

and develop Fishery Performance Reports. These reports will be considered by the Scientific and Statistical Committee, the Monitoring Committee, and the Mid-Atlantic Fishery Management Council when:

- Setting 2026–2028 catch and landings limits and other measures (*i.e.*, specifications) for *Illex* squid,
- Setting 2026–2027 specifications for Atlantic mackerel,
- Setting 2026–2028 specifications for chub mackerel,
- Reviewing previously set 2026 specifications for butterfly, and
- Reviewing previously set 2026 specifications for longfin squid.

Public comments will also be taken.

Special Accommodations

The meeting is physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aid should be directed to Shelley Spedden, (302) 526–5251, at least 5 days prior to the meeting date.

Authority: 16 U.S.C. 1801 *et seq.*

Dated: March 12, 2025.

Rey Israel Marquez,

Acting Deputy Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 2025–04277 Filed 3–14–25; 8:45 am]

BILLING CODE 3510–22–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board Chairs

AGENCY: Office of Environmental Management, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a virtual meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB). The Federal Advisory Committee Act requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Wednesday, April 23, 2025; 10:30 a.m.–5 p.m. EDT.

ADDRESSES: To attend virtually, please contact nssab@emcbc.doe.gov or phone (702) 523–0894, no later than 3 p.m. EDT on Monday, April 21, 2025.

FOR FURTHER INFORMATION CONTACT: Kelly Snyder, EM SSAB Designated Federal Officer, by phone: (702) 918–6715 or email: kelly.snyder@em.doe.gov or visit the Board's website at www.energy.gov/emssab.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to provide advice and recommendations to the DOE EM Program concerning such things as

clean-up activities, environmental restoration; waste and nuclear materials management and disposition; excess facilities; future land use and long-term stewardship. The Board also provides an avenue to fulfill public participation requirements outlined in the National Environmental Policy Act (NEPA), the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), the Resource Conservation and Recovery Act (RCRA), Federal Facility Agreements, Consent Orders, Consent Decrees and Settlement Agreements.

Tentative Agenda

1. EM Program Updates.
2. EM SSAB Chairs Round Robin.
3. Board Business.

Public Participation: The virtual meeting is open to the public via Microsoft Teams. Written public comment may be filed with the EM SSAB Designated Federal Officer at kelly.snyder@em.doe.gov either before or after the meeting. Written comments received before 1 p.m. EDT on Monday, April 21, 2025, will be provided to the board members prior to the meeting. Written comments will be accepted after the meeting until Friday, April 25, 2025. Individuals who wish to make oral comments during the meeting can do so in 2-minute segments for the 15 minutes allotted for public comments.

Meeting conduct: The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Questioning of board members or presenters by the public is not permitted.

Minutes: Minutes will be available on the EM SSAB website at www.energy.gov/emssab.

Signing Authority: This document of the Department of Energy was signed on March 12, 2025, by David Borak, Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on March 12, 2025.

Jennifer Hartzell,

Alternate Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–04294 Filed 3–14–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25–3–000]

Commission Information Collection Activities (FERC–725); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC 725, Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards. There were no changes made to the reporting requirements for this information collection.

DATES: Comments on the collection of information are due April 16, 2025.

ADDRESSES: Send written comments on FERC–725 to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0225) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC25–3–000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by other delivery methods:

- *Mail via U.S. Postal Service only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

○ *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov/ferc-online/overview>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT: Kayla Williams may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-725, Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards.

OMB Control No.: 1902-0225.

Type of Request: Three-year extension of the FERC-725 information collection requirements with no changes to the current reporting and recordkeeping requirements.

Abstract: The FERC-725 contains the following information collection elements:

Self-Assessment and ERO (Electric Reliability Organization) Application: The Commission requires the ERO to submit to FERC a performance assessment report every five years. The next assessment is due in 2025. Each Regional Entity submits a performance assessment report to the ERO.

Submitting an application to become the ERO is also part of this collection.¹

Reliability Assessments: 18 CFR 39.11 requires the ERO to assess the reliability and adequacy of the Bulk-Power System in North America. Subsequently, the ERO must report to the Commission on its findings. Regional entities perform similar assessments within individual regions. Currently the ERO submits to FERC three assessments each year: long term, winter, and summer. In addition, the North American Electric Reliability Corporation (NERC, the Commission-approved ERO) also submits various other assessments as needed.

Reliability Standards Development: Under section 215 of the Federal Power Act (FPA),² the ERO is charged with developing Reliability Standards. Regional Entities may also develop regional specific standards and have standard experts on staff to work with entities below the regional level.

Reliability Compliance: Reliability Standards are mandatory and enforceable upon approval by the Commission. In addition to the specific information collection requirements contained in each standard (cleared under other information collections), there are general compliance, monitoring and enforcement information collection requirements imposed on applicable entities. Audits, spot checks, self-certifications,

exception data submittals, violation reporting, and mitigation plan confirmation are included in this area.

Stakeholder Survey: The ERO uses a stakeholder survey to solicit feedback from registered entities³ in preparation for its five-year self-performance assessment. The Commission assumes that the ERO will perform another survey prior to the 2025 self-assessment.

Other Reporting: This category refers to all other reporting requirements imposed on the ERO or regional entities in order to comply with the Commission’s regulations. For example, FERC may require NERC to submit a special reliability assessment or inquiry. This category captures these types of one-time filings required of NERC or the Regions.

The Commission implements its responsibilities through 18 CFR part 39.

Type of Respondent: Electric Reliability Organization, Regional entities, and registered entities.

*Estimate of Annual Burden:*⁴ The Commission estimates the total annual burden and cost⁵ for this information collection in the table below. For hourly cost (for wages and benefits), we estimate that 70% of the time is spent by Electrical Engineers (code 17-2071, at \$79.31/hr.), 10% of the time is spent by Legal (code 23-0000, at \$162.66/hr.), and 20% by Information and Record Clerk (code 43-4199, at \$44.74/hr.). Therefore, we use the weighted hourly cost (for wages and benefits) of \$80.73 (rounded) {or [(0.70) * (\$79.13/hr.)] + [(0.10) * \$162.66/hr.] + [(0.20) * \$44.74/hr.]}.⁶

FERC-725, CERTIFICATION OF ELECTRIC RELIABILITY ORGANIZATION; PROCEDURES FOR ELECTRIC RELIABILITY STANDARDS

Type of respondent	Type of reporting requirement	Number of respondents (A) ⁶	Annual number of responses per respondent (B) ⁷	Total number of responses (A) × (B) = (C)	Average burden hours & cost (\$ per response (rounded)) (D)	Estimated total annual burden hrs. & cost (\$ (rounded)) (C) × (D)
Electric Reliability Organization (ERO).	Self-Assessment	1	.2	.2	4,160hrs.; \$335,837	832 hrs.; \$67,167.
	Reliability Assessments		4	4	10,400 hrs.; \$839,592 ..	41,600 hrs.; \$3,358,368.
	Reliability Compliance		2	2	18,720 hrs.; \$1,511,266	37,440 hrs.; \$3,022,531.

¹ The Commission does not expect any new ERO applications to be submitted in the next five years and is not including any burden for this requirement in the burden estimate. FERC still seeks to renew the regulations pertaining to a new ERO application under this renewal but is expecting the burden to be zero for the foreseeable future. 18 CFR 39.3 contains the regulation pertaining to ERO applications.

² 16 U.S.C. 824o.

³ A “registered entity” is an entity that is registered with the ERO. All Bulk-Power System owners, operators and users are required to register

with the ERO. Registration is the basis for determining the Reliability Standards with which an entity must comply. See <http://www.nerc.com/page.php?cid=3%7C25> for more details.

⁴ “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

⁵ Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) for May 2024 (at <https://www.bls.gov/oes/current/>

[naics2_22.htm](https://www.bls.gov/news.release/cec.nr0.htm)) and benefits information (at <https://www.bls.gov/news.release/cec.nr0.htm>).

⁶ Estimated number of respondents is taken from the November 20, 2024, NERC Compliance Registration tables. NERC is the only ERO and there are six regional entities (MRO, WECC, RF, SERC, NPCC and Texas RE). The estimated 3,735 represents the number of only US unique entities.

⁷ In instances where the number of responses per respondent is “1,” the Commission Staff thinks that the actual number of responses varies and cannot be estimated accurately.

FERC-725, CERTIFICATION OF ELECTRIC RELIABILITY ORGANIZATION; PROCEDURES FOR ELECTRIC RELIABILITY STANDARDS—Continued

Type of respondent	Type of reporting requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$ per response (rounded))	Estimated total annual burden hrs. & cost (\$ (rounded))
		(A) ⁶	(B) ⁷	(A) × (B) = (C)	(D)	(C) × (D)
	Standards Development		1	1	24,960 hrs.; \$2,015,021	24,960 hrs.; \$2,015,021.
	Other Reporting		1	1	4,160 hrs.; \$335,836	4,160 hrs.; \$335,836.
<i>ERO, Sub-Total</i>						108,992 hrs.; \$8,798,924.
Regional Entities	Self-Assessment	6	.2	1.2	4,160 hrs.; \$335,836	4,992 hrs.; \$403,004.
	Reliability Assessments		1	6	12,480 hrs.; \$1,007,510	74,880 hrs.; \$6,045,062.
	Reliability Compliance		1	6	47,840 hrs.; \$3,862,123	287,040 hrs.; \$23,172,739.
	Standards Development		1	6	1,560 hrs.; \$125,938	9,360 hrs.; \$755,632.
	Other Reporting		1	6	1,040 hrs.; \$83,959	6,240 hrs.; \$503,755.
<i>Regional Entities, Sub-Total.</i>						382,512 hrs.; \$30,880,194.
Registered Entities	Stakeholder Survey	3,735	.2	747	8 hrs.; \$646	5,976 hrs.; \$482,442.
	Reliability Compliance		1	3,735	180 hrs.; \$14,531	672,300 hrs.; \$54,274,779.
<i>Registered Entities, Sub-Total.</i>						678,276 hrs.; \$54,757,221.
Total Burden Hrs. and Cost.						1,169,870 hrs.; \$94,436,339.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 4, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-04135 Filed 3-14-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-696-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2025-03-07 Negotiated Rate Agreements to be effective 4/1/2025.

Filed Date: 3/7/25.

Accession Number: 20250307-5180.

Comment Date: 5 p.m. ET 3/19/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR20-44-002.

Applicants: ONEOK Gas

Transportation, L.L.C.

Description: Certification Pursuant to 18 C.F.R. Sec. 284.123(g)(9)(ii) to be effective N/A.

Filed Date: 3/7/25.

Accession Number: 20250307-5213.

Comment Date: 5 p.m. ET 3/28/25.

Docket Numbers: RP25-523-001.

Applicants: Cheyenne Connector, LLC.

Description: Compliance filing: CC 2025-03-07 RP25-523 NAESB 4.0

Amendment to be effective 8/1/2025/.

Filed Date: 3/7/25.

Accession Number: 20250307-5143.

Comment Date: 5 p.m. ET 3/19/25.

Docket Numbers: RP25-524-001.

Applicants: East Cheyenne Gas Storage, LLC.

Description: Compliance filing: ECGS 2025-03-07 RP25-524 NAESB 4.0

Amendment to be effective 8/1/2025.

Filed Date: 3/7/25.

Accession Number: 20250307-5158.

Comment Date: 5 p.m. ET 3/19/25.

Docket Numbers: RP25-525-001.

Applicants: Rockies Express Pipeline LLC.

Description: Compliance filing: REX 2025-03-07 RP25-525 NAESB 4.0

Amendment to be effective 8/1/2025.

Filed Date: 3/7/25.

Accession Number: 20250307-5162.

Comment Date: 5 p.m. ET 3/19/25.

Docket Numbers: RP25-526-001.

Applicants: Ruby Pipeline, L.L.C.

Description: Compliance filing: RP 2025-03-07 RP25-526 NAESB 4.0

Amendment to be effective 8/1/2025.

Filed Date: 3/7/25.

Accession Number: 20250307-5169.

Comment Date: 5 p.m. ET 3/19/25.

Docket Numbers: RP25-527-001.

Applicants: Tallgrass Interstate Gas Transmission, LLC.

Description: Compliance filing: TIGT 2025-03-07 RP25-527 NAESB 4.0

Amendment to be effective 8/1/2025.

Filed Date: 3/7/25.

Accession Number: 20250307-5171.

Comment Date: 5 p.m. ET 3/19/25.

Docket Numbers: RP25-528-001.