§ 284.403

7 of the Natural Gas Act authorizing the certificate holder to make sales for resale at negotiated rates in interstate commerce of any category of gas that is subject to the Commission's Natural Gas Act jurisdiction. A blanket certificate issued under Subpart L is a certificate of limited jurisdiction which will not subject the certificate holder to any other regulation under the Natural Gas Act jurisdiction of the Commission, other than that set forth in this Subpart L, by virtue of the transactions under this certificate.

- (b) The authorization granted in paragraph (a) of this section will become effective on January 7, 1993 except as otherwise provided in paragraph (c) of this section.
- (c)(1) The authorization granted in paragraph (a) of this section will become effective for an affiliated marketer with respect to transactions involving affiliated pipelines when an affiliated pipeline receives its blanket certificate pursuant to §284.284.
- (2) Should a marketer be affiliated with more than one pipeline, the authorization granted in paragraph (a) of this section will not be effective for transactions involving other affiliated interstate pipelines until such other pipelines' meet the criterion set forth in paragraph (c)(1) of this section. The authorization granted in paragraph (a) of this section is not extended to affiliates of persons who transport gas in interstate commerce and who do not have a tariff on file with the Commission under part 284 of this subchapter with respect to transactions involving that person.
- (d) Abandonment of the sales service authorized in paragraph (a) of this section is authorized pursuant to section 7(b) of the Natural Gas Act upon the expiration of the contractual term or upon termination of each individual sales arrangement.

[Order 547, 57 FR 57959, Dec. 8, 1992, as amended by Order 581, 60 FR 53074, Oct. 11, 1995; Order 644, 68 FR 66337, Nov. 26, 2003]

§ 284.403 Code of conduct for persons holding blanket marketing certificates.

(a) To the extent Seller engages in reporting of transactions to publishers of electricity or natural gas indices,

Seller must provide accurate and factual information, and not knowingly submit false or misleading information or omit material information to any such publisher, by reporting its transactions in a manner consistent with the procedures set forth in the Policy Statement on Natural Gas and Electric Price Indices, issued by the Commission in Docket No. PL03-3-000 and any clarifications thereto. Seller must notify the Commission as part of its FERC Form No. 552 annual reporting requirement in §260.401 of this chapter whether it reports its transactions to publishers of electricity and natural gas indices. In addition, Seller shall adhere to any other standards and requirements for price reporting as the Commission may order.

(b) A blanket marketing certificate holder shall retain, for a period of five years, all data and information upon which it billed the prices it charged for the natural gas sold pursuant to its market based sales certificate or the prices it reported for use in price indices.

[Order 644, 68 FR 66337, Nov. 26, 2003, as amended by Order 673, 71 FR 9716, Feb. 27, 2006; Order 677, 71 FR 30287, May 26, 2006; 73 FR 1032, Jan. 4, 2008; 73 FR 55739, Sept. 26, 2008]

Subpart M—Applications for Market-Based Rates for Storage

Source: Order 678, 71 FR 36636, July 27, 2006, unless otherwise noted.

§ 284.501 Applicability.

Any pipeline or storage service provider that provides or will provide service under subparts B, C, or G of this part, and that wishes to provide storage and storage-related services at market-based rates must conform to the requirements in subpart M.

§ 284.502 Procedures for applying for market-based rates.

- (a) Applications for market-based rates may be filed with certificate applications. Service, notice, intervention, and protest procedures for such filings will conform with those applicable to the certificate application.
- (b) With respect to applications not filed as part of certificate applications,

- Applicants providing service under subpart B or subpart G of this part must file a request for declaratory order and comply with the service and filing requirements of part 154 of this chapter. Interventions and protests to applications for market-based rates must be filed within 30 days of the application unless the notice issued by the Commission provides otherwise. An applicant providing service under subpart B or subpart G of this part cannot charge market-based rates under this subpart of this part until its application has been accepted by the Commission. Once accepted, the applicant can make the appropriate filing necessary to set its market-based rates into effect.
- (2) Applicants providing service under subpart C of this part must file in accordance with the requirements of that subpart.

$\S\,284.503$ Market-power determination.

An applicant may apply for marketbased rates by filing a request for a market-power determination that complies with the following:

- (a) The applicant must set forth its specific request and adequately demonstrate that it lacks market power in the market to be served, and must include an executive summary of its statement of position and a statement of material facts in addition to its complete statement of position. The statement of material facts must include citation to the supporting statements, exhibits, affidavits, and prepared testimony.
- (b) The applicant must include with its application the following information:
- (1) Statement A—geographic market. This statement must describe the geographic markets for storage services in which the applicant seeks to establish that it lacks significant market power. It must include the market related to the service for which it proposes to charge market-based rates. The statement must explain why the applicant's method for selecting the geographic markets is appropriate.
- (2) Statement B—product market. This statement must identify the product market or markets for which the applicant seeks to establish that it lacks

significant market power. The statement must explain why the particular product definition is appropriate.

- (3) Statement C—the applicant's facilities and services. This statement must describe the applicant's own facilities and services, and those of all parent, subsidiary, or affiliated companies, in the relevant markets identified in Statements A and B in paragraphs (b)(1) and (2) of this section. The statement must include all pertinent data about the storage facilities and services.
- (4) Statement D—competitive alternatives. This statement must describe available alternatives in competition with the applicant in the relevant markets and other competition constraining the applicant's rates in those markets. Such proposed alternatives may include an appropriate combination of other storage, local gas supply, LNG, financial instruments and pipeline capacity. These alternatives must be shown to be reasonably available as a substitute in the area to be served soon enough, at a price low enough, and with a quality high enough to be a reasonable alternative to the applicant's services. Capacity (transportation, storage, LNG, or production) owned or controlled by the applicant and affiliates of the applicant in the relevant market shall be clearly and fully identified and may not be considered as alternatives competing with the applicant. Rather, the capacity of an applicant's affiliates is to be included in the market share calculated for the applicant. To the extent available, the statement must include all pertinent data about storage or other alternatives and other constraining competition.
- (5) Statement E—potential competition. This statement must describe potential competition in the relevant markets. To the extent available, the statement must include data about the potential competitors, including their costs, and their distance in miles from the applicant's facilities and major consuming markets. This statement must also describe any relevant barriers to entry and the applicant's assessment of whether ease of entry is an effective counter to attempts to exercise market power in the relevant markets.

§ 284.504

- (6) Statement F—maps. This statement must consist of maps showing the applicant's principal facilities, pipelines to which the applicant intends to interconnect and other pipelines within the area to be served, the direction of flow of each line, the location of the alternatives to the applicant's service offerings, including their distance in miles from the applicant's facility. The statement must include a general system map and maps by geographic markets. The information required by this statement may be on separate pages.
- (7) Statement G—market-power measures. This statement must set forth the calculation of the market concentration of the relevant markets using the Herfindahl-Hirschman Index. The statement must also set forth the applicant's market share, inclusive of affiliated service offerings, in the markets to be served. The statement must also set forth the calculation of other market-power measures relied on by the applicant. The statement must include complete particulars about the applicant's calculations.
- (8) Statement H—other factors. This statement must describe any other factors that bear on the issue of whether the applicant lacks significant market power in the relevant markets. The description must explain why those other factors are pertinent.
- (9) Statement I—prepared testimony. This statement must include the proposed testimony in support of the application and will serve as the applicant's case-in-chief, if the Commission sets the application for hearing. The proposed witness must subscribe to the testimony and swear that all statements of fact contained in the proposed testimony are true and correct to the best of his or her knowledge, information, and belief.

§ 284.504 Standard requirements for market-power authorizations.

(a) Applicants granted the authority to charge market-based rates under §284.503 that provide cost-based service(s) must separately account for all costs and revenues associated with facilities used to provide the market-based services. When it files to change its cost-based rates, applicant must provide a summary of the costs and

- revenues associated with market-based rates with applicable cross references to §§ 154.312 and 154.313 of this chapter. The summary statement must provide the formulae and explain the bases used in the allocation of common costs between the applicant's cost-based services and its market-based services.
- (b) A storage service provider granted the authority to charge market-based rates under §284.503 is required to notify the Commission within 10 days of acquiring knowledge of significant changes occurring in its market power status. Such notification should include a detailed description of the new facilities/services and their relationship to the storage service provider. Significant changes include, but are not limited to:
- (1) The storage provider expanding its storage capacity beyond the amount authorized in this proceeding;
- (2) The storage provider acquiring transportation facilities or additional storage capacity;
- (3) An affiliate providing storage or transportation services in the same market area; and
- (4) The storage provider or an affiliate acquiring an interest in or is acquired by an interstate pipeline.

§ 284.505 Market-based rates for storage providers without a market-power determination.

- (a) Any storage service provider seeking market-based rates for storage capacity, pursuant to the authority of section 4(f) of the Natural Gas Act, related to a specific facility put into service after August 8, 2005, may apply for market-based rates by complying with the following requirements:
- (1) The storage service provider must demonstrate that market-based rates are in the public interest and necessary to encourage the construction of the storage capacity in the area needing storage services; and
- (2) The storage service provider must provide a means of protecting customers from the potential exercise of market power.
- (b) Any storage service provider seeking market-based rates for storage capacity pursuant to this section will be presumed by the Commission to have market power.

PART 286—ACCOUNTS, RECORDS, MEMORANDA AND DISPOSITION OF CONTESTED AUDIT FINDINGS AND PROPOSED REMEDIES

Sec

286.101 Application for stay.

286.102 Application for rehearing.

DISPOSITION OF CONTESTED AUDIT FINDINGS AND PROPOSED REMEDIES

286.103 Notice to audited person.

286.104 Response to notification.

286.105 Shortened procedure.

286.106 Form and style.

286.107 Verification. 286.108 Determination.

286 109 Assignment for oral hearing

AUTHORITY: 5 U.S.C. 551 $et\ seq.$; 15 U.S.C. 717–717w, 3301–3432; 42 U.S.C. 7102–7352.

§ 286.101 Application for stay.

- (a) General rule. Any person who believes that any provision of a final or interim regulation issued under the Natural Gas Policy Act of 1978 is unlawful as applied to such person may file an application for stay.
- (b) Content of application. The application shall state, clearly and concisely:
- (1) The provision of the regulation, by section, paragraph, subparagraph and clause, as appropriate, which applicant seeks to have stayed:
- (2) The conditions which the applicant believes require the stay, including the irreparable injury which the applicant believes will result if the stay is not granted; and
- (3) The factual and legal basis for applicant's contention that the final or interim regulation is unlawful.
- (c) Filing requirements. The application shall be under oath. An original and three conformed copies shall be filed with the Secretary of the Commission.
- (d) Commission action. The Commission may grant the application, in whole or in part, by issuing an order specifying the scope of the stay granted and the effective dates of the stay.

[43 FR 57599, Dec. 8, 1978, as amended at 44 FR 13473, Mar. 12, 1979]

§ 286.102 Application for rehearing.

(a) General rule. Any person aggrieved by any order or regulation or any

- amendment to a regulation issued under the NGPA and subject to judicial review under section 506(a) or (b) thereof shall file a petition for rehearing within 30 days after the order or regulation is issued by the Commission or February 3, 1979, whichever is later. There has not been an exhaustion of administrative remedies until a petition for rehearing has been filed under this section and the proceeding is complete by the denial of the request, or if rehearing is granted, an order affirming, modifying or revoking the challenged order or regulation is issued.
- (b) Specifications of error. The application for rehearing shall state clearly and concisely with respect to the challenged order or regulation:
- (1) The provision of the order or the regulation, by section, and where appropriate, by paragraph;
- (2) Applicant's interest in the particular provision; and
- (3) The facts and legal analysis upon which the request for rehearing is based.
- (c) *Procedural requirements*. Except as otherwise provided in this section, the procedures for rehearing in §385.713 of this chapter shall apply.
- (d) Commission action upon the application. (1) The Commission may grant the request for rehearing, in whole or in part, by issuing an order specifying the scope of rehearing. If, and to the extent that rehearing is granted, the Commission may request Staff, applicant or any other party to file briefs. In every case where rehearing is granted, the Commission will issue an order affirming, modifying or revoking the challenged order or regulation.
- (2) The Commission may modify the original order or regulation without further hearing.
- (3) Unless the Commission acts upon the application within 30 days after it is filed, such application shall be considered to have been denied. If the Commission grants rehearing in part, any part of the application outside the scope of the order granting rehearing shall be considered to have been denied.

[44 FR 2383, Jan. 11, 1979, as amended by Order 225, 47 FR 19058, May 3, 1982]