

SUMMARY: The Department of Energy (DOE) has submitted an information collection request to the OMB for extension under the provisions of the Paperwork Reduction Act of 1995. The information collection requests a three-year extension of its collection, titled Technology Partnerships Ombudsmen Reporting Requirements, OMB Control Number 1910–5118. The proposed collection will identify the number and nature of complaints received and resolved by technology partnership ombuds related to technology partnerships, patents, and licenses.

DATES: Comments regarding this collection must be received on or before June 16, 2025. If you anticipate that you will be submitting comments but find it difficult to do so within the period allowed by this notice, please advise the OMB Desk Officer of your intention to make a submission as soon as possible. The Desk Officer may be telephoned at (202) 881–8585.

ADDRESSES: Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function.

FOR FURTHER INFORMATION CONTACT: Phillip Harmonick, Office of Hearings and Appeals, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, (202) 287–1566, Phillip.Harmonick@hq.doe.gov.

SUPPLEMENTARY INFORMATION: This information collection request contains:

- (1) OMB No.: 1910–5118;
- (2) *Information Collection Request Title:* Technology Partnerships Ombudsmen Reporting Requirements;
- (3) *Type of Request:* Extension;
- (4) *Purpose:* DOE’s Alternative

Dispute Resolution Office is one of four entities that collects reports required by the Technology Transfer Commercialization Act of 2000 from technology partnership ombuds at each DOE national laboratory. These reports are intended to demonstrate the extent to which each national laboratory has incorporated alternative dispute resolution techniques into its respective technology transfer program;

- (5) *Annual Estimated Number of Respondents:* 17;
- (6) *Annual Estimated Number of Total Responses:* 68;
- (7) *Annual Estimated Number of Burden Hours:* 23;
- (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$3,220.

Statutory Authority: Section 11 of the Technology Transfer Commercialization Act of 2000, Public Law 106–404, codified at 42 U.S.C. 7261c(c)(3)(C).

Signing Authority: This document of the Department of Energy was signed on May 9, 2025, by Poli A. Marmolejos, Director, Office of Hearings and Appeals, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC on May 12, 2025.

Jennifer Hartzell,

*Alternate Federal Register Liaison Officer,
U.S. Department of Energy.*

[FR Doc. 2025–08638 Filed 5–14–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25–6–000]

Golden Pass LNG Terminal LLC; Commission Information Collection Activities (FERC Form No. 60, FERC– 61, and FERC–555A); Consolidated Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC Form No. 60 (Annual Report of Centralized Service Companies), FERC–61 (Narrative Description of Service Company Functions), and FERC–555A (Preservation of Records of Holding Companies and Service Companies Subject to PUHCA 2005). No comments were received on the 60-day notice that was published on February 7, 2025.

DATES: Comments on the collection of information are due June 16, 2025.

ADDRESSES: Send written comments on FERC Form No. 60 (Annual Report of Centralized Service Companies), FERC–61 (Narrative Description of Service Company Functions), and FERC–555A (Preservation of Records of Holding Companies and Service Companies Subject to PUHCA 2005) to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202504-1902-007. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify the Docket No. (IC25–6–000) and the FERC Information Collection number (FERC–60, FERC–61, FERC–555A) in your email. If you are unable to submit via email, comments may be sent by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams, (202) 502–6468.
DataClearance@FERC.gov.

SUPPLEMENTARY INFORMATION:

Type of Request: Three-year extension of the information collection requirements for FERC Form No. 60, FERC–61, and FERC–555A with no changes to the current reporting requirements.

OMB Control Nos. and Titles: 1902–0215 ((FERC Form No. 60 (Annual Report of Centralized Service Companies), FERC–61 (Narrative Description of Service Company Functions), and FERC–555A (Preservation of Records of Holding Companies and Service Companies Subject to PUHCA)).

Abstract: In accordance with the Energy Policy Act of 2005 (EPAct 2005), the Commission implemented the repeal of the Public Utility Holding Company Act of 1935 (PUHCA 1935) and

implemented the provisions of a newly enacted Public Utility Holding Company Act 2005 (PUHCA 2005). Pursuant to PUHCA 2005, the Commission requires centralized service companies to file FERC Form No. 60 or FERC–61, and to comply with FERC–555A’s requirements unless the company is exempted or granted a waiver pursuant to the Commission’s regulations. The information collected in FERC Form No. 60 and FERC–61 enables better monitoring for cross-subsidization and aids the Commission in carrying out its statutory responsibilities. In addition, centralized service companies are required to follow the Commission’s preservation of records requirements for centralized service companies.

FERC Form No. 60

FERC Form No. 60 is an annual reporting requirement for centralized service companies set forth in 18 CFR 366.23. The report’s function is to collect financial information (including balance sheet, assets, liabilities, billing and charges for associated and non-associated companies) from centralized service companies subject to the Commission’s jurisdiction. Unless the Commission exempts or grants a waiver pursuant to 18 CFR 366.3 and 366.4 to the holding company system, every

centralized service company in a holding company system must prepare and file FERC Form No. 60 electronically with the Commission, pursuant to the General Instructions in the form.

FERC–61

FERC–61 is a filing requirement for service companies in holding company systems (including special purpose companies) that are currently exempt or granted a waiver of FERC’s regulations and would not have to file FERC Form No. 60. Instead, those service companies are required to annually file a narrative description of the service company’s functions during the prior calendar year (FERC–61). In complying, a holding company may make a single filing on behalf of all its service company subsidiaries.

FERC–555A

The Commission’s regulations prescribe a mandated preservation of records requirement for holding companies and service companies (unless otherwise exempted by FERC). This requires them to maintain and make available to FERC, their books and records. The preservation of records requirement provides for uniform records retention by holding companies

and centralized service companies subject to PUHCA 2005. Data from FERC Form No. 60, FERC–61, and FERC–555A provide a level of transparency that: (1) helps protect ratepayers from pass-through of improper service company costs, (2) enables the Commission to review and determine cost allocations (among holding company members) for certain non-power goods and services, (3) aids the Commission in meeting its oversight and market monitoring obligations, and (4) benefits the public, both as ratepayers and investors. In addition, the Commission’s audit staff uses these records during compliance audits, reviews, and special analyses. If data from FERC Form No. 60, FERC–61, and FERC–555A were not available, it would be difficult for the Commission to meet its statutory responsibilities under EPAct 1992, EPAct 2005, and PUHCA 2005, and the Commission would have fewer of the regulatory mechanisms necessary to ensure transparency and protect ratepayers. *Type of Respondent:* Centralized service companies. *Estimate of Annual Burden:*¹ The Commission estimates the annual public reporting burden and cost (rounded in the tables) for the information collections as:²

FERC–60 ANNUAL BURDEN ESTIMATE

B. Number of respondents	C. Annual number of responses per respondent	D. Total number of responses (column B × column C)	E. Average burden hours & cost per response	F. Total annual burden hours & cost (column D × column E)	G. Cost per respondent (column F ÷ column B)
37	1	37	78 hrs.; \$7,800	2,886 hrs.; \$288,600	\$7,800

FERC–61 ANNUAL BURDEN ESTIMATE

B. Number of respondents	C. Annual number of responses per respondent	D. Total number of responses (column B × column C)	E. Average burden hours & cost per response	F. Total annual burden hours & cost (column D × column E)	G. Cost per respondent (column F ÷ column B)
14 ³	1	14	0.5 hrs.; \$50	7 hrs.; \$700	\$50

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, disclose, or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal

Regulations 1320.3. The burden hours and costs are rounded for ease of presentation.
² The cost for the FERC Form No. 60 and FERC–61 is based on FERC’s 2024 Commission-wide average salary cost (salary plus benefits) of \$100/hour. The Commission staff believes the FERC FTE (full-time equivalent) average cost for wages plus

benefits is representative of the corresponding cost for the industry respondents. For the FERC–555A, the \$39.53 hourly cost figure comes from the average cost (wages plus benefits) of a file clerk (Occupation Code 43–4071) as posted on the BLS website (https://www.bls.gov/oes/current/naics2_22.htm).

FERC-555A ANNUAL BURDEN ESTIMATE

B. Number of respondents	C. Annual number of responses per respondent	D. Total number of responses (column B × column C)	E. Average burden hours & cost per response	F. Total annual burden hours & cost (column D × column E)	G. Cost per respondent (column F ÷ column B)
51	1	51	1,080 hrs.; \$42,692	55,080 hrs.; 2,177,312	42,692

FERC-555A RECORD RETENTION

	Total number of responses	Cost per respondent	Total annual cost
Electronic Storage	51	\$10	\$510

Total Annual Cost: \$2,466,612 [\$288,600 (FERC Form No. 60) + \$700 (FERC-61) + \$2,177,312 (FERC-555A)] (Labor Cost) + \$510 (Record Retention storage cost) = \$2,466,612.⁴

A more granular breakdown of the FERC-60/61/555A cost categories follows:

Labor Cost: The total estimated annual cost for labor burden to respondents is \$2,466,612 [\$288,600 (FERC Form No. 60) + \$700 (FERC-61) + \$2,177,312 (FERC-555A)].

FERC Form No. 60: 37 respondents × \$7,800 per respondent = \$288,600.

FERC-61: 14 respondents × \$50 per respondent = \$700.

FERC-555A: 51 respondents × \$42,692 per respondent = \$2,177,312.

We expect the labor cost of FERC-555A record keeping to trend downward over time as companies move their records almost entirely to electronic record keeping and storage.

*Storage Cost:*⁵ In addition to the FERC-555A labor (burden cost provided above), there are additional costs that represent record retention and storage costs. Previously, the estimate included paper storage costs, but firms no longer rely on paper storage to maintain the majority of their records, therefore the Commission is removing the costs for

paper storage. For electronic storage, the Commission estimates \$10 per respondent annually. Total annual electronic storage cost to industry (\$10 × 51 respondents): \$510. This calculation estimates storage of 1GB per year at \$10. We expect that this estimate should continue to trend downward over time as the cost of electronic storage technology, including cloud storage, continues to decrease. For example, external hard drives of approximately 1000GB are available for approximately \$75. In addition, cloud storage plans from multiple providers for 1TB of storage (with a reasonable amount of requests and data transfers) are available for less than \$7 per month.

Comments: Comments are invited on: (1) whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 9, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-08652 Filed 5-14-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Project No. 3255-016]

Lyonsdale Associates, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 3255.

c. *Date Filed:* May 29, 2024.

d. *Applicant:* Lyonsdale Associates, LLC (Lyonsdale Associates).

e. *Name of Project:* Lyonsdale Hydroelectric Project.

f. *Location:* On the Moose River in Lewis County, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* David H. Fox, Senior Director, Regulatory Affairs, Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Ave., Suite 1100W, Bethesda, MD 20814; telephone at (201) 306-5616; email at david.fox@eaglecreekre.com.

i. *FERC Contact:* Kelly Wolcott, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502-6480; email at kelly.wolcott@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions:* July 8, 2025 by 5:00 p.m. (EST) (60 days from the issuance date of this notice); reply comments are due August 22, 2025 by 5:00 p.m. (EST) (105 days from the issuance date of this notice).

³ Previously, the Commission estimated the number of FERC-61 respondents by including the potential for a holding company to file for a group of companies. In contrast, the current estimate is updated to instead reflect the actual number of filers filing the FERC-61, as opposed to the potential number of companies represented by the population of filers. The current approach is more precise as it can be confirmed by reviewing the most recent number of FERC-61 filers. It is also consistent with the way the number of respondents is estimated for other Commission collections. The varying corporate sizes and complexities inherent in the filing community is already taken into account via the burden hours estimate that is based on average filer burden.

⁴ On the 60-day notice (90 FR 9144), there was a mathematical error that stated \$2,468,472.40, which we are correcting in this notice.

⁵ Internal analysis assumes 100% electronic storage.