Table 1. Summary of Burden and Cost by Source Category and Year

	Year 1 (2025)										
Source Category	No. Respondents (1)	Burden - Technical (hrs)	Burden - Managerial (hrs)	Burden - Clerical (hrs)		Total Burden (hrs)	Total Labor Cost (\$)	Capital Cost (\$)	O&M Cost (\$)	Total Cost (\$)	
C. Stationary Combustion (general unspecified)	310	-4	-1	-3	0	-8	-\$2,425	\$0	\$ 0	-\$2,425	
G. Ammonia Manufacturing H. Cement Production	29 94	1.5	0.07	0.15	0	1.7	\$119	\$0 \$0	\$0 \$0	\$119 \$1,999	
H. Cement Production	94	24	1	2	0	21	\$1,999	\$0	\$0	\$1,999	
I. Electronics Manufacturing	48	235	19	13	1	268	\$19,651	\$0	\$62	\$19,714	
N. Glass Production	101	35	2	4	0	41	\$2,074	\$0	\$0	\$2,074	
P. Hydrogen Production	114	106	8	11	0	124	\$7,497	\$ 0	\$2,561	\$10,058	
Q. Iron and Steel	121	18	0.9	1.8	0	21	\$1,485	\$0	\$0	\$1,485	
S. Lime Manufacturing	71	36	1.8	3.6	0	41	÷1.404	\$0	\$ 0	#1.494	
5. Lime Manufacturing	71	30	1.0	3.0	0	41	\$1,186	\$0	\$0	\$1,186	
V. Nitric Acid Production	1	-78	-3.8	-12	-1	-95	-\$2,680	\$0	-\$11,085	-\$13,765	
W. Petroleum and Natural Gas											
Systems	188	18473	2249	925	376	22045	\$2,433,058	\$0	\$2,717,864	\$5,150,921	
X. Petrochemical Production	31	12	1	1	0	14	\$618	\$0	\$0	\$618	
Y. Petroleum Refineries	57	-55	-8.9	-6	-6	-76	-\$6,133	\$0	-\$3,930	-\$10,063	
AA. Pulp & Paper Mnfctrng	1	1.4	0.01	0	0	1.4	\$104	\$0	\$0	\$104	
BB. Silicon Carbide Production	1	0.25	0.01	0.03	0	0.29	\$20	\$0	\$0	\$20	
DD. Sulfur Hexafluoride (SF6) from Electric Power Systems	95	188	15	24	2	228	\$15,278	\$O	\$3,119	\$18,397	
non Electric Force Systems		100	10				\$15,27 0	ų,	40,117	Ψ10,077	
FF. Underground Coal Mines	61	0	0	0	0	0	\$0	\$0	\$0	\$0	
GG. Zinc Production	5	0.50	0.03	0.05	0	1	\$20	\$0	\$0	\$20	
HH. MSW Landfills	1,129	1,348	72	121	12	1553	\$84,651	\$0	\$374	\$85,025	
II. Industrial Wastewater Treatment	2	54	8	4	4	70	\$5,288	\$0	\$3,077	\$8,364	
OO. Suppliers of Industrial GHG	121	74	11	6	2	93	\$6,884	\$0	\$62	\$6,946	
PP. Suppliers of Carbon Dioxide	22	10.7	0.5	1.1	0	12	\$872	\$0	\$0	\$872	
QQ. Importers/Exporters of FGHGs in Pre-Charged Equp. Or Foams	33	3.3	0.17	0.33	0	3.8	\$249	\$0	\$ 0	\$249	
RR. Geologic Sequestration of Carbon Dioxide	9	0	0.17	0.33	0	0	\$249 \$0	\$0	\$0	\$249 \$0	
SS. Electrical Equip. Manufacture & Refurbishment	5	4.5	0.23	0.45	0	5.2	\$358	\$0	\$0	\$358	

TT. Industrial Waste Landfills	1	45	10	8	3	66	\$4,853	\$0	\$62	\$4,915
UU. Injection of Carbon Dioxide	2	-18	-5	-3	0	-26	-\$1,886	\$0	-\$125	-\$2,011
VV. Geologic Sequestration of CO2 with EOR	2	17	5	5	0	27	\$1,882	\$0	\$125	\$2,007
WW. Coke Calciners	15	390	48	36	30	504	\$37,847	\$0	\$19,649	\$57,497
XX. Calcium Carbide	1	31	2.8	2.2	2.0	38	\$2,849	\$0	\$62	\$2,911
YY. Caprolactum, Glyoxal, and Glyoxalic Acid Production	6	130	17	13	6	166	\$12,285	\$0	\$374	\$12,660
ZZ. Ceramics Production	25	600	55	48	50	753	\$56,678	\$0	\$1,559	\$58,238
TOTAL	2,701	21,683	2,507	1,207	481	25,900	\$2,684,681	\$0	\$2,733,813	\$5,418,494

⁽¹⁾ Some respondents belong to multiple source categories, so the number of respondents is not additive.

Table 2. Summary of Burden and Cost by Source Category and Year

	Year 2 (2026)												
Source Category	No. Respondents (1)	Burden - Technical (hrs)	Burden - Managerial (hrs)	Burden - Clerical (hrs)	Burden - Legal (hrs)		Total Labor Cost (\$)	Capital Cost (\$)	O&M Cost (\$)	Total Cost (\$)	Source Category	No. Respondents (1)	Burden - Technical (hrs)
C. Stationary Combustion (general unspecified)	310	-4	-1	-3	0	-8	-\$2,425	\$0	\$0	-\$2,425	C. Stationary Combustion (general unspecified)	310	-4
G. Ammonia Manufacturin											G. Ammonia Manufacturin		
g H. Cement Production	29 94	24	1	2	0	2 27	\$119 \$1,999	\$0 \$0	\$0 \$0	\$119 \$1,999	H. Cement Production	29 94	24
I. Electronics							. ,		,				
Manufacturin g	48	212	18	11	1	242	\$17,794	\$0	\$62	\$17,856	I. Electronics Manufacturin g	48	218
N. Glass Production	101	35	2	4	0	41	\$2,074	\$0	\$0	\$2,074	N. Glass Production	101	35
P. Hydrogen Production	114	106	8	11	0	124	\$7,497	\$0	\$2,561	\$10,058	P. Hydrogen Production	114	106
Q. Iron and Steel	121	18	0.9	2	0	21	\$1,485	\$0	\$0	\$1,485	Q. Iron and Steel	121	18
S. Lime Manufacturin g	71	36	1.8	3.6	0	41	\$1,186	\$0	\$0	\$1,186	S. Lime Manufacturin g	71	36
V. Nitric Acid Production	1	-78	-3.8	-12.0	-1.0	-95	-\$2,680	\$0	-\$11,085	-\$13,765	V. Nitric Acid Production	1	-78
W. Petroleum and Natural Gas Systems X.	188	18473	2249	925	376	22045	\$2,433,058	\$0	\$2,717,864	\$5,150,921	W. Petroleum and Natural Gas Systems	188	18473
Petrochemica I Production	31	12	0.6	1.2	0.0	14	\$618	\$0	\$0	\$618	Petrochemica I Production	31	12
Y. Petroleum Refineries	57	-55	-8.9	-6	-6	-76	-\$6,133	\$0	-\$3,930	-\$10,063	Y. Petroleum Refineries	57	-55
Paper Mnfctrng	1	1.4	0.01	0.01	0	1.4	\$104	\$0	\$0	\$104	Paper Mnfctrng	1	1.4
Carbide Production	1	0.25	0.01	0.03	0.00	0.3	\$20	\$0	\$0	\$20	Carbide Production	1	0.3
DD. Sulfur Hexafluoride (SF6) from Electric Power Systems	95	188	15	24	2	228	\$15,278	\$0	\$3,119	\$18,397	DD. Sulfur Hexafluoride (SF6) from Electric Power Systems	95	188
FF. Underground Coal Mines	61	0	0	0	0	0	\$0	\$0	\$0	\$0	FF. Underground Coal Mines	61	0
GG. Zinc Production	5	0.50	0.03	0.05	0	1	\$20	\$0	\$0	\$20	GG. Zinc Production	5	0.50
HH. MSW Landfills	1,129	1138	66	109	6	1319	\$81,793	\$0	\$374	\$82,167	HH. MSW Landfills	1,129	1138
II. Industrial Wastewater Treatment	2	50	7	3	2	63	\$4,713	\$0	\$3,077	\$7,789	II. Industrial Wastewater Treatment	2	50
OO. Suppliers of Industrial GHG	121	74	11	6	2	93	\$6,884	\$0	\$62	\$6,946	OO. Suppliers of Industrial GHG	121	74
PP. Suppliers of Carbon Dioxide	22	10.7	0.5	1.1	0	12	\$872	\$0	\$0	\$872	PP. Suppliers of Carbon Dioxide	22	11
FGHGs in Pre- Charged Equp. Or Foams Sequestration	33	3.3	0.17	0.33	0	3.8	\$249	\$0	\$0	\$249	FGHGs in Pre- Charged Equp. Or Foams Sequestration	33	3
of Carbon Dioxide	9	0	0	0	0	0	\$0	\$0	\$0	\$0	of Carbon Dioxide	9	0
SS. Electrical Equip. Manufacture & Refurbishmen											SS. Electrical Equip. Manufacture & Refurbishmen		
t	5	4.5	0.2	0.5	0	5	\$358	\$0	\$0	\$358	t	5	5

TT. Industrial Waste Landfills	1	42	6	5	1	54	\$3,934	\$0	\$62	\$3,996	TT. Industrial Waste Landfills	1	42
UU. Injection of Carbon Dioxide	2	-18	-5	-3	0	-26	-\$1,886	\$0	-\$125	-\$2,011	UU. Injection of Carbon Dioxide	2	-18
Sequestration of CO2 with EOR	4	18	6	6	0	30	\$2,923	\$0	\$250	\$3,172	Sequestration of CO2 with EOR	6	27
WW. Coke Calciners	15	345	48	36	30	459	\$34,525	\$0	\$19,649	\$54,175	WW. Coke Calciners	15	345
XX. Calcium Carbide	1	28	2.8	2.2	2.0	35	\$2,627	\$0	\$62	\$2,690	XX. Calcium Carbide	1	28
YY. Caprolactum, Glyoxal, and Glyoxalic Acid Production	6	114	17	13	6	150	\$11,089	\$O	\$374	\$11,464	YY. Caprolactum, Glyoxal, and Glyoxalic Acid Production	6	114
ZZ. Ceramics Production	25	550	55	48	50	703	\$52,987	\$0	\$1,559	\$54,546	ZZ. Ceramics Production	25	550
TOTAL	2,701	21,329	2,496	1,190	471	25,510	\$2,671,081	\$0	\$2,733,937	\$5,405,019	TOTAL	2,701	\$21,344

⁽¹⁾ Some respondents belong to multiple source categories, so the number of respondents is not additive.

(1) Some respondents belong to multiple sou

Table 3. Summary of Burden and Cost by Source Category and Year

Table 4. Summary of Burden and

	Year 3 (2027)						Annual 3-Year A						
Burden - Managerial (hrs)	Burden - Clerical (hrs)	Burden - Legal (hrs)	Total Burden (hrs)	Total Labor Cost (\$)	Capital Cost (\$)	O&M Cost (\$)	Total Cost (\$)	Source Category	No. Respondents (1)	Burden - Technical (hrs)	Burden - Managerial (hrs)	Burden - Clerical (hrs)	Burden - Legal (hrs)
-1	-3	0	-8	-\$2,425	\$0	\$0	-\$2,425	C. Stationary Combustion (general unspecified)	310	-4	-1	-3	0
0	0	0	2	\$119	\$0	\$0	\$119	G. Ammonia Manufacturin		1	0	0	0
1	2	0	27.0	\$1,999	\$0	\$0 \$0	\$1,999	H. Cement Production	94	24	1	2	0
1	2	0	27.0	\$1,777	\$0	\$ 0	\$1,777	Production	74	24	1	2	
18	12	1	249	\$18,252	\$0	\$62	\$18,314	I. Electronics Manufacturin g	48	222	18	12	1
2	4	0	41	\$2,074	\$O	\$0	\$2,074	N. Glass Production	101	35	2	4	0
8	11	0	124	\$7,497	\$0	\$2,561	\$10,058	P. Hydrogen Production	114	106	8	11	0
1	2	0	21	\$1,485	\$0	\$0	\$1,485	Q. Iron and Steel	121	18	1	2	0
2	4	0	41	\$1,186	\$0	\$0	\$1,186	S. Lime Manufacturin		36	2	4	0
2	4	0	41	\$1,100	\$0	\$ 0	\$1,100	ğ	/1	30	2	4	
-4	-12	-1	-95	-\$2,680	\$0	-\$11,085	-\$13,765	V. Nitric Acid Production	1	-78	-4	-12	-1
2249	925	376	22045	\$2,433,058	\$0	\$2,717,864	\$5,150,921	W. Petroleum and Natural Gas Systems X.	188	18473	2249	925	376
1	1	0	14	\$618	\$0	\$0	\$618	Petrochemica I Production	31	12	1	1	0
-9	-6	-6	-76	-\$6,133	\$O	-\$3,930	-\$10,063	Y. Petroleum Refineries	57	-55	-9	-6	-6
0.01	0.01	0	1.4	\$104	\$0	\$0	\$104	Paper Mnfctrng	1	1.4	0.01	0.01	0
0.01	0.03	0	0.3	\$20	\$0	\$0	\$20	Carbide Production	1	0.3	0.01	0.03	0
15	24	2	228	\$15,278	\$0	\$3,119	\$18,397	DD. Sulfur Hexafluoride (SF6) from Electric Power Systems	95	188	15	24	2
				. ,		. ,		,					
0	0	0	0	\$0	\$0	\$0	\$0	FF. Underground Coal Mines	61	0	0	0	0
0.03	0.05	0	1	\$20	\$0	\$0	\$20	GG. Zinc Production	5	0.50	0.03	0.05	0
66	109	6	1319	\$81,793	\$0	\$374	\$82,167	HH. MSW Landfills	1129	1208	68	113	8
7	3	2	63	\$4,713	\$0	\$3,077	\$7,789	II. Industrial Wastewater Treatment	2	51	8	4	3
11	6	2	93	\$6,884	\$0	\$62	\$6,946	OO. Suppliers of Industrial GHG	121	74	11	6	2
1	1	0	12	\$872	\$O	\$0	\$872	PP. Suppliers of Carbon Dioxide	22	11	1	1	0
0.17	0.33	0	4	\$249	\$0	\$0	\$249	FGHGs in Pre- Charged Equp. Or Foams	33	3	0.2	0.3	0
0	0	0					\$0	Sequestration of Carbon Dioxide		0	0.0		0
0	0	0	0	\$0	\$0	\$0	\$U	SS. Electrical Equip. Manufacture &		U	0.0	0.0	U
0	0	0	5	\$358	\$0	\$0	\$358	Refurbishmen t	5	5	0.2	0.5	0

6	5	1	54	\$3,934	\$0	\$62	\$3,996	TT. Industrial Waste Landfills	1	43	7	6	2
-5	-3	0	-26	-\$1,886	\$0	-\$125	-\$2,011	UU. Injection of Carbon Dioxide	2	-18	-5	-3	0
9	9	0	45	\$3,964	\$0	\$374	\$4,338	Sequestration of CO2 with EOR	2	21	7	7	0
48	36	30	459	\$34,525	\$0	\$19,649	\$54,175	WW. Coke Calciners	15	360	48	36	30
2.8	2.2	2.0	35	\$2,627	\$0	\$62	\$2,690	XX. Calcium Carbide	1	29	3	2	2
17	13	6	150	\$11,089	\$0	\$374	\$11,464	YY. Caprolactum, Glyoxal, and Glyoxalic Acid Production	6	119	17	13	6
55	48	50	703	\$52,987	\$0	\$1,559	\$54,546	ZZ. Ceramics Production	25	567	55	48	50
\$2,500	\$1,194	\$471	25,531	\$2,672,580	\$0	\$2,734,062	\$5,406,642	TOTAL	2,701	21,452	2,501	1,197	475

arce categories, so the number of respondents is not additive.

Cost by Source Category

verage Total Burden	Total Labor	Canital Cast	O&M Cost	Total Cost
(hrs)	Cost (\$)	Capital Cost (\$)	(\$)	(\$)
-8	-\$2,425	\$0	\$0	-\$2,425
2	\$119	\$0	\$0	\$119
27	\$1,999	\$0	\$0	\$1,999
253	\$18,566	\$0	\$62	\$18,628
41	\$2,074	\$0	\$0	\$2,074
124	\$7,497	\$0	\$2,561	\$10,058
21	\$1,485	\$0	\$0	\$1,485
41	\$1,186	\$0	\$0	\$1,186
71	\$1,100	ΨΟ	40	\$1,100
-95	-\$2,680	\$0	-\$11,085	-\$13,765
22045	\$2,433,058	\$0	\$2,717,864	\$5,150,921
14	\$618	\$0	\$0	\$618
-76	-\$6,133	\$0	-\$3,930	-\$10,063
1.4	\$104	\$0	\$0	\$104
0.3	\$20	\$0	\$0	\$20
228	\$15,278	\$0	\$3,119	\$18,397
0	\$0	\$0	\$0	\$0
1	\$20	\$0	\$0	\$20
1397	\$82,745	\$0	\$374	\$83,120
	, ,,, ,,	**	<i>\$0.7</i>	, 30, 120
65	\$4,904	\$0	\$3,077	\$7,981
93	\$6,884	\$0	\$62	\$6,946
12	\$872	\$0	\$0	\$872
,				
4	\$249	\$0	\$0	\$249
0	\$0	\$0	\$0	\$0
5	\$358	\$0	\$0	\$358

F0	+4.040	+0	+/0	+4.000
58	\$4,240	\$0	\$62	\$4,303
-26	-\$1,886	\$0	-\$125	-\$2,011
34	\$2,923	\$0	\$250	\$3,172
474	\$35,633	\$0	\$19,649	\$55,282
36	\$2,701	\$0	\$62	\$2,764
155	\$11,488	\$0	\$374	\$11,862
719	\$54,217	\$0	\$1,559	\$55,777
25,647	\$2,676,114	0	\$2,733,937	\$5,410,052
	34 474 36 155 719	-26 -\$1,886 34 \$2,923 474 \$35,633 36 \$2,701 155 \$11,488 719 \$54,217	-26 -\$1,886 \$0 34 \$2,923 \$0 474 \$35,633 \$0 36 \$2,701 \$0 155 \$11,488 \$0 719 \$54,217 \$0	-26 -\$1,886 \$0 -\$125 34 \$2,923 \$0 \$250 474 \$35,633 \$0 \$19,649 36 \$2,701 \$0 \$62 155 \$11,488 \$0 \$374 719 \$54,217 \$0 \$1,559

Exhibit 12.1. Summary of Annual Respondent Burden and Cost of Revisions for Greenhouse Gas Reporting Rule

Year	Number of Respondents	Total Labor Hours	Labor Costs	Non-Labor Costs (Annualized Capital/Startup and O&M)	Total Costs
1	2,701	25,900	\$2,684,681	\$2,733,813	\$5,418,494
2	2,701	25,510	\$2,671,081	\$2,733,937	\$5,405,019
3	2,701	25,531	\$2,672,580	\$2,734,062	\$5,406,642
Total	8,104	76,940	\$8,028,343	\$8,201,812	\$16,230,155
Average	2,701	25,647	\$2,676,114	\$2,733,937	\$5,410,052

Exhibit 12.2. Annual Average Burden Over the First Three Years of the Information Collection, by Source Category

Collection, by Source Category										
Source Category	No. Respondents	Annual Average Burden (Hours)¹	Annual Average Burden Per Respondent (hrs)	Average Annual Labor Costs (\$)¹	Average Annual Non- Labor Costs (\$) ¹	Annual Average Labor and Non- Labor Costs (\$)¹				
C. Stationary Combustion (general unspecified)	310	(8)	(0.0)	(\$2,425)	\$0	(\$2,425)				
G. Ammonia Manufacturing	29	2	0.1	\$119	\$0	\$119				
H. Cement Production	94	27	0.3	\$1,999	\$0	\$1,999				
I. Electronics Manufacturing	48	253	5	\$18,566	\$62	\$18,628				
N. Glass Production	101	41	0.4	\$2,074	\$0	\$2,074				
P. Hydrogen Production	114	124	1.1	\$7,497	\$2,561	\$10,058				
Q. Iron and Steel Production	121	21	0.2	\$1,485	\$0	\$1,485				
S. Lime Manufacturing	71	41	0.6	\$1,186	\$0	\$1,186				
V. Nitric Acid Production	1	(95)	(94.8)	(\$2,680)	(\$11,085)	(\$13,765)				
W. Petroleum and Natural Gas Systems	188	22,045	117.3	\$2,433,058	\$2,717,864	\$5,150,921				
X. Petrochemical Production	31	14	0.5	\$618	\$0	\$618				
Y. Petroleum Refineries	57	(76)	(1.3)	(\$6,133)	(\$3,930)	(\$10,063)				
AA. Pulp & Paper Mnfctrng	1	1	1.4	\$104	\$0	\$104				
BB. Silicon Carbide Production	1	0	0.3	\$20	\$0	\$20				
DD. Sulfur Hexafluoride (SF6) from Electric Power Systems	95	228	2	\$15,278	\$3,119	\$18,397				
FF. Underground Coal Mines	61	0	0	\$0	\$0	\$0				
GG. Zinc Production	5	1	0	\$20	\$0	\$20				
HH. Landfills	1,129	1,397	1.2	\$82,745	\$374	\$83,120				
II. Industrial Wastewater Treatment	2	65	32.5	\$4,904	\$3,077	\$7,981				
OO. Suppliers of Industrial GHG	121	93	0.8	\$6,884	\$62	\$6,946				
PP. Suppliers of Carbon Dioxide	22	12	0.5	\$872	\$0	\$872				
QQ. Importers/Exporters of FGHGs in Pre- Charged Equp. Or Foams	33	4	0.1	\$249	\$0	\$249				
RR. Geologic Sequestration of Carbon Dioxide	9	0	0	\$0	\$0	\$0				
SS. Electrical Equip. Manufacture and Refurbishmnet	5	5	1	\$358	\$0	\$358				
TT. Industrial Waste Landfills	1	58	58.0	\$4,240	\$62	\$4,303				

UU. Injection of Carbon Dioxide	2	(26)	(13.0)	(\$1,886)	(\$125)	(\$2,011)
VV. Geologic Sequestration of CO2 with EOR	2	34	17	\$2,923	\$250	\$3,172
WW. Coke Calcining	15	474	31.6	\$35,633	\$19,649	\$55,282
XX. Calcium Carbide	1	36	36.0	\$2,701	\$62	\$2,764
YY. Caprolactum, Glyoxal, and Glyoxalic Acid Production	6	155	25.9	\$11,488	\$374	\$11,862
ZZ. Ceramics Production	25	719	28.8	\$54,217	\$1,559	\$55,777

Table 5 - Annual Designated Administrator Burden and Cost of Recordkeeping and Reporting Requirements for Revisions to Reporting, Recordkeeping, and Verification Requirements under the Greenhouse Gas Reporting Program - Year 1 (2025)

Reporting Frogr	(A)	(B)	(C)	(D)			
	(*,)	(=)	(0)	(=)			
Burden Item	Number of Occurrences Per Year ^a	EPA Hours Per Occurrence	Labor Hours Per Year (C=AxB)	EPA Cost Per Year ^b			
1. Applications		not ap	oplicable				
2. Read and Understand Rule Requirements not applicable							
3. Required Activities							
A. Observe stack tests		not ap	oplicable				
B. Excess emissions Enforcement Activities		not ap	oplicable				
C. Create Information		not ap	oplicable				
D. Gather Information		not ap	oplicable				
E. Report Reviews							
1. Review new/revised data elements ^c	20,445	0.02	409	\$24,915			
F. Prepare annual summary report	not applicable						
4. Travel expenses: (1 person * 30 hours per year / 8 hours per day *	\$75 per diem) + (\$	600 per round trip) =	\$0			
TOTAL 409 \$24,915							

FOOTNOTES

- a Number of occurrences is the number of new or revised data elements to be reported times the number of facilities for each applicable subpart that would be required to submit data elements.
- b Estimated based on an average hourly labor rate for salary and overhead and benefits for Agency staff of \$60.93.
- c Includes review of new and revised data elements effective for RY2025.

Table 6 - Annual Designated Administrator Burden and Cost of Recordkeeping and Reporting Requirements for Revisions to Reporting, Recordkeeping, and Verification Requirements under the Greenhouse Gas Reporting Program - Year 2 (2026)

	Greenhouse ous reporting	(A)	(B)	(C)	(D)
	Burden Item	Number of Occurrences Per Year ^a		Labor Hours Per Year (C=AxB)	EPA Cost Per Year ^b
1.	Applications	not applicable			
2.	Read and Understand Rule Requirements	not applicable			
3.	Required Activities				
	A. Observe stack tests	not applicable			
	B. Excess emissions Enforcement Activities	not applicable			
	C. Create Information	not applicable			
	D. Gather Information	not applicable			
	E. Report Reviews				
	1. Review new/revised data elements ^c	20,445	0.02	409	\$24,915
	F. Prepare annual summary report	not applicable			
4.	Travel expenses: (1 person * 30 hours per year / 8 hours per day *	* \$75 per diem) + (\$600 per round trip) = \$0			\$0
	TOTAL	409 \$24,915			\$24,915

FOOTNOTES

- a Number of occurrences is the number of new or revised data elements to be reported times the number of facilities for each applicable subpart that would be required to submit data elements.
- b Estimated based on an average hourly labor rate for salary and overhead and benefits for Agency staff of \$60.93.
- c Includes review of new and revised data elements effective for RY2025.

Table 7 - Annual Designated Administrator Burden and Cost of Recordkeeping and Reporting Requirements for Revisions to Reporting, Recordkeeping, and Verification Requirements under the Greenhouse Gas Reporting Program - Year 3 (2027)

		(A)	(B)	(C)	(D)
	D. de Mari	Number of Occurrences Per		Labor Hours Per Year	EPA Cost
<u> </u>	Burden Item	Yeara	Occurrence	(C=AxB)	Per Year ^b
1.	Applications	not applicable			
2.	Read and Understand Rule Requirements	not applicable			
3.	Required Activities				
	A. Observe stack tests	not applicable			
	B. Excess emissions Enforcement Activities	not applicable			
	C. Create Information	not applicable			
	D. Gather Information	not applicable			
	E. Report Reviews				
	1. Review new/revised data elements ^b	20,557	0.02	411	\$25,051
	F. Prepare annual summary report	not applicable			
4.	Travel expenses: (1 person * 30 hours per year / 8 hours per day *	* \$75 per diem) + (\$600 per round trip) = \$0			\$0
	TOTAL	411 \$2			\$25,051

FOOTNOTES

- a Number of occurrences is the number of new or revised data elements to be reported times the number of facilities for each applicable subpart that would be required to submit data elements.
- b Estimated based on an average hourly labor rate for salary and overhead and benefits for Agency staff of \$60.93
- c Includes review of new and revised data elements effective for RY2025 and new data elements for the technology assessment report effector subpart I. There are 28 subpart I facilities that would be required to submit a technology assessment report once every 5 years. The coassociated with 4 new data elements would apply in year 2027.

Exhibit 14.1. Summary of Agency Burden and Cost of Revisions to the Greenhouse Gas Reporting Program

Year	Number of Occurrences Per Year (1) Total Annual Burden Hours		Labor Costs	
1	20,445	409	\$24,915	
2	20,445	409	\$24,915	
3	20,557	411	\$25,051	
Total	61,448	1,229	\$74,880	
Average	20,483	410	\$24,960	

(1) Number of occurrences is the number of new or revised data elements to be reported times the facility count for each applicable subpart with new data elements.

Exhibit 12.3. Bottom Line Annual Burden and Cost

	Year 1 (2025)	Year 2 (2026)	Year 3 (2027)	Total	Annual Average
Respondent Costs					
Number of Respondents	2,701	2,701	2,701	8,104	2,701
Total Respondent Labor Hours	25,900	25,510	25,531	76,940	25,647
Total Respondent Labor Costs	\$2,684,681	\$2,671,081	\$2,672,580	\$8,028,343	\$2,676,000
Non-labor (Capital and O&M) Costs	\$2,733,813	\$2,733,937	\$2,734,062	\$8,201,812	\$2,734,000
Total Respondent Costs	\$5,418,494	\$5,405,019	\$5,406,642	\$16,230,155	\$5,410,000
Agency Costs					
Total Agency Burden Hours	409	409	411	1,229	410
Total Agency Labor Costs	\$24,915	\$24,915	\$25,051	\$74,880	\$24,960
Total Burden Hours (Respondents + Agency)	26,308	25,918	25,942	78,169	26,056
Bottom Line Costs (Respondents + Agency)	\$5,443,408	\$5,429,933	\$5,431,693	\$16,305,035	\$5,435,000