

### ICR Summary Information

Hours per Response	53
Number of Respondents	130
Total Estimated Burden Hours	13,800
Total Estimated Costs	\$2,830,000
Annualized Capital O&M	\$1,090,000
Total Annual Responses	260
Form Number	Not Applicable

**Table 1: Annual Respondent Burden and Cost – NSPS for Petroleum Refineries (40 CFR Pa**

Burden item	(A) Person hours per occurrence	(B) No. of occurrences per respondent per year	(C) Person hours per respondent per year (C=AxB)	(D) Respondents per year <sup>a</sup>
1. Applications	N/A			
2. Survey and Studies	N/A			
3. Reporting requirements				
A. Familiarize with Regulatory Requirements <sup>c</sup>	1	1	1	130
B. Required activities				
Performance Tests				
a. Relative Accuracy Test Audit <sup>d</sup>	146	2	292	0
b. CEMS audits (RAA or CGA) <sup>e</sup>	160	3	480	0
C. Create information	See 3B			
D. Gather existing information	See 3B			
E. Write Reports				
i. Notification of construction /reconstruction <sup>f</sup>	2	1	2	0
ii Notification of performance test <sup>f</sup>	2	1	2	0
iii. Report of performance test <sup>f</sup>	2	1	2	0
iv. Semiannual emission reports <sup>g</sup>	2	2	4	130
<b>Subtotal for Reporting Requirements</b>				
4. Recordkeeping requirements				
A. Familiarize with Regulatory Requirements	See 3A			
B. Plan activities	See 3A			
C. Implement Activities	See 3B			
D. Develop record system	N/A			
E. Time to enter information				
Records of Operating Parameters <sup>h</sup>	0.25	350	87.5	130
F. Time to train personnel	N/A			
G. Time for audits	N/A			
<b>Subtotal for Recordkeeping Requirements</b>				
<b>TOTAL LABOR BURDEN AND COSTS (rounded) <sup>i</sup></b>				
<b>TOTAL CAPITAL AND O&amp;M COST (rounded) <sup>i</sup></b>				
<b>GRAND TOTAL (rounded) <sup>i</sup></b>				

**Assumptions:**

<sup>a</sup> We have assumed that there are approximately 130 respondents, with no additional new, modified or reconstructed : years since any of these events would trigger NSPS Subpart Ja applicability. In addition, we have assumed that there i petroleum refinery plant.

<sup>b</sup> This ICR uses the following labor rates: \$163.17 (\$77.70 + 110%) per hour for Executive, Administrative, and Man labor, and \$65.71 (\$31.29 + 110%) per hour for Clerical labor. These rates are from the United States Department of Civilian workers by occupational and industry group.” The rates are from column 1, “Total compensation.” The rates industry wage rates and the additional overhead business costs of employing workers beyond their wages and benefits equipping their employees.

<sup>c</sup> We have assumed each respondent will have to familiarize with the regulatory requirements each year. This is estim

<sup>d</sup> We have assumed that the CEMS accuracy assessment (i.e., relative accuracy test or RATA) are conducted twice a year and are typically conducted at the same time as the CGA to save costs. However, all respondents are estimated to comply with this requirement under Subpart J. Therefore there is no burden associated with this requirement under Subpart J.

<sup>e</sup> We have assumed that CEMS audits (Relative Accuracy Audits or Cylinder Gas Audits) are conducted three times per year (more than three quarters in succession) and will take 160 hours per occurrence. We have assumed that each responder under the standards. However, all respondents are estimated to comply with the CEMS requirements of 40 CFR Part 60.101 requirement under Subpart J.

<sup>f</sup> One-time requirement. Not applicable during this year.

<sup>g</sup> We have assumed that it will take two hours for each responder to write semiannual emissions reports twice per year.

<sup>h</sup> We have assumed that each responder will take 0.25 hours per day, and an estimated operational schedule of 350 days per year.

<sup>i</sup> Totals have been rounded to 3 significant figures. Figures may not add exactly due to rounding.

rt 60, Subpart J) (Renewal)

(E) Technical person- hours per year (E=CxD)	(F) Management person hours per year (Ex0.05)	(G) Clerical person hours per year (Ex0.1)	(H) Total Cost per year <sup>b</sup>
			\$0
			\$0
			\$0
130	6.5	13	\$18,851.24
			\$0
			\$0
0	0	0	\$0
0	0	0	\$0
0	0	0	\$0
0	0	0	\$0
0	0	0	\$0
520	26	52	\$75,404.94
<b>748</b>			<b>\$94,256</b>
11,375	568.75	1,137.5	\$1,649,483.06
<b>13,081</b>			<b>\$1,649,483</b>
<b>13,800</b>			<b>\$1,740,000</b>
			<b>\$1,090,000</b>
			<b>\$2,830,000</b>

Labor Rates	
Management	\$163.17
Technical	\$130.28
Clerical	\$65.71

# Responses	Hrs/response
260	53

sources becoming subject to NSPS Subpart J over the next three is an average of one affected facility subject to Subpart J at each

anagerial labor; \$130.28 (\$62.04 + 110%) per hour for Technical Labor, Bureau of Labor Statistics, September 2022, “Table 2. have been increased by 110 percent to account for varying i, including business expenses associated with hiring, training, and

iated to take one hour.

year and take 146 hours per response. It is assumed that the RATA  
with the CEMS requirements of 40 CFR Part 60, Subpart Ja and

per year (Appendix F of Part 60 allows for 3 of 4 quarters, but no  
it has at least one monitor for each parameter requiring monitoring  
50, Subpart Ja and therefore there is no burden associated with this

year.

days per year to enter records of operating parameters.

**Table 2: Average Annual EPA Burden and Cost – NSPS for Petroleum Refineries (40 CFR Part**

Activity	(A) EPA person- hours per occurrence	(B) No. of occurrence s per plant per year	(C) EPA person hours per plant per year (AxB)	(D) Plants per year <sup>a</sup>	(E) Technical person- hours per year (CxD)
1. Review reports					
a. Notification of construction/reconstruction <sup>c</sup>	0.5	1	0.5	0	0
b. Notification of performance test <sup>d</sup>	0.5	1	0.5	0	0
c. Semiannual emission reports <sup>e</sup>	1.5	2	3	130	390
<b>TOTAL (rounded) <sup>f</sup></b>					

**Assumptions:**

<sup>a</sup> We have assumed that there are approximately 130 respondents, with no additional new or reconstructed sources becoming operational in 2010. In addition, we have assumed that there is an average one affected facility subject to Subpart J at each petroleum refinery.

<sup>b</sup> The cost is based on the following labor rates: Managerial rate of \$73.456 (GS-13, Step 5, \$45.91 + 60%), Technical rate of \$47.60 (GS-7, Step 5, \$29.75 + 60%), and Clerical rate of \$29.50 (GS-6, Step 3, \$18.44 + 60%). These rates are from the Office of Personnel Management and exclude locality, rates of pay. The rates have been increased by 60 percent to account for the benefit packages available to employees.

<sup>c</sup> We have assumed that it will take 0.5 hours once a year to review report from new sources; however there are no new sources in 2010.

<sup>d</sup> We have assumed that it will take 0.5 hours once a year to review performance test report from new sources; however there are no new sources in 2010.

<sup>e</sup> We have assumed that it will take 1.5 hours, twice per year, to review the excess emission reports.

<sup>f</sup> Totals have been rounded to 3 significant figures. Figures may not add exactly due to rounding.

**60, Subpart J) (Renewal)**

<b>(F) Management person-hours per year (Ex0.05)</b>	<b>(G) Clerical person- hours per year (Ex0.1)</b>	<b>(H) Cost, \$<sup>b</sup></b>
0	0	\$0
0	0	\$0
19.5	39	\$23,841.87
<b>449</b>		<b>\$23,800</b>

Labor Rates	
Management	\$73.46
Technical	\$54.51
Clerical	\$29.50

ng subject to the rule over the next three  
inery plant.

e of \$54.512 (GS-12, Step 1, \$34.07 +  
it (OPM), 2023 General Schedule, which  
government employees.

urces estimated.

ere are no new sources estimated.

<b>Capital/Startup vs. Operation and Maintenance (O&amp;M) Costs</b>					
(A)	(B)	(C)	(D)	(E)	(F)
Continuous Monitoring Device	Capital/Startup Cost for One Respondent <sup>a</sup>	Number of New Respondents	Total Capital/Startup Cost, (B X C)	Annual O&M Costs for One Respondent <sup>a</sup>	Number of Respondents with O&M
Opacity	\$45,412	0	\$0	\$2,271	130
CO	\$15,421	0	\$0	\$1,542	130
SO <sub>2</sub> /H <sub>2</sub> S	\$22,706	0	\$0	\$2,271	130
O <sub>2</sub>	\$10,644	0	\$0	\$2,271	130
<b>Total <sup>b</sup></b>			<b>\$0</b>		

<sup>a</sup> Costs are based on the EPA Cost Control Manual (Sixth Edition, EPA/452/B-02-001), adjusted using the *Chemical Engin*

<sup>b</sup> Totals have been rounded to 3 significant figures. Figures may not add exactly due to rounding.



(G)
Total O&M, (ExF)
\$295,221
\$200,514
\$295,221
\$295,221
<b>\$1,090,000</b>

CEPCI values		Device	Capital/Startup Cost for One Respondent (Year 2000)	Annual O&M Costs for One Respondent (Year 2000)
468.2	2005	Opacity	\$26,056	\$1,303
816	2022	CO	8,848	\$885
		SO <sub>2</sub> /H <sub>2</sub> S	13,028	\$1,303
		O <sub>2</sub>	6,107	\$1,303

teering Index for process instruments from 2005 to 2022.

<b>Total Annual Responses</b>				
(A)	(B)	(C)	(D)	(E)
Information Collection Activity	Number of Respondents <sup>a</sup>	Number of Responses	Number of Existing Respondents That Keep Records But Do Not Submit Reports	Total Annual Responses $E=(B \times C)+D$
Notification of construction or modification	0	1	0	0
Notification of performance test	0	1	0	0
Report of performance test	0	1	0	0
Semiannual report	130	2	0	260
			<b>Total</b>	<b>260</b>

<b>Number of Respondents</b>				
	<b>Respondents That Submit Reports</b>		<b>Respondents That Do Not Submit Any Reports</b>	
	<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>
<b>Year</b>	<b>Number of New Respondents <sup>a</sup></b>	<b>Number of Existing Respondents</b>	<b>Number of Existing Respondents that keep records but do not submit reports</b>	<b>Number of Existing Respondents That Are Also New Respondents</b>
1	0	130	0	0
2	0	130	0	0
3	0	130	0	0
Average	<b>0</b>	<b>130</b>	<b>0</b>	<b>0</b>

<sup>a</sup> New respondents include sources with constructed, reconstructed, and modified affected facilities.

<b>(E)</b>
<b>Number of Respondents (E=A+B+C-D)</b>
130
130
130
<b>130</b>