

teleconference and additional information are available at [www.spp.org](http://www.spp.org).

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or [patrick.clarey@ferc.gov](mailto:patrick.clarey@ferc.gov).

Dated: April 30, 2024.

**Debbie-Anne A. Reese,**  
Acting Secretary.

[FR Doc. 2024-09833 Filed 5-6-24; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP24-705-000.  
*Applicants:* Equitrans, L.P.  
*Description:* § 4(d) Rate Filing: EEP Nonconforming and Negotiated Rate Agreements to be effective 6/1/2024.  
*Filed Date:* 4/29/24.  
*Accession Number:* 20240429-5263.  
*Comment Date:* 5 p.m. ET 5/13/24.  
*Docket Numbers:* RP24-706-000.  
*Applicants:* Discovery Gas Transmission LLC.  
*Description:* Annual Imbalance Cash Out Report for 2023 of Discovery Gas Transmission LLC.  
*Filed Date:* 4/29/24.  
*Accession Number:* 20240429-5326.  
*Comment Date:* 5 p.m. ET 5/13/24.  
*Docket Numbers:* RP24-707-000.  
*Applicants:* Florida Southeast Connection, LLC.  
*Description:* Annual System Balancing Adjustment of Florida Southeast Connection, LLC.  
*Filed Date:* 4/29/24.  
*Accession Number:* 20240429-5328.  
*Comment Date:* 5 p.m. ET 5/13/24.  
*Docket Numbers:* RP24-708-000.  
*Applicants:* Mountain Valley Pipeline, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreements—6/1/2024 to be effective 6/1/2024.  
*Filed Date:* 4/30/24.  
*Accession Number:* 20240430-5000.  
*Comment Date:* 5 p.m. ET 5/13/24.  
*Docket Numbers:* RP24-709-000.  
*Applicants:* Fayetteville Express Pipeline LLC.  
*Description:* Compliance filing: Fuel Filing on 4-30-2024 to be effective N/A.

*Filed Date:* 4/30/24.  
*Accession Number:* 20240430-5004.  
*Comment Date:* 5 p.m. ET 5/13/24.  
*Docket Numbers:* RP24-710-000.  
*Applicants:* ETC Tiger Pipeline, LLC.  
*Description:* § 4(d) Rate Filing: Fuel Filing on 4-30-2024 to be effective 6/1/2024.  
*Filed Date:* 4/30/24.  
*Accession Number:* 20240430-5005.  
*Comment Date:* 5 p.m. ET 5/13/24.  
*Docket Numbers:* RP24-711-000.  
*Applicants:* Equitrans, L.P.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement—5/1/2024 to be effective 5/1/2024.  
*Filed Date:* 4/30/24.  
*Accession Number:* 20240430-5049.  
*Comment Date:* 5 p.m. ET 5/13/24.  
*Docket Numbers:* RP24-712-000.  
*Applicants:* Algonquin Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 5-1-24 to be effective 5/1/2024.  
*Filed Date:* 4/30/24.  
*Accession Number:* 20240430-5080.  
*Comment Date:* 5 p.m. ET 5/13/24.  
*Docket Numbers:* RP24-713-000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Filing (BP) to be effective 6/1/2024.  
*Filed Date:* 4/30/24.  
*Accession Number:* 20240430-5097.  
*Comment Date:* 5 p.m. ET 5/13/24.  
*Docket Numbers:* RP24-714-000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco May 2024) to be effective 5/1/2024.  
*Filed Date:* 4/30/24.  
*Accession Number:* 20240430-5105.  
*Comment Date:* 5 p.m. ET 5/13/24.  
*Docket Numbers:* RP24-715-000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreements Update (Pioneer May 2024) to be effective 5/1/2024.  
*Filed Date:* 4/30/24.  
*Accession Number:* 20240430-5113.  
*Comment Date:* 5 p.m. ET 5/13/24.  
*Docket Numbers:* RP24-716-000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreements Update (Hartree 614700 615843 610670 May 2024) to be effective 5/1/2024.  
*Filed Date:* 4/30/24.  
*Accession Number:* 20240430-5143.  
*Comment Date:* 5 p.m. ET 5/13/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: April 30, 2024.

**Debbie-Anne A. Reese,**  
Acting Secretary.

[FR Doc. 2024-09835 Filed 5-6-24; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RD24-1-000]

#### Commission Information Collection Activities (FERC-725S and FERC 725A); Comment Request; Revision & Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection revision and extension and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting

public comment on the requirements and burden of the information collection FERC-725S—Mandatory Reliability Standards: Emergency Preparedness and Operations (EOP) Reliability Standards and FERC-725A—Mandatory Reliability Standards for the Bulk-Power System. No comments were received in response to the 60-day notice published on February 22, 2024.

**DATES:** Comments on the collection of information are due June 6, 2024.

**ADDRESSES:** Send written comments on FERC-725S and/or FERC-725A (identified by Docket No. RD24-1-000) to the Office of Management and Budget (OMB) through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number 1902-0270 (Mandatory Reliability Standards: Emergency Preparedness and Operations [EOP] Reliability Standards) or OMB Control Number 1902-0244 (Mandatory Reliability Standards for the Bulk-Power System) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. RD24-1-000, FERC-725S, and/or FERC-725A) to the Commission as noted below. Electronic filing through <https://www.ferc.gov> is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- **Mail via U.S. Postal Service only,** addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (including courier) delivery** to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Please reference the specific collection number(s) (FERC-725A and/or FERC-725S) and/or title(s) (Mandatory Reliability Standards: Emergency Preparedness and Operations [EOP] Reliability Standards) or (Mandatory Reliability Standards for

the Bulk-Power System) in your comments.

**Instructions:** OMB submissions must be formatted and filed in accordance with submission guidelines at: [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the “Currently Under Review field,” select “Federal Energy Regulatory Commission,” click “submit,” and select “comment” to the right of the subject collection. FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov/ferc-online/overview>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

**FOR FURTHER INFORMATION CONTACT:** Jean Sonneman may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-6362.

**SUPPLEMENTARY INFORMATION:**

**Title:** FERC-725S (Mandatory Reliability Standards: Emergency Preparedness and Operations (EOP) Reliability Standards); FERC-725A (Mandatory Reliability Standards for the Bulk-Power System).

**OMB Control No.:** 1902-0270 & 1902-0244.

**Type of Request:** Revision and Extension to Existing Collections of Information in FERC-725S and FERC-725A.

**Abstract:** On February 15, 2024, the Commission published an order in Docket No. RD24-1-000 that approved Extreme Cold Weather Reliability Standards EOP-011-4 and TOP-002-5, which were submitted by the North American Electric Corporation (NERC).<sup>1</sup> The order included a 60-day notice in the **Federal Register** and received no comments or protests. The order modifies the FERC 725S and FERC 725A Information Collections and both information collections are currently OMB approved.

The EOP Reliability Standards are currently located in the FERC-725S

(OMB Control No. 1902-0270) collection. The collection is currently approved by OMB and contains Reliability Standards EOP-010-1, EOP-011-2, EOP-004-4, EOP-005-3, EOP-006-3, EOP-008-2, and EOP-012-1. There is one Reliability Standard that is being updated within the FERC-725S due to the revisions in Docket No. RD24-1-000: Reliability Standard EOP-011-4. The currently approved Reliability Standard is EOP-011-3, which is being replaced by Reliability Standard EOP-011-4 (table 1).

The TOP Reliability Standards are currently located in FERC-725A (OMB Control No. 1902-0270) collection. This collection is currently approved by OMB and contains Reliability Standards TOP-001-4, TOP-002-4, TOP-003-4, FAC-008-5, FAC003-2, and “Mandatory Reliability Standards” recordkeeping and reporting. There are six information collections within the FERC-725A that will remain unchanged from the revisions in Docket No. RD24-1-000. These six collections include the Reliability Standards: TOP-001-4, TOP-003-4, FAC-008-5, FAC-003-2, and “Mandatory Reliability Standards” recordkeeping and reporting. There is one Reliability Standard being updated within the FERC-725A due to revisions in Docket No. RD24-1-000: Reliability Standard TOP-002-4, which is being replaced by Reliability Standard TOP-002-5 (table 2).

**Types of Respondents:** Balancing Authority (BA), Transmission Operations (TOP), Reliability Coordinators (RC), UFLS-Only Distribution Providers (DP), Distribution Providers (DP), and Transmission Owners (TO).

**Estimate of Annual Burden:**<sup>2</sup> The Commission based its paperwork burden estimates on the NERC compliance registry as of December 15, 2023. The Commission estimates the total annual burden and cost for this information collection in the tables below.

<sup>2</sup> “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

<sup>1</sup> 88 FR 76201.

TABLE 1—PROPOSED CHANGES TO FERC 725S DUE TO MODIFICATIONS IN DOCKET NO. RD24–1–000

Reliability standard & requirement	Type <sup>3</sup> and number of entity	Number of annual responses per entity	Total number of responses	Average number of burden hours per response <sup>4</sup>	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
<b>FERC–725S—Proposed estimates due to RD24–1 for EOP–011–4</b>					
<b>One Time Estimate—Years 1 and 2 in EOP–011–4</b>					
EOP–011–4 .....	165 (TOP) .....	1	165 .....	40 hrs. \$3,031.60 .....	6,600 hrs. \$500,214.00.
EOP–011–4 .....	98 (BA) .....	1	98 .....	20 hrs. \$1,515.80 .....	1,960 hrs. \$148,548.40.
EOP–011–4 .....	12 (RC) .....	1	12 .....	20 hrs. \$1,515.80 .....	240 hrs. \$18,189.60.
EOP–011–4 .....	72 (UFLS-Only DP) ...	1	72 .....	40 hrs. \$3,031.60 .....	2,880 hrs. \$218,275.20.
EOP–011–4 .....	300 (DP) .....	1	300 .....	40 hrs. \$3,031.60 .....	12,000 hrs. \$909,480.00.
EOP–011–4 .....	324 (TO) .....	1	324 .....	40 hrs. \$3,031.60 .....	12,960 hrs. \$982,238.40.
Sub-Total of EOP–011–4 (One time) ..	.....	.....	971 .....	.....	36,640 hrs. \$2,776,945.60.
Annualized One-Time Costs (average cost per year is calculated by the sub-total divided by 3).	.....	.....	323.67 (rounded)	.....	12,213 hrs. (rounded) \$925,623.27.
<b>Ongoing Estimate—Year 3 ongoing EOP–011–4</b>					
EOP–011–4 .....	165(TOP) .....	1	165 .....	20 hrs. \$1,515.80 .....	3,300 hrs. \$250,107.00.
EOP–011–4 .....	98 (BA) .....	1	98 .....	4 hrs. \$303.16 .....	392 hrs. \$29,709.68.
EOP–011–4 .....	12 (RC) .....	1	12 .....	4 hrs. \$303.16 .....	48 hrs. \$3,637.92.
EOP–011–4 .....	72 (UFLS-Only DP) ...	1	72 .....	10 hrs. \$757.90 .....	720 hrs. \$54,568.80.
EOP–011–4 .....	300 (DP) .....	1	300 .....	10 hrs. \$757.90 .....	3,000 hrs. \$227,370.00.
EOP–011–4 .....	324 (TO) .....	1	324 .....	10 hrs. \$757.90 .....	3,240 hrs. \$245,559.60.
Sub-Total of EOP–011–4 (ongoing) ....	.....	.....	971 .....	.....	10,700 hrs. \$810,953.00.
Sub-Total of ongoing burden averaged over three years.	.....	.....	323.67 (rounded)	.....	3,566.67 hrs. (rounded) \$270,317.92.
Proposed Total Annual Burden Estimate of EOP–011–4 (one-time plus ongoing).	.....	.....	647.34 .....	.....	15,779.67 hrs. \$1,195,941.19 (rounded).

TABLE 2—PROPOSED CHANGES TO FERC 725A DUE TO MODIFICATIONS IN DOCKET NO. RD24–1–000

Requirement change	Type <sup>5</sup> and number of respondents	Annual number of annual responses per respondent	Total number of responses	Average burden & cost per response <sup>6</sup>	Total annual burden hours & total annual cost
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
<b>FERC–725A—Proposed estimates due to RD24–1</b>					
<b>One Time Estimate—Years 1 and 2 in TOP–002–5</b>					
TOP–002–5 .....	98 (BA) .....	1	98 .....	40 hrs. \$3,031.60 .....	3,920 hrs. \$297,096.80.
<b>Ongoing Estimate—Year 3 ongoing TOP–002–5</b>					
TOP–002–5 .....	98 (BA) .....	1	98 .....	20 hrs. \$1,515.80 .....	1,960 hrs. \$148,548.40.
Sub-Total of One-Time estimate for years 1 and 2.	.....	.....	98 .....	40 hrs. \$3,031.60 .....	3,920 hrs. \$297,096.80
Sub-Total for Ongoing estimate of year 3 and beyond.	.....	.....	98 .....	20 hrs. \$1,515.80 .....	1,960 hrs. \$148,548.40.
Annualized one-time Total burden for years 1 and 2 (one-time sub-total divided by 3).	.....	.....	32.67 (rounded)	13.33 hrs. (rounded) \$1,010.28.	1,306.67 hrs. \$99,032.52 (rounded).
Annualized ongoing total burden for years 3 and beyond (ongoing sub-total divided by 3).	.....	.....	32.67 (rounded)	6.67 hrs. \$505.52 (rounded)	653.33 hrs. \$49,515.88 (rounded).
Annualized Total Burden Estimate of TOP–002–5.	.....	.....	65.34 .....	20 hrs. \$1,515.80 .....	1,960 hrs. 148,548.40.

Provider, DP = Distribution Provider, and TO = Transmission Owner.

<sup>3</sup> TOP = Transmission Operator, BA = Balancing Authority, RC = Reliability Coordinator, UFLS-Only DP = Underfrequency Load Shed-Only Distribution

<sup>4</sup> The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2023, for 75% of the average

of an Electrical Engineer (17–2071) – \$77.29.

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

**Debbie-Anne A. Reese,**  
Acting Secretary.

[FR Doc. 2024-09827 Filed 5-6-24; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1889-085, Project No. 2485-071]

#### FirstLight MA Hydro LLC; Northfield Mountain LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On April 22, 2024, the Massachusetts Department of Environmental Protection (Massachusetts DEP) filed with the Federal Energy Regulatory Commission (Commission) notice that it received complete requests for Clean Water Act section 401(a)(1) water quality certifications from FirstLight MA Hydro LLC and Northfield Mountain LLC in conjunction with the above captioned projects, on April 22, 2024. Pursuant to section 5.23(b) of the Commission's regulations,<sup>1</sup> we hereby notify Massachusetts DEP of the following:

*Date of Receipt of the Certification Request:* April 22, 2024.

mechanical engineers (17-2141) – \$87.38. \$77.29 + \$87.38/2 = 82.335 × .75 = 54.303 (\$61.75 rounded) (\$61.75/hour) and 25% of an Information and Record Clerk (43-4199) \$56.14 × .25% = 14.035 (\$14.04 rounded) (\$14.04/hour), for a total (\$61.75 + \$14.04 = \$75.79/hour).

<sup>5</sup> BA = Balancing Authority.

<sup>6</sup> The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2023, for 75% of the average of an Electrical Engineer (17-2071) – \$77.29, mechanical engineers (17-2141) – \$87.38. \$77.29 + \$87.38/2 = 82.335 × .75 = 54.303 (\$61.75 rounded) (\$61.75/hour) and 25% of an Information and Record Clerk (43-4199) \$56.14 × .25% = 14.035 (\$14.04 rounded) (\$14.04/hour), for a total (\$61.75 + \$14.04 = \$75.79/hour).

<sup>1</sup> 18 CFR 5.23(b).

*Reasonable Period of Time to Act on the Certification Request:* One year, April 22, 2025.

If Massachusetts DEP fails or refuses to act on the water quality certification requests on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: April 30, 2024.

**Debbie-Anne A. Reese,**  
Acting Secretary.

[FR Doc. 2024-09832 Filed 5-6-24; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2307-086]

#### Alaska Electric Light & Power Company; Notice of Application for Non-Capacity Amendment of License Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-Capacity Amendment of License.
- b. *Project No:* 2307-086.
- c. *Date Filed:* October 13, 2023, and supplemented on April 26, 2024.
- d. *Applicant:* Alaska Electric Light & Power Company (licensee).
- e. *Name of Project:* Annex Creek and Salmon Creek Hydroelectric Project.
- f. *Location:* The project is located on Annex and Salmon Creeks in the City and Borough of Juneau, Alaska. The project occupies Federal land within the Tongass National Forest, administered by the U.S. Forest Service.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact:* Bryan Farrell, Vice President, Director of Generation, Alaska Electric Light & Power Company, 5601 Tongard Court, Juneau, AK, 99801; telephone: (907) 463-6387.
- i. *FERC Contact:* Marybeth Gay, (202) 502-6125, [Marybeth.gay@ferc.gov](mailto:Marybeth.gay@ferc.gov).
- j. *Cooperating agencies:* With this notice, the Commission is inviting Federal, State, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k

below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* May 30, 2024.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-2307-086. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* The licensee proposes to replace the upper Salmon Creek penstock, which runs from the valvehouse to the abandoned upper powerhouse. The licensee states that the penstock, which is over 100 years old, must be replaced to ensure safe and reliable operation of the project for the remainder of the project license. As proposed, the licensee would replace the entire upper penstock with modern welded steel pipe that meets modern engineering and construction standards. Additionally, the licensee states that