

electric market-based rate tariff. The Secretary is hereby directed, upon expiration of the filing deadline in this order, to promptly issue a notice, effective on the date of issuance, listing the public utilities whose tariffs have been revoked for failure to comply with the requirements of this order and the Commission's Electric Quarterly Report filing requirements.

(B) The Secretary is hereby directed to publish this order in the **Federal Register**.

By the Commission.

Issued: October 23, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024-25156 Filed 10-29-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC24-24-000]

Commission Information Collection Activities (FERC-725V); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725V, Mandatory Reliability Standards: COM Reliability Standards. There are no changes to the reporting requirements with this information collection. The 60-day notice comment period ended on October 21, 2024, with no comments received.

DATES: Comments on the collection of information are due November 29, 2024.

ADDRESSES: Send written comments on FERC-725V to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902-0277) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

ADDRESSES: Send written comments on FERC-725V to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory

Commission Desk Officer. Please identify the OMB Control Number (1902-0277) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC24-24-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- Electronic Filing: Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by other delivery methods:

- Mail via U.S. Postal Service Only: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE, Washington, DC 20426.

- All other delivery methods: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov/ferc-online/overview>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION: *Title:* FERC-725V, Mandatory Reliability Standards: COM Reliability Standards.

OMB Control No.: 1902-0277.

Type of Request: Three-year extension of the FERC-725V information collection requirements with no changes to the current reporting requirements.

Abstract: On August 15, 2016, the North American Electric Reliability Corporation (NERC) filed a petition for Commission approval, pursuant to

section 215(d)(1) of the Federal Power Act ("FPA")¹ and Section 39.5² of the Federal Energy Regulatory Commission's regulations, for Reliability Standard COM-001-3 (Communications), the associated Implementation Plan, retirement of currently-effective Reliability Standard COM-001-2.1, and Violation Risk Factors ("VRFs") and Violation Severity Levels ("VSLs") associated with new Requirements R12 and R13 in Reliability Standard COM-001-3. Reliability Standard COM-001-3 reflects revisions developed under Project 2015-07 Internal Communications Capabilities, in compliance with the Commission's directive in Order No. 888 that NERC "develop modifications to COM-001-2, or develop a new standard, to address the Commission's concerns regarding ensuring the adequacy of internal communications capability whenever internal communications could directly affect reliable operations.

Reliability Standards COM-001-2 and COM-002-4 do not require responsible entities to file information with the Commission. COM-001-2 requires that transmission operators, balancing authorities, reliability coordinators, distribution providers, and generator operators to maintain documentation of interpersonal communication capability and designation of Alternate Interpersonal Communication, as well as evidence of testing of the Alternate Interpersonal Communication facilities. COM-002-4 requires balancing authorities, distribution providers, reliability coordinators, transmission operators, and generator operators to develop and maintain documented communication protocols, and to be able to provide evidence of training on the protocols in their annual assessment. Additionally, all applicable entities (balancing authorities, reliability coordinators, transmission operators, generator operators, and distribution providers) must be able to provide evidence of three-part communication when issuing or receiving an operating instruction during an Emergency.

The one-time consideration of responsibility for COM-002-4 associated with Requirement R1 is no longer needed as entities previously developed protocols associated with effective communication. The ongoing work for COM-001-3 and COM-002-4 will remain the same, but the type of job responsibilities to follow the requirements will be split between an

¹ 16 U.S.C. 824o (2012).

² 18 CFR 39.5 (2015).

engineer and record-keeper, instead of just an engineer. Since the previous renewal, there has been an incremental increase in the number of respondents

who must meet the requirements of these two COM reliability standards.

Type of Respondents: Public utilities.

Estimate of Annual Burden:³ The Commission estimates the annual public reporting burden for the information collection as:

FERC-725V, MANDATORY RELIABILITY STANDARDS: COM RELIABILITY STANDARDS

	Number of respondents ⁴	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ⁵	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Maintain evidence of Interpersonal Communication capability [COM-001-3 R7 and R8].	(DP) 300	1	300	4 hrs. \$282.68	1,200 hrs. \$84,804	\$282.68
	(GOP) 1,028 ..	1	1,028	4 hrs. \$282.68	4,112 hrs. \$290,595.04	282.68
Maintain evidence of training and assessments [COM-002-4 R2, R4, R5 and R6].	(BA) 98	1	98	8 hrs. \$565.36	784 hrs. \$55,405.28	565.36
	(RC) 12	1	12	8 hrs. \$565.36	96 hrs. \$6,784.32	565.36
	(TOP) 165	1	165	8 hrs. \$565.36	1,320 hrs. \$93,284.40	565.36
Maintain evidence of training [COM-002-4 R3 and R6]	(DP) 300	1	300	8 hrs. \$565.36	2,400 hrs. \$169,608	565.36
	(GOP) 1,028 ..	1	1,028	8 hrs. \$565.36	8,224 hrs. \$581,190.08	565.36
Total		2,931		18,136 hrs. \$1,281,671.12		

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 23, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024-25155 Filed 10-29-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

Filings Instituting Proceedings

Docket Numbers: RP25-87-000.

Applicants: Chandeleur Pipe Line, LLC.

Description: 4(d) Rate Filing: Chandeleur Updates to Gas Tariff to be effective 11/21/2024.

Filed Date: 10/23/24.

Accession Number: 20241023-5000.

Comment Date: 5 p.m. ET 11/4/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

⁴ BA = balancing authority, RC = Reliability Coordinator, DP = distribution provider, TOP = transmission operator; GOP = generator operators. These values were derived from the NERC Compliance data of April 16, 2024, using only unique United States registered entities.

⁵ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: October 23, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024-25157 Filed 10-29-24; 8:45 am]

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Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17-2071) \$79.31/hr., $79.31 \times .75 = 59.4825$ (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk (43-4199) \$44.74/hr., $\$44.74 \times .25 = 11.185$ (\$11.19 rounded) (\$11.19/hour), for a total (\$59.48 + \$11.19 = \$70.67/hour).