

protestor states it also seeks to be an intervenor.

### Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>4</sup> and the regulations under the NGA<sup>5</sup> by the intervention deadline for the project, which is March 7, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before March 7, 2022. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

### How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP22-33-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select General" and then select "Protest", "Intervention", or "Comment on a Filing"; or<sup>6</sup>

(2) You can file a paper copy of your submission by mailing it to the address below.<sup>7</sup> Your submission must reference the Project docket number CP22-33-000, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Protests and motions to intervene must be served on the applicant either by mail at: 1111 South 103rd Street, Omaha, NE 68124, or by email to (with a link to the document) at: [mike.loeffler@nngco.com](mailto:mike.loeffler@nngco.com). Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

<sup>6</sup> Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at [www.ferc.gov](http://www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

<sup>7</sup> Hand-delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submissions in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Dated: January 6, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-00408 Filed 1-11-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC21-34-000]

### Commission Information Collection Activities (FERC-500 and FERC-505); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on two currently approved information collections: FERC-500, Application for License/Relicense for Water Projects with More than 10 Megawatt (MW) Capacity; and FERC-505, Application for Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption, and Qualifying Conduit Facility Determinations, which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collections of information are due February 11, 2022.

**ADDRESSES:** Send written comments on FERC-500 and FERC-505 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control numbers 1902-0058 (FERC-500) and 1902-0115 (FERC-505) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC21-34-000) to the Commission as

<sup>4</sup> 18 CFR 385.214.

<sup>5</sup> 18 CFR 157.10.

noted below. Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only, Addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain); Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collections.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this

docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:**

**Titles:** FERC-500 (Application for License/Relicense for Water Projects with More than 10 Megawatt (MW) Capacity) and FERC-505 (Application for Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption, and Qualifying Conduit Facility Determination).

**OMB Control Nos.:** 1902-0058 (FERC-500) and 1902-0115 (FERC-505).

**Type of Request:** Extension of currently approved information collections.

**Abstract:** Part I of the Federal Power Act (FPA) <sup>1</sup> authorizes the Commission to grant hydropower licenses and exemptions to citizens of the United States, or to any corporation organized under the laws of United States or any State thereof, or to any State or municipality. Holders of such licenses and exemptions construct, operate, and maintain dams, water conduits, reservoirs, power houses, transmission lines, or other project works necessary or convenient for the development and improvement of navigation and for the development, transmission, and

utilization of power across, along, from, or in any of the streams or other bodies of water over which Congress has jurisdiction. This jurisdiction stems from Congressional authority to regulate commerce with foreign nations and among the several States, or upon any part of the public lands and reservations of the United States.

FERC-500 and FERC-505 comprise applications and other information collection activities implemented under numerous regulations. Some of the regulations are relevant to both FERC-500 and FERC-505, and others are relevant only to FERC-500 or FERC-505. Effective October 4, 2021,<sup>2</sup> information collection activities within FERC-500 are for projects with an installed capacity of more than 10 MW. Information collection activities within FERC-505 are for other smaller projects.

As required by OMB regulations at 5 CFR 1320.8(d), the Commission provided a 60-day notice of its renewal request in the **Federal Register** on October 28, 2021 (86 FR 59704). The public-comment period expired on December 27, 2021. No comments were received.

The following table lists information collection activities pertaining to applications and notices of intent. The table is organized as pairs of regulations that address, respectively, applicability and required contents of each activity.

TABLE 1—REGULATIONS AND INFORMATION COLLECTION ACTIVITIES: APPLICATIONS AND NOTICES OF INTENT

Title	18 CFR cites	FERC-500	FERC-505
Application for License for Major <sup>3</sup> Unconstructed Project and Major Modified Project .....	4.40 and 4.41 ...	Yes	Yes
Application for License for Major Project—Existing Dam .....	4.50 and 4.51 ...	Yes	Yes
Application for License for Minor <sup>4</sup> Water Power Projects and Major Water Power Projects 10 Megawatts or Less.	4.60 and 4.61 ...	No	Yes
Application for License for Transmission Line Only .....	4.70 and 4.71 ...	Yes	Yes
Application for a Preliminary Permit .....	4.80 and 4.81 ...	Yes	Yes
Application for Exemption of Small Conduit Hydroelectric Facilities .....	4.90 and 4.92 ...	No	Yes
Application for Case-Specific Exemption of Small Hydroelectric Power Projects of 10 Megawatts or Less.	4.101 and 4.107	No	Yes
Application for Amendment of License .....	4.200 and 4.201	Yes	Yes
Notice of Intent to Construct Qualifying Conduit Hydropower Facilities .....	4.400 and 4.401	No	Yes
Application Under the Integrated Licensing Process .....	5.1 and 5.18 .....	Yes	Yes
Application for Transfer of License .....	9.1 and 9.2 .....	Yes	Yes

Each of the “contents” regulations listed above requires information that assists the Commission in identifying the respondent and the type of proposed

project. In addition, certain types of applications must include all<sup>5</sup> or some<sup>6</sup> of the following exhibits:

- Exhibit A is a description of the project.

- Exhibit B is a statement of project operation and resource utilization.

- Exhibit C is a proposed construction schedule for the project.

<sup>1</sup> 16 U.S.C. 791a-823g.

<sup>2</sup> Before October 4, 2021, FERC-500 applied only to projects with an installed capacity of more than 5 MW. On August 5, 2021, the Commission published a final rule that affected the paperwork burdens of FERC-500 by changing the regulatory threshold for certain licensing requirements from 5 MW to 10 MW. As a result, the regulatory threshold for FERC-500 is now projects with an installed

capacity of more than 10 MW. See Final Rule, Docket RM20-21-000, 86 FR 42710 (Aug. 5, 2021).

<sup>3</sup> As defined at 18 CFR 4.30(b)(14) through 4.30(b)(16), a “major” project has a total installed generating capacity of more than 1.5 MW.

<sup>4</sup> As defined at 18 CFR 4.30(b)(17), a “minor” project has a total installed generating capacity of 1.5 MW or less.

<sup>5</sup> The following regulations require Exhibits A through G: 18 CFR 4.41, 4.51, 4.61, 4.71, 4.201(b)(1) and 4.201(b)(5).

<sup>6</sup> The following regulations do not require Exhibits B, C, or D: 18 CFR 4.92 and 4.107. The regulations at 18 CFR 4.201(b)(2) through (b)(4) do not require Exhibits A, B, C, or D. The regulations at 18 CFR 5.18 do not require Exhibit E.

- Exhibit D is a statement of project costs and financing.
  - Exhibit E is an environmental report.
  - Exhibit F consists of general design drawings of the principal project works described under Exhibit A and supporting information used as the basis of design.
  - Exhibit G is a map of the project.
- No exhibits are required in a Notice of Intent to Construct Qualifying

Conduit Hydropower Facilities under 18 CFR 4.401. However, the Notice of Intent must include:

- Statements that the proposed project will use the hydroelectric potential of a non-federally owned conduit and that the proposed facility has not been licensed or exempted from the licensing requirements and Part I of the FPA;
- A description of the proposed facility;

- Project drawings;
  - If applicable, the preliminary permit number for the proposed facility; and
  - Verification in accordance with 18 CFR 4.401(g).
- The following table lists information collection activities pertaining to matters other than applications and notices of intent:

TABLE 2—OTHER REGULATIONS AND INFORMATION COLLECTION ACTIVITIES

Title or description	18 CFR cite(s)	FERC-500	FERC-505
State and federal comprehensive plans	2.19	Yes	Yes
Acceptance for filing or rejection; information to be made available to the public; requests for additional studies.	4.32	Yes	Yes
Amendment of application; date of acceptance	4.35	Yes	Yes
Competing applications, deadlines for filing, notices of intent, and comparisons of plans of development.	4.36	Yes	Yes
Consultation requirements	4.38	Yes	Yes
Action on exemption applications	4.93	No	Yes
Integrated licensing process	5.2, 5.3, 5.4, 5.5, 5.6, 5.11, 5.13, 5.15, 5.16, 5.17, and 5.20, 5.21, 5.23, and 5.27.	Yes	Yes
Expedited licensing process for qualifying non-federal hydropower projects at existing nonpowered dams and for closed-loop pumped storage projects.	7.1, 7.2, 7.3, 7.4, 7.5, 7.6, 7.7, 7.8, and 7.9	Yes	Yes
Publication of license conditions relating to recreation and posting of project lands as to recreational use and availability of information.	8.1 and 8.2	Yes	Yes
Lease of Project Property	9.10	Yes	Yes
Procedures relating to takeover and relicensing of licensed projects.	16.1, 16.4, 16.6, 16.7, 16.8, 16.9, 16.10, 16.11, 16.12, 16.14, 16.19, 16.20, and 16.26.	Yes	Yes
Annual conveyance report	141.15	Yes	No
General requirements for qualifying cogeneration and small power production facilities.	292.203	No	Yes
Special requirements for hydroelectric small power production facilities located at a new dam or diversion.	292.208	No	Yes

*Types of Respondents:* Entities requesting Licenses, Relicenses, Exemptions, or Qualifying Conduit

Facility Determinations, and certain entities in receipt of Commission Licenses and Exemptions.

*Estimate of Annual Burden:* The burdens are itemized in detail in the following table:

TABLE 3—ESTIMATED ANNUAL BURDENS

A. Type of response	B. Number of respondents and responses <sup>7</sup>	C. Average burden & cost <sup>8</sup> per response	D. Average annual burden hours & total annual cost (column B × column C)
FERC-500, Application for License/Relicense for Water Projects with Greater than 10 MW Capacity <sup>9</sup> .	9	35,602.55 hrs.; \$3,097,421.85 ..	320,422.95 hrs.; \$27,876,796.65.
FERC-500, Request for Authorization to Use Expedited Licensing Process.	5	40 hrs.; \$3,480 .....	200 hrs.; \$17,400.
FERC-500, Annual Conveyance Reports .....	41	3 hrs.; \$261 .....	123 hrs.; \$10,701.
FERC-500, Recreation Posting .....	432	0.5 hr.; \$43.50 .....	216 hrs.; \$18,792.
Subtotals for FERC-500 .....	487	.....	320,961.95 hrs.; \$27,923,689.65.
FERC-505, for Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption, and Qualifying Conduit Facility Determinations.	32	756.59 hrs.; \$65,823.33 .....	24,210.88 hrs.; \$2,106,346.56.
FERC-505, Request for Authorization to Use Expedited Licensing Process.	5	40 hrs.; \$3,480 .....	200 hrs.; \$17,400.
FERC-505, Recreation Posting .....	287	0.5 hr.; \$43.50 .....	143.5 hrs.; \$12,484.50.
Sub-Totals for FERC-505 .....	324	.....	24,554.38 hrs.; \$2,136,231.06.
Totals .....	811	.....	345,516.33 hrs.; \$30,059,920.71.

Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 5, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-00354 Filed 1-11-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2628-066]

#### Alabama Power Company; Notice of Technical Teleconference

On January 20, 2022, Federal Energy Regulatory Commission (Commission) staff will host a technical teleconference to discuss details of the models used to evaluate alternative operating curves and downstream releases for relicensing Alabama Power Company's (Alabama Power) R.L. Harris Hydroelectric Project No. 2628 (Harris Project).

a. *Date and Time of Teleconference:* Thursday, January 20, 2022, from 2:00 p.m. to 4:30 p.m. Eastern Time.

b. *FERC Contact:* Sarah Salazar at 202-502-6863, or [sarah.salazar@ferc.gov](mailto:sarah.salazar@ferc.gov).

c. *Purpose of Teleconference:* On November 23, 2021, Alabama Power filed an application to relicense the Harris Project. The application includes

analysis and proposals based on results of studies that involved the use of models, including the Hydrologic Engineering Center's River Analysis System (HEC-RAS) and Hydrologic Engineering Center's Reservoir System Simulation (HEC-ResSim). On December 23, 2021, Commission staff issued additional information requests (AIRs) regarding the models. Alabama Power representatives requested a teleconference so their modeling experts can address the AIRs.

d. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to attend and observe the technical teleconference. Attendees will be in listen-only mode, and will have an opportunity to ask questions pertaining to the models at the end of the teleconference. Please contact Allan Creamer at (202) 502-8365, or [allan.creamer@ferc.gov](mailto:allan.creamer@ferc.gov) by January 17, 2022, to RSVP for the teleconference. Details will be provided by Commission staff once attendance is confirmed. Commission staff will prepare a summary of the teleconference and issue it to the Commission's e-library under the Harris Project docket (P-2628).

Dated: January 5, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-00356 Filed 1-11-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC22-32-000.

*Applicants:* Tenaska Gateway Partners, Ltd.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Tenaska Gateway Partners, Ltd.

*Filed Date:* 1/5/22.

*Accession Number:* 20220105-5236.

*Comment Date:* 5 p.m. ET 1/26/22.

*Docket Numbers:* EC22-33-000.

*Applicants:* FirstEnergy Transmission, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of FirstEnergy Transmission, LLC, et al.

*Filed Date:* 1/5/22.

*Accession Number:* 20220105-5238.

*Comment Date:* 5 p.m. ET 1/26/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2488-023; ER13-1586-018; ER14-2871-017; ER15-463-016; ER15-621-016; ER15-622-016; ER16-72-012; ER16-182-012; ER16-902-009; ER17-47-009; ER17-48-010; ER18-47-008; ER18-2240-005; ER18-2241-005; ER19-426-005; ER19-427-005; ER19-1575-006; ER19-1660-005; ER19-1662-005; ER19-1667-005; ER20-71-005; ER20-72-005; ER20-75-005; ER20-76-007; ER20-77-005; ER20-79-005; ER21-1368-001; ER21-1369-002; ER21-1371-002; ER21-1373-003; ER21-1376-003; ER21-2782-001; ER22-149-001.

*Applicants:* Sagebrush Line, LLC, Sagebrush ESS, LLC, Sanborn Solar 1A, LLC, Edwards Solar 1A, LLC, Edwards Sanborn Storage II, LLC, Edwards Sanborn Storage I, LLC, Valley Center ESS, LLC, Voyager Wind IV Expansion, LLC, Painted Hills Wind Holdings, LLC, Oasis Plains Wind, LLC, Oasis Alta, LLC, Coachella Wind Holdings, LLC, Coachella Hills Wind, LLC, Terra-Gen VG Wind, LLC, Mojave 16/17/18 LLC, Mojave 3/4/5 LLC, Alta Oak Realty, LLC, LUZ Solar Partners IX, Ltd., LUZ Solar Partners VIII, Ltd., Garnet Wind, LLC, Yavi Energy, LLC, Voyager Wind II, LLC, Terra-Gen Mojave Windfarms, LLC, DifWind Farms LTD VI, Voyager Wind I, LLC, Cameron Ridge II, LLC, San Gorgonio Westwinds II—Windustries, LLC, Ridgetop Energy, LLC, Pacific Crest Power, LLC, San Gorgonio Westwinds II, LLC, Cameron Ridge, LLC, TGP Energy Management, LLC, Oasis Power Partners, LLC.

*Description:* Triennial Market Power Analysis for Southwest Region and Notice of Change in Status of Oasis Power Partners, LLC, et al.

*Filed Date:* 12/30/21.

*Accession Number:* 20211230-5331.

*Comment Date:* 5 p.m. ET 2/28/22.

*Docket Numbers:* ER20-2276-001.

*Applicants:* Moxie Freedom LLC.

*Description:* Notice of Non-Material Change in Status of Moxie Freedom LLC.

*Filed Date:* 1/6/22.

*Accession Number:* 20220106-5181.

*Comment Date:* 5 p.m. ET 1/27/22.

*Docket Numbers:* ER21-2652-002.

*Applicants:* Caddo Wind, LLC.

*Description:* Triennial Market Power Analysis for Southwest Power Pool Inc. Region of Caddo Wind, LLC.

*Filed Date:* 1/3/22.

*Accession Number:* 20220103-5494.

*Comment Date:* 5 p.m. ET 3/4/22.

*Docket Numbers:* ER22-774-000.

*Applicants:* PJM Interconnection, L.L.C.

<sup>7</sup> There is one response per respondent for each activity in this information collection.

<sup>8</sup> Commission staff estimates that the average industry hourly cost for this information collection is approximated by the current FERC 2021 average hourly costs for wages and benefits, *i.e.*, \$87.00/hour.

<sup>9</sup> The previously reported 33 responses associated with Comprehensive Plans were incorrect and not consistent in how we have approached the number of respondents for this Information Collection. As a result, the total number of hours associated with the Comprehensive Plans requirement was moved to the total number of hours associated with the application process. The Commission does not break down pieces of this process (as it is all considered one application) and so this edit was made for consistency across the information collection.