc-online/overview.

## FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at *DataClearance@FERC.gov*, and telephone at (202) 502–6468.

## SUPPLEMENTARY INFORMATION:

Title: FERC–537: Gas Pipeline Certificates: Construction, Acquisition, and Abandonment.

OMB Control No.: 1902–0060. Type of Request: Three-year extension of the FERC–537 information collection requirements with no changes to the reporting requirements.

Abstract: The FERC–537 information collection is in place for the Commission to carry out its responsibilities under section 7 of the Natural Gas Act (NGA). Section 7 of the NGA 1 requires natural gas companies to obtain Commission approval before constructing, extending, or abandoning facilities or service. The Commission reviews and analyses the information filed under the FERC-537 to determine whether to approve or deny the requested authorization. After reviewing the supplied information, the Commission may grant a request to construct or extend pipeline facilities or service by issuing a certificate of public convenience and necessity. If the Commission failed to collect these data, it would lose its ability to review relevant information to determine whether the requested certificate should be authorized.

The Commission implements section 7 of the NGA under regulations at 18 CFR part 157.

The data generally required to be submitted in a certificate filing consists of identification of the company and responsible officials, factors considered in the location of the facilities, and the impact on the area for environmental considerations. As applicable to the specific request, applicants may provide:

- Flow diagrams showing the design capacity for engineering design verification and safety determination;
- Cost of proposed facilities, plans for financing, and estimated revenues and expenses related to the proposed facility for accounting and financial evaluation;
- Existing and proposed storage capacity and pressures and reservoir

engineering studies for requests to increase storage capacity.

Applications for an order authorizing abandonment of facilities or service must contain a statement providing in detail the reasons for the requested abandonment and must contain exhibits listed at 18 CFR 157.18, as well as an affidavit showing the consent of existing customers. With some exceptions, such applications also must include an environmental report.

Applicants filing in accordance with 18 CFR part 157, subpart A (either for a certificate or for abandonment) generally must make a good-faith effort to provide notice of the application to all affected landowners, towns, communities, and government agencies.

Certain self-implementing construction and abandonment programs do not require the filing of applications. However, those types of programs do require the filing of annual reports, so many less significant actions can be reported in a single filing/ response and less detail would be required. Additionally, requests for an increase of pipeline capacity must include a statement that demonstrates compliance with the Commission's Certificate Policy Statement by making a showing that the cost of the expansion will not be subsidized by existing customers and that there will not be adverse economic impacts to existing customers, competing pipelines or their customers, nor to landowners and to surrounding communities.

*Type of Respondents:* Jurisdictional natural gas companies.

Estimate of Annual Burden: <sup>2</sup> The Commission estimates the annual public reporting burden for the information collection as:

FERC-537 (GAS PIPELINE CERTIFICATES: CONSTRUCTION, ACQUISITION, AND ABANDONMENT)3

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response 4	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) <sup>5</sup>
18 CFR 157.5–.11 (Interstate Certificate and Abandonment Applications).	31	1.39	* 43	500 hrs.; \$50,000	21,500 hrs; \$2,150,000	\$69,355
18 CFR 157.53 (Pipeline Purging/Testing Exemptions).	1	1	1	50 hrs.; 5,000	50 hrs.; 5,000	5,000
18 CFR 157.201209; 157.211; 157.214218 (Blanket Certificates Prior to Notice Filings).	30	2.125	63.75	200 hrs.; 20,000	12,750 hrs.; 1,275,000	42,500
18 CFR 157.201209; 157.211; 157.214218 (Blanket Certificates—Annual Reports).	176	1	176	50 hrs.; 5,000	8,800hrs.; 880,000	5,000
18 CFR 284.11 (NGPA Section 311 Construction—Annual Reports).	75	1	75	50 hrs.; 5,000	3,750 hrs.; 375,000	5,000
18 CFR 284.86 (Request for Waiver of Capacity Release Regulations).	31	1.39	* 43	10 hrs.: 1,000	430 hrs.; 43,000	1,390

<sup>&</sup>lt;sup>1</sup> 15 U.S.C. 717f.

<sup>&</sup>lt;sup>2</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

FERC-537 (GAS PIPELINE CERTIFICATES: CONSTRUCTION, ACQUISITION, AND ABANDONMENT) 3—Continued

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response 4	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) <sup>5</sup>
18 CFR 284.13(e) and 284.126(a) (Interstate and Intrastate Bypass Notice).	2	1	2	30 hrs.; 3,000	60 hrs.; 6,000	3,000
18 CFR 284.221 (Blanket Certificates)	1	1	1	100 hrs.; 10,000	100 hrs.; 10,000	10,000
18 CFR 284.224 (Hinshaw Blanket Certificates)	2	1	2	75 hrs.; 7,500	150 hrs.; 15,000	7,500
18 CFR 157.5–.11; 157.13–.20 (Non-facility Certificate or Abandonment Applications.	11	1.36	15	75 hrs.; 7,500	1,125 hrs.; 112,500	10,227
Project based; Labor wages	22	1	22	15 hrs. 1,500	330 hrs. 33,000	1,500
Total			* 444		49,045 hrs.; 4,539,000	

<sup>\*</sup> Rounded.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 18, 2024.

#### Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–21890 Filed 9–24–24; 8:45 am]

BILLING CODE 6717-01-P

# ENVIRONMENTAL PROTECTION AGENCY

[FRL 12137-01-OAR]

Cross-Media Electronic Reporting: Electronic Submission of Reports, Notifications, and Other Submission Types

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** This notice announces the Environmental Protection Agency's (EPA) allowance of the electronic submission of reports, notifications, or other required submission types (in an acceptable digital format) in certain Clean Air Act (CAA) regulations that do not already have electronic reporting requirements (i.e., reports, notifications, or other submission types required to be submitted in paper format or as specified in this notice, an email). This action is consistent with the provisions of the Cross-Media Electronic Reporting Rule (CROMERR) and streamlines reporting requirements by allowing regulated entities to submit specified reports, notifications, or other submission types electronically via the Compliance and Emissions Data Reporting Interface (CEDRI) on the EPA's Central Data Exchange (CDX) (see https://cdx.epa.gov), or to another EPA managed electronic document receiving system that may be designated for the receipt of specified submissions in the future. Additionally, performance test reports that do not already have CROMERR compliant electronic reporting requirements may utilize the Electronic Reporting Tool (ERT) (see https://www.epa.gov/electronicreporting-air-emissions/electronicreporting-tool-ert) to submit those reports to CEDRI in the form of an ERT submission package. The authority for the designation of alternative EPA electronic document receiving systems

may not be redelegated to state, local, or tribal authorities. When a report, notification, or other submission type submitted under this new electronic submission option contains confidential business information (CBI), a file with the CBI omitted or redacted must be submitted to the CEDRI system and a separate, complete submission containing the claimed CBI information must be submitted through the described CBI submission process.

**DATES:** The allowance to electronically submit reports and notifications to CEDRI is effective September 25, 2024.

## FOR FURTHER INFORMATION CONTACT:

Aiden Titel, Measurement Policy Group, Sector Policies and Programs Division, Office of Air Quality Planning and Standards, Office of Air and Radiation, Environmental Protection Agency, 109 T.W. Alexander Drive, P.O. Box 12055, RTP, NC 27711; telephone number: (919) 541–4836; email address: titel.aiden@@epa.gov.

#### SUPPLEMENTARY INFORMATION:

## I. Electronic Submission of Reports, Notifications, and Other Submission Types, and CROMERR Compliance

On October 13, 2005, the final CROMERR program was published in the Federal Register (70 FR 59748) and codified as part 3 of title 40 of the Code of Federal Regulations (CFR). CROMERR establishes electronic reporting as an acceptable regulatory alternative to paper reporting and establishes requirements to assure that electronic documents are as legally dependable as their paper counterparts. In accordance with 40 CFR 3.2(a), this notice announces that the EPA is prepared to receive, in electronic form, 40 CFR parts 59, 60, 61, 62, and 63 reports, notifications, or other submission types that do not already have electronic reporting requirements (i.e., paper reports, notifications, or other submission types), and emailed submissions that are associated with 40

<sup>&</sup>lt;sup>3</sup> Changes to estimated number of respondents were based on average number of respondents over the past three years.

<sup>&</sup>lt;sup>4</sup>The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \* \$100.00/hour = Average cost/ response. The figure is the 2024 FERC average hourly cost (for wages and benefits) of 100.00 (and an average annual salary of \$207,786/year). Commission staff is using the FERC average salary because we consider any reporting requirements completed in response to the FERC–537 to be compensated at rates similar to the work of FERC employees.

 $<sup>^5\</sup>mathrm{Each}$  of the figures in this column are rounded to the nearest dollar.

<sup>&</sup>lt;sup>6</sup>A Certificate Abandonment Application would require waiver of the Commission's capacity release regulations in 18 CFR 284.8; therefore this activity is associated with Interstate Certificate and Abandonment Applications.