

Supporting Statement A
30 CFR 550, 556, and 560, Leasing of Sulfur or Oil and Gas in the Outer Continental Shelf
Risk Management and Financial Assurance for OCS Lease and Grant Obligations
(Notice of Proposed Rulemaking 1010-AE26)

OMB Control Number 1010-0006
Expiration July 31, 2027

Terms of Clearance: In accordance with 5 CFR 1320.11, the information collection is approved for three years.

General Instructions

A completed Supporting Statement A must accompany each request for approval of a collection of information. The Supporting Statement must be prepared in the format described below, and must contain the information specified below. If an item is not applicable, provide a brief explanation. When the question “Does this ICR contain surveys, censuses, or employ statistical methods?” is checked “Yes,” then a Supporting Statement B must be completed. OMB reserves the right to require the submission of additional information with respect to any request for approval.

Introduction

The Department of the Interior (the Department or DOI), acting through the Bureau of Ocean Energy Management (BOEM), is amending its risk management and financial assurance regulations. This rule proposes to consider predecessor lessees and to revise the credit rating threshold when determining whether oil, gas, and sulfur lessees, right-of-use and easement (RUE) grant holders, and pipeline right-of-way (ROW) grant holders are required to provide financial assurance above the current minimum bonding levels to ensure compliance with their Outer Continental Shelf Lands Act (OCSLA) obligations. This rule also proposes to revise the decommissioning estimate used to determine the amount of supplemental financial assurance required and the Interior Board of Land Appeals (IBLA) appeal procedures. This proposed rule, if finalized, would significantly reduce the amount of supplemental financial assurance required from oil, gas, and sulfur lessees operating on the outer continental shelf (OCS) and support the goals of Executive Order (E.O.) 14154 *Unleashing American Energy*.

BOEM is submitting this information collection clearance package to request OMB approval for revision of OMB Control Number 1010-0006. The information collection activities related to this rulemaking for 30 CFR parts 550 and 556 were approved under OMB Control Number 1010-0006 (expiration July 31, 2027), 30 CFR 550, 556, and 560, Leasing of Sulfur or Oil and Gas in the Outer Continental Shelf.

Specific Instructions

A. Justification

- 1. Explain the circumstances that make the collection of information necessary. Identify***

any legal or administrative requirements that necessitate the collection.

The Outer Continental Shelf (OCS) Lands Act, as amended (43 U.S.C. 1331 *et seq.* and 43 U.S.C. 1801 *et seq.*), authorizes the Secretary of the Interior (Secretary) to prescribe rules and regulations to administer leasing of the OCS. Such rules and regulations will apply to all operations conducted under a lease. Operations on the OCS must preserve, protect, and develop oil and natural gas resources in a manner that is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; and to preserve and maintain free enterprise competition.

The Independent Offices Appropriations Act (31 U.S.C. 9701), the Omnibus Appropriations Bill (P.L. 104-133, 110 Stat. 1321, April 26, 1996), and OMB Circular A-25, authorize Federal agencies to recover the full cost of services that provide special benefits. Under the DOI's policy implementing this Act, BOEM is required to charge the full cost for services that provide special benefits or privileges to an identifiable non-Federal recipient above and beyond those that accrue to the public at large.

In order to administer OCS leasing, BOEM's regulations require bonds or other forms of financial assurance from OCS lessees and grant holders. This financial assurance is to protect the taxpayer from bearing the cost of decommissioning and other financial risks associated with OCS development, such as environmental remediation.

The regulatory changes reflect an interest in improving the risk mitigation provided by BOEM's joint and several liability frameworks, while better aligning the evaluation criteria with banking and finance industry practices, providing greater flexibility for the use of decommissioning accounts and third-party guarantees, and continuing to protect taxpayers from exposure to financial liabilities associated with OCS exploration and development. The revised regulatory framework provides BOEM with front-end risk management tools, improve business certainty, and leverage company strengths of OCS lessees and grant holders.

This information collection request (ICR) addresses the regulations at 30 CFR 556, Leasing of Sulphur or Oil and Gas and Bonding Requirements in the OCS; 30 CFR 550, Subpart J, Pipelines and Pipelines Rights-of-Way; and 30 CFR 560, Outer Continental Shelf Oil and Gas Leasing; and the associated supplementary Notices to Lessees and Operators (NTLs) intended to provide clarification, description, or explanation of these regulations.

2. Indicate how, by whom, and for what purpose the information is to be used. Except for a new collection, indicate the actual use the agency has made of the information received from the current collection. Be specific. If this collection is a form or a questionnaire, every question needs to be justified.

BOEM's goal for its financial assurance program continues to be the protection of the American taxpayers from exposure to financial loss associated with OCS development, while ensuring that the financial assurance program does not detrimentally affect offshore investment or position the American offshore exploration and production companies at a competitive

disadvantage.

The proposed rule addresses the following amendments to the regulatory provisions:

- consideration of predecessors when determining the need to provide supplemental financial assurance;
- revising the credit rating threshold used for evaluating the financial health of lessees and grantees from BBB- to BB- Standard & Poor's Rating Service (S&P) or Baa3 to Ba3 (Moody's Investor Service) or other issuer credit rating equivalent;
- revising the BSEE probabilistic estimates of decommissioning cost used for determining the amount of supplemental financial assurance required from P70 to P50;
- revising the list of acceptable supplemental financial assurance instruments for leases to explicitly include dual obligee financial instruments;
- adding an alternative option to allow the Regional Director to consider the use of the 3-to-1 proved reserves to decommissioning liabilities ratio for ROW grant holders when determining supplemental financial assurance requirements;
- adding an alternative option for addressing supplemental financial assurance demands for short-term decommissioning activities; and
- removing the requirement that a lessee provide supplemental financial assurance equivalent to the amount of the demand as an appeals bond during the IBLA appeals process.

This rule modifies collections of information under 30 CFR part 550, Subparts A and J, and 30 CFR part 556, Subpart I, concerning financial assurance requirements (such as bonding) for leases, pipeline ROW grants, and RUE grants. OMB has reviewed and approved the information collection requirements associated with financial assurance regulations for leases (30 CFR 556.900-.907), pipeline ROW grants (30 CFR 550.1011), and RUE grants (30 CFR 550.160 and 550.166).

BOEM estimates that the number of information collection burden hours for the final rule overall are close to the same as for the existing regulatory framework.

The following is a brief explanation of how the proposed regulatory changes would affect the various subparts' hours and non-hour cost burdens:

Right-of-Use and Easement

BOEM's existing regulations concerning RUE grants supporting an OCS lease and a State lease are found at 30 CFR 550.160–550.166.

BOEM is proposing to revise the 30 CFR 550.166 to add the consideration of the issuer credit rating or proxy credit rating of a predecessor RUE grant holder and a predecessor lessee (i.e., a lessee that held interests in the lease on which the RUE is now located and is liable for accrued obligations for the facilities thereon), when determining if supplemental financial assurance is required. This new provision will not increase annual burden hours since BOEM would utilize credit ratings from nationally recognized statistical rating organizations or would generate a proxy credit rating based on audited financial statements.

Pipelines and Pipeline Right-of-Way Grants

Section 550.1011(d) relates to BOEM's determination of whether supplemental financial assurance is necessary to ensure compliance with the obligations under a pipeline ROW grant. This determination will be based on whether pipeline ROW grant holders have the ability to carry out present and future obligations. Currently, the criterion for the determination is an issuer credit rating or a proxy credit rating. The Department is proposing to add the consideration of a predecessor lessee liable for decommissioning and the consideration of the total decommissioning liabilities of a ROW grant and a lease when determining if supplemental financial assurance is required. The issuer credit rating and the audited financial information on which BOEM determines a proxy credit rating for the current ROW grant holder and the predecessors already exist. The burden of determining a proxy credit rating, based on the submitted audited financial information, falls on BOEM.

This new provision will not increase annual burden hours since BOEM would utilize credit ratings from nationally recognized statistical rating organizations or would generate a proxy credit rating based on audited financial statements.

Base and Supplemental Financial Assurance

Section 556.901(d) relates to BOEM's determination of whether supplemental financial assurance is necessary to ensure compliance with the obligations under a lease. The lessee is required to provide supplemental financial assurance if it does not meet at least one of the criteria outlined in the proposed regulations in this section if finalized. The proposed requirement has the following proposed changes:

- Section 556.901(d)(1) proposes to base this determination on an issuer credit rating of greater than or equal to either BB- from S&P Global Ratings or Ba3 from Moody's Investor Service or equivalent.
- Section 556.901(d)(2) provides that, alternatively, BOEM will consider a proxy credit rating, which must be based on audited financial information for the most recent fiscal year. The Department is proposing that the proxy credit rating must reflect a creditworthiness equivalent to an issuer credit rating greater than or equal to either BB- from S&P Global Ratings or Ba3 from Moody's Investor Service or equivalent.
- The Department is proposing a new section 556.901(d)(4) to consider the credit rating of predecessor lessees liable for decommissioning obligations on a lease when determining if supplemental financial assurance is required.
- The Department is proposing to redesignate existing section 556.901(d)(4) to 556.901(d)(5). This section provides that BOEM will also consider the net present value of proved oil and gas reserves on the lease. Lessees' submission of information on proved reserves is accounted for in the OMB approved annual burden hours. The Department is proposing to change the decommissioning estimate used to determine the net present value of the decommissioning obligations from P70 to P50. The lessee would not need to submit proved reserve information if supplemental financial assurance is not required based on its issuer credit rating or proxy credit rating, or those of its co-lessees. This change will

not impact the information collection burdens.

In this proposed rule, the revision of the criteria thresholds does not change for the time required for the respondents to prepare and submit the information.

The Department is proposing to update paragraph (h) in section 556.901 to establish the limited opportunity to provide the required supplemental financial assurance in installments during the first 3 years after the effective date of the final regulation. Currently, the provision establishes a timeline from June 24, 2024. The proposed update to the provision changes the start date for the 3-year installment period. Because this provision is not being changed other than the date on which the provision starts, BOEM is retaining the current burden estimate.

The Department is proposing to add a new paragraph (i) in section 556.901 to allow an lessee to provide a proposed installment schedule for supplemental financial assurance prior to the receipt of an official demand letter. BOEM is adding additional burden for the submission of this installment schedule. BOEM estimates an increase of 20 annual burden hours (20 responses x 1 hour burden).

General Requirements for Bonds and Other Financial Assurance

The Department is proposing in section 556.902(e) to explicitly allow the use of a dual-obligee financial instruments as a type of lease bonds. Because dual obligee financial instruments have always been allowed as “another form of security approved by the Regional Director,” BOEM proposes to keep the burdens the same as the existing approved OMB burdens.

Short-term Decommissioning Obligations

The Department is proposing a new section 556.908 to address instances where decommissioning will occur within one year of a new supplemental financial assurance demand. This provision will allow the Regional Director the discretion to accept third-party decommissioning contracts and/or decommissioning schedules from those entities in lieu of supplemental financial assurance. This is a new provision that may slightly increase annual burden hours. BOEM estimates an increase of 1 annual burden hours (2 responses x ½ hour burden).

This rulemaking does not provide for any modification to this part.

BOEM also uses various forms relating to the regulations. The forms allow lessees to submit the required information in a standardized format that helps BOEM process the data in a more timely and efficient manner. The following forms are currently approved under OMB control number 1010-0006, and no changes will be made to them through the rulemaking.

- **Form BOEM-0150 – Assignment of Record Title Interest in Federal OCS Oil and Gas Lease**
- **Form BOEM-0151 – Assignment of Operating Rights Interest in Federal OCS Oil and Gas Lease**
- **Form BOEM-0152 – Relinquishment of Federal OCS Oil and Gas Lease Form**

- **Form BOEM-2028 – Outer Continental Shelf (OCS) Minerals Lessee’s and Operator’s Bond**
- **Form BOEM 2028A – Outer Continental Shelf (OCS) Mineral Lessee’s and Operator’s Supplemental Plugging and Abandonment Bond**
- **Form BOEM 2030 – Outer Continental Shelf (OCS) Pipeline Right-of-Way Grant Bond**

3. Describe whether, and to what extent, the collection of information involves the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses, and the basis for the decision for adopting this means of collection. Also describe any consideration of using information technology to reduce burden and specifically how this collection meets GPEA requirements.

Currently, BOEM uses the Technical Information Management System (TIMS) hosted by the Bureau of Safety and Environmental Enforcement to allow energy industries to electronically submit information about company, qualification, financial assurance, and bonding to BOEM.

Electronic submittal of data provides a secure file transfer mechanism, eliminates data collection errors and inefficiencies, and allows TIMS to maintain current and most accurate data online.

30 CFR 560 allows for the eventual electronic submission of all financial assurance data, which will streamline data submission and further reduce burden in the future.

Because of the small number of responses, the Pacific Region receives, the Region is currently able to collect about 85 percent of its information electronically. Because the Gulf of Mexico Region receives the majority of responses, the electronic submission systems do and will reduce the burden for future renewals of this collection of information.

4. Describe efforts to identify duplication. Show specifically why any similar information already available cannot be used or modified for use for the purposes described in Item 2 above.

BOEM manages the federal OCS leasing program. No similar information pertaining to leasing and bonding in the OCS is collected by the Department of the Interior or other Federal agencies. Qualification and application files are maintained in regional offices to avoid duplicative information collection from respondents who have already filed evidence of their qualifications.

5. If the collection of information impacts small businesses or other small entities, describe any methods used to minimize burden.

This collection of information may have an economic impact on a number of small entities. In general, companies need large technical and financial resources and experience

to conduct offshore activities safely. Any direct effects primarily impact the OCS lessees and operators. Many of these OCS lessees and operators have fewer than 500 employees and are considered small businesses as defined by the Small Business Administration. Regulations require adequate financial assurance coverage and protection of the environmental resources; therefore, the hour burden on any small entity subject to these regulations cannot be reduced to accommodate them, and the potential benefit of obtaining and retaining a lease far outweighs the burden.

6. Describe the consequence to Federal program or policy activities if the collection is not conducted or is conducted less frequently, as well as any technical or legal obstacles to reducing burden.

If BOEM did not collect the information, we could not carry out the mandates of the OCSLA and the Energy Policy and Conservation Act. In the case of information regarding the individual sale proposals, the time lapse between actions is sufficient for circumstances to change and for new data to become applicable. We request qualification papers only in conjunction with a scheduled sale.

Corporate information must be up-to-date for each action for BOEM to determine the qualification of bidders. Information is not available to use in lieu of that supplied for each action. Information pertaining to the initiation of sales is requested annually in the central and western Gulf of Mexico planning areas and every 2 to 5 years in the other regional planning areas. If BOEM collected the information less frequently, the OCS leasing program would not be able to adequately provide for the interests of potential lessees and of other users of the OCS.

7. Explain any special circumstances that would cause an information collection to be conducted in a manner:

(a) requiring respondents to report information to the agency more often than quarterly;
Not applicable in this collection.

(b) requiring respondents to prepare a written response to a collection of information in fewer than 30 days after receipt of it;

Section 556.516 requires bidders to respond within 15 days of BOEM's notification of tie bids to either agree to accept the lease jointly or determine the lessee. Section 556.520(c) requires the return of an executed lease, bond, and forms within 11 days of receipt of the lease document. BOEM needs this information within these timeframes to ensure the lease is properly awarded or, if not, to award the lease to the next higher bidder, while the bid deposits are still being held by BOEM.

(c) requiring respondents to submit more than an original and two copies of any document;

Sections 556.701; 706-708; 801-804; and 1101 require 2-3 originals when transferring rights of lease interest because each contracting party and the agent involved in a legal transaction require an original of the transaction.

(d) requiring respondents to retain records, other than health, medical, government contract, grant-in-aid, or tax records, for more than 3 years;

Not applicable in this collection.

(e) in connection with a statistical survey, that is not designed to produce valid and reliable results that can be generalized to the universe of study;

Not applicable in this collection.

(f) requiring the use of statistical data classification that has been reviewed and approved by OMB;

Not applicable in this collection.

(g) that includes a pledge of confidentiality that is not supported by authority established in statute or regulation, that is not supported by disclosure and data security policies that are consistent with the pledge, or which unnecessarily impedes sharing of data with other agencies for compatible confidential use; or

This collection does not include a pledge of confidentiality not supported by statute or regulation.

(h) requiring respondents to submit proprietary trade secrets, or other confidential information, unless the agency can demonstrate that it has instituted procedures to protect the information's confidentiality to the extent permitted by law.

This collection does not require proprietary, trade secret, or other confidential information not protected by agency procedures.

8. If applicable, provide a copy and identify the date and page number of publication in the Federal Register of the agency's notice, required by 5 CFR 1320.8(d), soliciting comments on the information collection prior to submission to OMB. Summarize public comments received in response to that notice and in response to the PRA statement associated with the collection over the past 3 years and describe actions taken by the agency in response to these comments. Specifically address comments received on cost and hour burden.

Describe efforts to consult with persons outside the agency to obtain their views on the availability of data, frequency of collection, the clarity of instructions and recordkeeping, disclosure, or reporting format (if any), and on the data elements to be recorded, disclosed, or reported.

Consultation with representatives of those from whom information is to be obtained or those who must compile records should occur at least once every 3 years – even if the collection of information activity is the same as in prior periods. There may be circumstances that may preclude consultation in a specific situation. These circumstances should be explained.

As required in 5 CFR 1320.11, BOEM is providing for and has described the 60-day review and comment process in the preamble of the proposed rule. We will address comments received

on the information collection in the final rulemaking.

9. Explain any decision to provide any payment or gift to respondents, other than remuneration of contractors or grantees.

BOEM does not provide payments or gifts to respondents.

10. Describe any assurance of confidentiality provided to respondents and the basis for the assurance in statute, regulation, or agency policy.

BOEM will protect specific individual responses from disclosure as proprietary information according to section 26 of the OCS Lands Act; the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR part 2); 30 CFR 556.100(b); 30 CFR 560; and § 550.197, Data and information to be made available to the public or for limited inspection.

11. Provide additional justification for any questions of a sensitive nature, such as sexual behavior and attitudes, religious beliefs, and other matters that are commonly considered private. This justification should include the reasons why the agency considers the questions necessary, the specific uses to be made of the information, the explanation to be given to persons from whom the information is requested, and any steps to be taken to obtain their consent.

The collection does not include questions of a sensitive nature.

12. Provide estimates of the hour burden of the collection of information. The statement should:

(a) Indicate the number of respondents, frequency of response, annual hour burden, and an explanation of how the burden was estimated. Unless directed to do so, agencies should not conduct special surveys to obtain information on which to base hour burden estimates. Consultation with a sample (fewer than 10) of potential respondents is desirable. If the hour burden on respondents is expected to vary widely because of differences in activity, size, or complexity, show the range of estimated hour burden, and explain the reasons for the variance. Generally, estimates should not include burden hours for customary and usual business practices.

(b) If this request for approval covers more than one form, provide separate hour burden estimates for each form and aggregate the hour burdens.

Potential respondents comprise of federal oil and gas or sulfur lessees and/or operators, and right-of-use and easement grant and pipeline right-of-way grant holders. Responses to this collection of information are mandatory or are required to obtain or retain a benefit. The frequency of response varies but is primarily on occasion or per the requirement.

We estimate the total increase in annual burden is 22 hours for this rulemaking. This increase is explained in item 15 of this supporting statement. Refer to the table below for a breakdown of

the burden.

BURDEN BREAKDOWN
[Bold indicates new requirements;

regular font shows current requirements. Where applicable, updated estimates from the current collection are being used.]

No changes to burdens or non-hour costs related to 30 CFR 556 Subpart A, B, C, D, E, F, G, H, J or K.
 No changes to the burden hours for 30 CFR 560.

30 CFR part 550, Subpart J	Reporting Requirement*	Hour Burden	Average No. of Annual Responses	Annual Burden Hours
1011(a)	Provide area-wide financial assurance (form BOEM-2030) and if required, supplemental financial assurance, and required information.	GOM 0.25	52	13
		Pacific 3.5	3	11
		Alaska	1	1
1011(d)	Demonstrate financial worth/ability to carry out present and future financial obligations, request approval of another form of financial assurance, request reduction in amount of supplemental financial assurance required on BOEM-approved forms, or request phased financial assurance. Submit required information.	Burden included in 30 CFR 556.901(d).		
30 CFR 550, Subpart J, TOTAL			56 Responses	25 Hours
30 CFR part 556 and NTLs	Reporting Requirement*	Hour Burden	Average No. of Annual Responses	Annual Burden Hours
Non-Hour Cost Burdens				
Subpart A				
104(b)	Submit confidentiality agreement.	0.25	500	125
106	Cost recovery/service fees; confirmation receipt.	Cost recovery/service fees and associated documentation are covered under individual reqts. throughout this part.		0
107	Submit required documentation electronically through BOEM-approved system; comply with filing specifications, as directed by notice in the <i>Federal Register</i> in accordance with section 560.500.	Burden covered in section 560.500.		0
107	File seals, documents, statements, signatures, etc., to establish legal status of all future submissions (paper and/or electronic).	0.17 (10 min.)	400	67
Subtotal			900	192
Subpart B				
201-204	Submit nominations, suggestions, comments, and information in response to Request for Information/Comments, draft and/or proposed 5-year leasing program, etc., including information from States/local governments, Federal agencies, industry, and others.	Not considered IC as defined in 5 CFR 1320.3(h)(4).		0
201-204	Submit nominations & specific information requested in draft proposed 5-year leasing program, from States/local governments.	4	69	276
Subtotal			69	276
Subpart C				
301; 302	Submit response & specific information requested in Requests for Industry Interest and Calls for Information and Nominations, etc., on areas proposed for leasing;	Not considered IC as defined in 5 CFR		0

	including information from States/local governments.	1320.3(h)(4)		
302(d)	Request summary of interest (non-proprietary information) for Calls for Information/Requests for Interest, etc.	1	5	5
305; 306	States or local governments submit comments, recommendations, other responses on size, timing, or location of proposed lease sale. Request extension; enter agreement.	4	25	100
Subtotal			30	105
Subpart D				
400-402; 405	Establish file for qualification; submit evidence/certification for lessee/bidder qualifications. Provide updates; obtain BOEM approval & qualification number.	2	107	214
403(c)	Request hearing on disqualification.	Requirement not considered IC under 5 CFR 1320.3(h)(8).		0
403; 404	Notify BOEM if you or your principals are excluded, disqualified, or convicted of a crime—Federal non-procurement debarment and suspension requirements; request exception; enter transaction.	1.5	50	75
405	Notify BOEM of all mergers, name changes, or change of business.	Requirement not considered IC under 5 CFR 1320.3(h)(1).		0
Subtotal			157	289
Subpart E				
500; 501	Submit bids, deposits, and required information, including GDIS & maps; in manner specified. Make data available to BOEM.	5	2,000	10,000
500(e); 517	Request reconsideration of bid decision.	Requirement not considered IC under 5 CFR 1320.3(h)(9).		0
501(e)	Apply for reimbursement.	Burden covered in 1010-0048, 30 CFR part 551.		0
511(b); 517	Submit appeal due to restricted joint bidders list; request reconsideration of bid decision.	Requirement not considered IC under 5 CFR 1320.3(h)(9).		0
513; 514	File statement and detailed report of production. Make documents available to BOEM.	2	100	200
515	Request exemption from bidding restrictions; submit appropriate information.	Requirement not considered IC under 5 CFR 1320.3(h)(9).		0
516	Notify BOEM of tie bid agreement; file agreement on determination of lessee.	3.5	2	7
520; 521; 600(c)	Execute lease (includes submission of evidence of authorized agent/completion and request effective date of lease); submit required data and rental.	1	852	852
520(b)	Provide acceptable bond for payment of a deferred bonus.	0.25	1	1
Subtotal			2,955	11,060
Subparts F, G, H				
Subparts F, G, H	Requests of approval for various operations or submit plans or applications. Burden included with other approved collections for BOEM 30 CFR part 550 (subpart A 1010-0114; subpart B 1010-0151) and for BSEE 30 CFR part 250 (subpart A 1014-0022; subpart D 1014-0018).			0
701(c); 716(b); 801(b); 810(b)	Submit new designation of operator (BOEM-1123).	Burden covered in 1010-0114.		0
700-716	File application and required information for assignment/transfer of record title/lease interest (form BOEM-0150; form is 30 min.) (includes sell, exchange, transfer); request effective date/confidentiality; provide notifications.	1	1,414	1,414
			\$198 fee x 1,414 forms = \$279,972	
800-810	File application and required information for assignment/transfer of operating interest (Form BOEM-0151) (includes sale, sublease, segregation exchange, severance, transfer); request effective date; provide notifications.	1	421	421
			\$198 fee x 421 forms = \$83,358	
715(a); 808(a)	File required instruments creating or transferring economic interests, etc., for record purposes.	1	2,369	2,369
			\$29 fee x 2,369 filings = \$68,701	
715(b); 808(b)	Submit “non-required” documents, for record purposes that respondents want BOEM to file with the lease document. (Accepted on behalf of lessees as a service; BOEM does not require or need them.)	.25	11,518	2,880
			\$29 fee x 11,518 filings = \$334,022	

			Subtotal	15,722	7,084
				\$766,053	
Subpart I					
900(a)-(e); 901; 902; 903(a); 905	Submit OCS Mineral Lessee's and Operator's Bond (Form BOEM-2028) or other financial assurance and, if required, provide supplemental financial assurance; execute forms.	0.33	405	135	
900(c), (d), (f), (g); 901(c), (h),- 901(d), (f); 902; 904	Demonstrate financial ability to carry out present and future financial obligations, request approval of another form of financial assurance, request reduction in amount of supplemental financial assurance required on BOEM-approved forms, or request phased provision of financial assurance. Monitor and submit required information.	3.5	160	560	
900(e); 901; 902; 903(a)	Submit OCS Mineral Lessee's and Operator's Supplemental Plugging & Abandonment Bond (Form BOEM-2028A); execute bond.	0.25	141	35	
900(f), (g), (i)	Submit authority for Regional Director to sell Treasury or alternate type of financial assurance.	2	12	24	
901	Submit EP, DPP, DOCDs.	IC burden covered in 1010-0151, 30 CFR part 550, subpart B.		0	
901(g)	Submit oral/written comment on adjusted financial assurance amount and information.	Requirement not considered IC under 5 CFR 1320.3(h)(9).		0	
901(i)	Submit proposed installment schedule to BOEM.	1	20	20	
902 (g), (h)	Request informal resolution or file an appeal of supplemental financial assurance demand.	Requirement not considered IC under 5 CFR 1320.3(h)(9).		0	
903 (a), (b); 905 (c)	Notify BOEM of any lapse in financial assurance coverage/action filed alleging lessee, surety, guarantor, or financial institution is insolvent or bankrupt or had its charter or license suspended or revoked.	3	4	12	
904	Establish decommissioning account for estimated decommissioning obligation.	12	2	24	
905	Provide third-party guarantee, agreement, financial and required information, related notices, reports, and annual update; notify BOEM if guarantor becomes unqualified.	19	46	874	
905(d); 906	Provide notice of and request approval to terminate period of liability, cancel financial assurance; provide required information.	0.5	378	189	
907(c)(2)	Provide information to demonstrate lease will be brought into compliance.	16	5	80	
908 NEW	Submit decommissioning contract and/or decommissioning schedule to BOEM.	.5	2	1	
			Subtotal	1,175	1,954
Subpart K					
1101	Request relinquishment of lease (form BOEM-0152); submit required information.	1	247	247	
1102	Request additional time to bring lease into compliance.	1	1	1	
1102(c)	Comment on cancellation.	Requirement not considered IC under 5 CFR 1320.3(h)(9).		0	
			Subtotal	248	248
30 CFR part 556 TOTAL				21,256 Responses	21,208 Hours
				\$766,053 Non-Hour Cost Burdens	
30 CFR part 560	Reporting Requirement*	Hour Burden	Average No. of Annual Responses	Annual Burden Hours	

560.224(a)	Request BOEM to reconsider field assignment of a lease.	Requirement not considered IC under 5 CFR 1320.3(h)(9)	0
560.500	Submit required documentation electronically through BOEM-approved system; comply with filing specifications, as directed by notice in the <i>Federal Register</i> (e.g., financial assurance info.).	1	800
30 CFR 560 TOTAL			800 Responses
TOTAL REPORTING FOR COLLECTION			800 Hours
			22,112 Responses
			22,033 Hours
			\$766,053 Non-Hour Cost Burdens

*In the future, BOEM may require electronic filing of certain submissions.

** Cost recovery/service fees.

-For requests of approval for various operations or submission of plans or applications, the burdens are included with other OMB-approved collections: for BOEM, 30 CFR part 550 (subpart A, Control Number 1010- 0114; subpart B, Control Number 1010-0151); and for BSEE, 30 CFR part 250 (subpart A, Control Number 1014-0022; subpart D, Control Number 1014-0018).

-All submission for designation of operator (Form BOEM-1123) under 30 CFR parts 550, 556, and 560 are captured in OMB Control Number 1010-0114.

(c) Provide estimates of annualized cost to respondents for the hour burdens for collections of information, identifying and using appropriate wage rate categories. The cost of contracting out or paying outside parties for information collection activities should not be included here. Instead, this cost should be included under “annual cost to the Federal Government.”

Therefore, the average respondent cost is \$85/hour (rounded). This cost is broken out in the below table using the Bureau of Labor Statistics data for the Houston, TX area; plus, the hourly pay rate obtained directly from the respondents. See BLS website:

https://www.bls.gov/oes/current/oes_26420.htm.

Position	Hourly Pay rate (\$/hour * estimate/rounded)	Hourly rate including benefits (1.4** x \$/hour/rounded)	Percent of time spent on collection	Weighted Average (\$/hour)
Administrative (43-6011)	\$37	\$52	5%	\$3
Risk Analyst***	\$45	\$63	30%	\$19
Lease Analyst***	\$59	\$83	50%	\$42
Land/Risk Manager***	\$70	\$98	10%	\$10
President/Vice President (11-1011)	\$161	\$225	5%	\$11
Weighted Average (\$/hour)				\$85

* Note that this BLS source reflects their last update from May 2024.

** A multiplier of 1.4 (as implied by BLS news release USDL-25-1358, September 12, 2025. See <http://www.bls.gov/news.release/ecec.nr0.htm>) was added for benefits.

*** Hourly pay rate/title obtained directly from respondents.

Based on a cost factor of \$85 per hour, we estimate the total annual cost to industry is \$1,872,805 (\$85 x 22,033 hours = \$1,872,805).

13. Provide an estimate of the total annual non-hour cost burden to respondents or recordkeepers resulting from the collection of information. (Do not include the cost of any hour burden already reflected in Item 12).

(a) The cost estimate should be split into two components: (1) a total capital and start-up cost component (annualized over its expected useful life) and (2) a total operation and maintenance and purchase of services component. The estimates should take into account costs associated with generating, maintaining, and disclosing or providing the information (including filing fees paid for form processing). Include descriptions of methods used to estimate major cost factors including system and technology acquisition, expected useful life of capital equipment, the discount rate(s), and the time period over which costs will be incurred. Capital and start-up costs include, among other items, preparations for collecting information such as purchasing computers and software; monitoring, sampling, drilling and testing equipment; and record storage facilities. Described below.

(b) If cost estimates are expected to vary widely, agencies should present ranges of cost burden and explain the reasons for the variance. The cost of purchasing or contracting out information collection services should be a part of this cost burden estimate. In developing cost burden estimates, agencies may consult with a sample of respondents (fewer than 10), utilize the 60-day pre-OMB submission public comment process and use existing economic or regulatory impact analysis associated with the rulemaking containing the information collection, as appropriate.
N/A.

(c) Generally, estimates should not include purchases of equipment or services, or portions thereof, made: (1) prior to October 1, 1995, (2) to achieve regulatory compliance with requirements not associated with the information collection, (3) for reasons other than to provide information or keep records for the government, or (4) as part of customary and usual business or private practices.

We have not identified any other non-hour cost burdens associated with this collection of information, and we estimate a total reporting non-hour cost burden remains \$766,053.

The table in Section 12 of this supporting statement shows the specific fee breakdown. Note that fees are subject to modifications annually per inflation.

14. Provide estimates of annualized cost to the Federal Government. Also, provide a description of the method used to estimate cost, which should include quantification of hours, operational expenses (such as equipment, overhead, printing, and support staff), and any other expense that would not have been incurred without this collection of information.

The average government cost is \$106/hour. This cost is broken out in the below table using the current Office of Personnel Management salary data for the rest of the United States area. To analyze and review the information respondents submit, we estimate the Government will spend an average of approximately 1.4 hours for each hour spent by respondents. The total estimated Government time is 30,846 hours (rounded) (1.4 x 22,033 = 30,846).

		Hourly Pay rate	Hourly rate	Percent of	Weighted
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Position	Grade	(\$/hour estimate/rounded)	including benefits (1.6* x \$/hour/rounded)	time spent on collection	Average (\$/hour)
Contact Representative	GS-6/5	\$25	\$40	10%	\$4
Adjudication Asst(s)	GS-7/5	\$27	\$43	20%	\$9
Program Specialist	GS-12/5	\$49	\$78	5%	\$4
Mineral Leasing Asst(s)	GS-9/5	\$34	\$54	20%	\$11
Land Law Examiner(s)	GS-11/5	\$41	\$66	40%	\$26
Leasing/Regulatory Specialists	GS-13/5	\$58	\$93	50%	\$47
Supervisor	GS-13/5	\$58	\$93	5%	\$5
Weighted Average (\$/hour)					\$106

*A multiplier of 1.6 is implied by BLS information at <http://www.bls.gov/news.release/ecec.nr0.htm> was added for benefits.

Based on a cost factor of \$106 per hour, the cost to the Government is \$3,269,676 (\$106 x 30,846 hours).

15. Explain the reasons for any program changes or adjustments in hour or cost burden.

Overall, this rule results in the following adjustments in hour burden, which leads to an overall increase of 21 annual burden hours:

- The Department is proposing to add a new paragraph (i) in section 556.901 to allow an lessee to provide a proposed installment schedule for supplemental financial assurance prior to the receipt of an official demand letter. BOEM is adding additional burden for the submission of this installment schedule. BOEM estimates an increase of 20 annual burden hours (20 responses x 1 hour burden).
- The Department is proposing a new section 556.908 to address instances where decommissioning will occur within one year of a new supplemental financial assurance demand, which would allow the Regional Director the discretion to accept third-party decommissioning contracts and/or decommissioning schedules from those entities in lieu of supplemental financial assurance. This is a new provision that may slightly increase annual burden hours. BOEM estimates an increase of 1 annual burden hours (2 responses x ½ hour burden).

16. For collections of information whose results will be published, outline plans for tabulation and publication. Address any complex analytical techniques that will be used. Provide the time schedule for the entire project, including beginning and ending dates of the collection of information, completion of report, publication dates, and other actions.

BOEM will not tabulate or publish the data.

17. If seeking approval to not display the expiration date for OMB approval of the information collection, explain the reasons that display would be inappropriate.

We will display the OMB control number and expiration date on the forms and other

appropriate material.

18. Explain each exception to the topics of the certification statement identified in, “Certification for Paperwork Reduction Act Submission.”

To the extent that the topics apply to this collection of information, we are not making any exceptions to the “Certification for Paperwork Reduction Act Submissions.”