

project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁷ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁸ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in

Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Comment Date: 5 p.m. Eastern Time on May 6, 2025.

Dated: April 21, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-07150 Filed 4-24-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-830-000.

Applicants: Centra Pipelines

Minnesota Inc.

Description: § 4(d) Rate Filing: Update Index of Shippers June 2025 to be effective 6/1/2025.

Filed Date: 4/18/25.

Accession Number: 20250418-5056.

Comment Date: 5 p.m. ET 4/30/25.

Docket Numbers: RP25-831-000.

Applicants: Centra Pipelines

Minnesota Inc.

Description: § 4(d) Rate Filing: Update Index of Shippers June 2025—Updated to be effective 6/1/2025.

Filed Date: 4/18/25.

Accession Number: 20250418-5127.

Comment Date: 5 p.m. ET 4/30/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

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Dated: April 21, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-07180 Filed 4-24-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25-11-000]

Commission Information Collection Activities (FERC-725K); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725K (Mandatory Reliability Standards for the SERC Region). There are no changes to the reporting requirements with this information collection.

DATES: Comments on the collection of information are due June 24, 2025.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You must specify the Docket No. (IC25-11-000) and the FERC Information Collection number (FERC-725K) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

⁷ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁸ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

• *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-725K (Mandatory Reliability Standards for the SERC Region).

OMB Control No.: 1902-0260.

Type of Request: Three-year extension of the FERC-725K information collection requirements with no changes to the current reporting requirements.

Abstract: Section 215 of the Federal Power Act (FPA) requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by NERC, subject to Commission oversight, or by the Commission independently.

Reliability Standards that NERC proposes to the Commission may include Reliability Standards that are

proposed by a Regional Entity to be effective in that region. In Order No. 672, the Commission noted that:

As a general matter, we will accept the following two types of regional differences, provided they are otherwise just, reasonable, not unduly discriminatory or preferential and in the public interest, as required under the statute: (1) a regional difference that is more stringent than the continent-wide Reliability Standard, including a regional difference that addresses matters that the continent-wide Reliability Standard does not; and (2) a regional Reliability Standard that is necessitated by a physical difference in the Bulk-Power System.

When NERC reviews a regional Reliability Standard that would be applicable on an interconnection-wide basis and that has been proposed by a Regional Entity organized on an interconnection-wide basis, NERC must rebuttably presume that the regional Reliability Standard is just, reasonable, not unduly discriminatory or preferential, and in the public interest. In turn, the Commission must give “due weight” to the technical expertise of NERC and of a Regional Entity organized on an interconnection-wide basis.

On April 19, 2007, the Commission accepted delegation agreements between NERC and each of the eight Regional Entities. In the order, the Commission accepted SERC as a Regional Entity organized on less than an

interconnection-wide basis. As a Regional Entity, SERC oversees Bulk-Power System reliability within the SERC Region, which covers a geographic area of approximately 560,000 square miles in a sixteen-state area in the southeastern and central United States (all of Missouri, Alabama, Tennessee, North Carolina, South Carolina, Georgia, Mississippi, and portions of Iowa, Illinois, Kentucky, Virginia, Oklahoma, Arkansas, Louisiana, Texas and Florida). The SERC Region is currently geographically divided into five subregions that are identified as Southeastern, Central, VACAR, Delta, and Gateway.

For this renewal, there is only one SERC region Reliability Standard, PRC-006-SERC-3 (Automatic Underfrequency Load Shedding Requirements). PRC-006-SERC-3 is applicable to these SERC entities, 27 planning coordinators (PC), 212 generator owners (GO), and UFLS entities made up 70 transmission owners (TO) and 95 distribution providers.

Type of Respondents: Entities registered with the North American Electric Reliability Corporation (within the SERC region).

*Estimate of Annual Burden:*¹ The Commission estimates the annual reporting burden and cost for the information collection as:

FERC-725K—MANDATORY RELIABILITY STANDARD FOR THE SERC REGION

	Number of respondents ²	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ³	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Review and Record Retention	27 (PC) 212 (GO) 70 (TO) 95 (DP)	1 1 1 1	27 212 70 95	24 hrs., \$1,696.08 20 hrs., \$1,413.40 12 hrs., \$848.04 12 hrs., \$848.04	648 hrs., \$45,794.16 4,240 hrs., \$299,640.80 840 hrs., \$59,362.80 1,140 hrs., \$80,563.80	\$1,696.08 1,413.40 848.04 848.04
Total			404		6,868 hrs., \$485,361.56	4,805.56

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;

(3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 18, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-07068 Filed 4-24-25; 8:45 am]

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¹ “Burden” is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

² These values were derived from the NERC Compliance data of February 12, 2025, using only SERC unique United States registered entities.

³ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2024, for 75% of the average

of an Electrical Engineer (17-2071) \$79.31/hr., $79.31 \times .75 = 59.4825$ (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk (43-4199) \$44.74/hr., $44.74 \times .25\% = 11.185$ (\$11.19 rounded) (\$11.19/hour), for a total (\$59.48 + \$11.19 = \$70.67/hour).