

Do not include personal identifiable information in submissions; you should submit only information that you wish to make available publicly. We may redact in part or withhold entirely from publication submitted material that is obscene or subject to copyright protection. All submissions should refer to file number SR–CboeBZX–2025–095 and should be submitted on or before August 29, 2025.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.<sup>19</sup>

**Sherry R. Haywood,**

*Assistant Secretary.*

[FR Doc. 2025–15074 Filed 8–7–25; 8:45 am]

BILLING CODE 8011–01–P

## SECURITIES AND EXCHANGE COMMISSION

[OMB Control No. 3235–0107]

### Agency Information Collection Activities; Submission for OMB Review; Comment Request; Extension: Form T–4—Application For Exemption

*Upon Written Request, Copies Available*

From: Securities and Exchange Commission, Office of FOIA Services, 100 F Street NE, Washington, DC 20549–2736

Notice is hereby given that, pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission (“Commission”) has submitted to the Office of Management and Budget this request for extension of the previously approved collection of information discussed below.

Form T–4 (17 CFR 269.4) is a form used by an issuer to apply for an exemption under Section 304(c) (15 U.S.C. 77ddd (c)) of the Trust Indenture Act of 1939 (77 U.S.C. 77aaa *et seq.*). The information required by Form T–4 is mandatory, and Form T–4 is publicly available on the Commission’s Electronic Data Gathering, Analysis, and Retrieval (“EDGAR”) system. We estimate that Form T–4 takes approximately 5 hours per response to prepare and is filed by approximately 3 respondents annually. We estimate that 20% of the 5 burden hours (1 hour per response) is prepared by the filer for a total annual reporting burden of 3 hours (1 hour per response × 3 responses annually). We estimate that 80% of the 5 burden hours (4 hours per response) is carried by outside professionals retained by the filer to assist in the preparation of the form, at an estimated

cost of \$600 per hour, for a total annual cost burden of \$7,200 (4 hours per response × \$600 per hour × 3 responses annually).

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number.

The public may view and comment on this information collection request at: [https://www.reginfo.gov/public/do/PRAViewICR?ref\\_nbr=202503-3235-006](https://www.reginfo.gov/public/do/PRAViewICR?ref_nbr=202503-3235-006) or send an email comment to [MBX.OMB.OIRA.SEC\\_desk\\_officer@omb.eop.gov](mailto:MBX.OMB.OIRA.SEC_desk_officer@omb.eop.gov) within 30 days of the day after publication of this notice by September 8, 2025.

Dated: August 5, 2025.

**Sherry Haywood,**

*Assistant Secretary.*

[FR Doc. 2025–15058 Filed 8–7–25; 8:45 am]

BILLING CODE 8011–01–P

## SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–103497A; File No. 4–858]

### Program for Allocation of Regulatory Responsibilities Pursuant to Rule 17d–2; Order Approving and Declaring Effective a Proposed Plan for the Allocation of Regulatory Responsibilities Between the Financial Industry Regulatory Authority, Inc. and Green Impact Exchange, LLC; Correction

**AGENCY:** Securities And Exchange Commission.

**ACTION:** Notice; correction.

**SUMMARY:** The Securities and Exchange Commission published a document in the **Federal Register** on July 23, 2025, concerning an Order Approving and Declaring Effective a Proposed Plan for the Allocation of Regulatory Responsibilities Between the Financial Industry Regulatory Authority, Inc. and Green Impact Exchange, LLC. The document contained typographical errors in the title and text.

**FOR FURTHER INFORMATION CONTACT:** Naomi P. Lewis, Securities and Exchange Commission, 100 F Street NE, Washington, DC 20549, (202) 551–5400.

#### Correction

In the **Federal Register** of July 23, 2025, in FR Doc. 2025–13807, on page 34696, the title was incorrect and reads as shown above. In addition, on page 34696, in the first column, on the 43rd and 44th lines, on the 15th and 16th lines under the heading “SECURITIES AND EXCHANGE COMMISSION”

correct the reference to “GIX National Exchange LLC” instead to “Green Impact Exchange, LLC.”

Dated: August 5, 2025.

**Sherry R. Haywood,**

*Assistant Secretary.*

[FR Doc. 2025–15066 Filed 8–7–25; 8:45 am]

BILLING CODE 8011–01–P

## DEPARTMENT OF STATE

[Public Notice: 12795]

### Notice of Determinations; Culturally Significant Objects Being Re-Imported or Imported for Exhibition—Determinations: “Auschwitz. Not Long Ago. Not Far Away.” Exhibition

**SUMMARY:** On February 22, 2024, notice was published in the **Federal Register** of determinations pertaining to certain objects to be included in an exhibition entitled “Auschwitz. Not long ago. Not far away.” Notice is hereby given of the following determinations: I hereby determine that certain of those objects being re-imported from abroad, and certain additional objects being imported from abroad, pursuant to an agreement with their foreign owner or custodian for temporary display in the aforesaid exhibition at the Cincinnati Museum Center, Cincinnati, Ohio, and at possible additional exhibitions or venues yet to be determined, are of cultural significance, and, further, that their temporary exhibition or display within the United States as aforementioned is in the national interest. I have ordered that Public Notice of these determinations be published in the **Federal Register**.

**FOR FURTHER INFORMATION CONTACT:** Reed Liriano, Program Coordinator, Office of the Legal Adviser, U.S. Department of State (telephone: 202–632–6471; email: [section2459@state.gov](mailto:section2459@state.gov)). The mailing address is U.S. Department of State, L/PD, 2200 C Street NW, (SA–5), Suite 5H03, Washington, DC 20522–0505.

**SUPPLEMENTARY INFORMATION:** The foregoing determinations were made pursuant to the authority vested in me by the Act of October 19, 1965 (79 Stat. 985; 22 U.S.C. 2459), Executive Order 12047 of March 27, 1978, the Foreign Affairs Reform and Restructuring Act of 1998 (112 Stat. 2681, *et seq.*; 22 U.S.C. 6501 note, *et seq.*), Delegation of Authority No. 234 of October 1, 1999, Delegation of Authority No. 236–3 of August 28, 2000, and Delegation of Authority No. 574 of March 4, 2025. The notice of determinations published on

<sup>19</sup> 17 CFR 200.30–3(a)(12).

February 22, 2024, appears at 89 FR 13395.

Mary C. Miner,

*Managing Director for Professional and Cultural Exchanges, Bureau of Educational and Cultural Affairs, Department of State.*

[FR Doc. 2025–15122 Filed 8–7–25; 8:45 am]

BILLING CODE 4710–05–P

## TENNESSEE VALLEY AUTHORITY

### Hillsboro Solar Final Environmental Impact Statement

**AGENCY:** Tennessee Valley Authority.

**ACTION:** Record of decision.

**SUMMARY:** The Tennessee Valley Authority (TVA) has decided to adopt the preferred alternative identified in its final environmental impact statement (Final EIS; Document ID EISX–455–00–000–1729685595) for the Hillsboro Solar Project. The Final EIS was made available to the public on June 20, 2025. A Notice of Availability (NOA) of the Final EIS was published in the **Federal Register** on June 27, 2025 (90 FR 27538). TVA's preferred alternative, analyzed in the Final EIS as the Proposed Action Alternative, consists of TVA executing a power purchase agreement (PPA) with Hillsboro Solar, LLC (Hillsboro Solar), a wholly owned subsidiary of Urban Grid, to purchase power generated by the proposed 200-megawatt (MW) alternating current (AC) solar photovoltaic (PV) facility, which would occupy approximately 1,610 acres of a 3,779-acre Project Site, on the north side of U.S. Highway 72 Alternate/State Route 20 between Courtland and Hillsboro, Alabama. The facility would connect to TVA's existing adjacent Trinity-Nance 161-kilovolt (kV) transmission line (TL), proposed to be renamed Trinity-Brides Hill (Line [L]5832), that extends east-west through the Project Site. To interconnect to TVA's existing electrical grid, Hillsboro Solar, LLC would build a new on-site Hillsboro III Solar, AL 161-kV substation. This alternative would achieve the purpose and need of the Project to meet the demand for increased energy generation established in TVA's 2019 Integrated Resource Plan (IRP).

**FOR FURTHER INFORMATION CONTACT:**

Elizabeth Smith, NEPA Project Manager, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 11B Knoxville, TN 37902; telephone 865–632–3053; or email [esmith14@tva.gov](mailto:esmith14@tva.gov). To access and review the Final EIS, this Record of Decision (ROD), and other project

documents, go to TVA's website at <https://www.tva.gov/nepa>.

**SUPPLEMENTARY INFORMATION:** This notice is provided in accordance with the National Environmental Policy Act (NEPA) and TVA's procedures (18 CFR 1318) for implementing NEPA. TVA is a corporate agency of the United States that provides electricity for business customers and local power distributors serving 10 million people in the Tennessee Valley—an 80,000-square-mile region comprised of Tennessee and parts of Virginia, North Carolina, Georgia, Alabama, Mississippi, and Kentucky. TVA receives no taxpayer funding and derives virtually all revenues from the sale of electricity. In addition to operating and investing revenues in its power system, TVA provides flood control, navigation, and land management for the Tennessee Valley watershed and provides economic development and job creation assistance within the TVA Power Service area.

In June 2019, TVA completed its 2019 IRP and associated EIS. The 2019 IRP identified the various resources that TVA intends to use to meet the energy needs of the TVA region over a 20-year planning period, while achieving TVA's objectives to deliver reliable, low-cost, and cleaner energy with fewer environmental impacts. The 2019 IRP anticipates growth of solar generating capacity in all scenarios analyzed, with most scenarios anticipating 5,000 to 8,000 MW and one anticipating up to 14,000 MW by 2038. The 2019 IRP remains valid and guides future generation planning consistent with least-cost planning principles.

TVA has prepared an EIS pursuant to NEPA to assess the environmental impacts of the Proposed Action to execute a PPA with Hillsboro Solar for TVA to purchase power generated by the proposed 200-MW AC solar PV facility, which would occupy approximately 1,610 acres of a 3,779-acre Project Site, on the north side of U.S. Highway 72 Alternate/State Route 20 between Courtland and Hillsboro, Alabama.

### Alternatives Considered

TVA considered a no action and one action alternative in the Draft EIS and Final EIS.

**No Action Alternative.** Under the No Action Alternative, TVA would not execute the PPA with Hillsboro Solar to purchase the power generated by the Hillsboro Solar Project. Under the No Action Alternative, Hillsboro Solar would not develop, operate, maintain, and decommission a solar facility at this location, and TVA would meet

renewable energy demand by other actions.

**Proposed Action Alternative.** Under the Proposed Action Alternative, TVA would execute the PPA with Hillsboro Solar, LLC to purchase power generated by the proposed 200-MW AC solar PV facility known as Hillsboro Solar Facility, which would occupy 1,610 acres of a 3,779-acre Project Site, on the north side of U.S. Highway 72 Alternate/State Route 20 between Courtland and Hillsboro, Alabama. The facility would connect to TVA's existing adjacent Trinity-Nance 161-kilovolt (kV) TL, proposed to be renamed Trinity-Brides Hill (Line [L]5832), that extends east-west through the Project Site. Under the PPA, Hillsboro Solar would construct, operate, and maintain Hillsboro Solar Facility for a 20-year period. At the end of the 20-year PPA, Hillsboro Solar would assess whether to cease operations at the solar facility or to replace equipment, if needed, and attempt to enter into a new PPA with TVA or make some other arrangement to sell the power.

**Purpose and Need.** The purpose and need of the Proposed Action is to provide cost effective renewable energy consistent with the 2019 IRP and in response to customer demand. TVA's preferred alternative for fulfilling its purpose and need is the Proposed Action Alternative, which would generate renewable energy for TVA and its customers with only minor to moderate environmental impacts due to the implementation of best management practices (BMPs) and minimization and mitigation efforts. Implementation of the Project would help TVA meet customer-driven energy demands on the TVA system.

### Preferred Alternative

The No Action Alternative would result in the lowest level of environmental impacts as the impacts associated with construction and operation of the solar facility would not occur. However, the No Action Alternative does not meet the purpose and need for the project. Overall, environmental impacts associated with the Proposed Action Alternative would be minor to moderate with the implementation of BMPs and minimization and mitigation efforts. The Proposed Action could have minor adverse impacts to geology, soils, water quality, federally listed species, and utilities; minor to moderate adverse impacts to recreation and visual resources; moderate adverse impacts on land use; moderate to large adverse impacts to prime farmland and transportation; minor beneficial impacts