

**Table 1: Annual Respondent Burden and Cost – major source NESHAP for Gasoline Dis**

Burden item	(A) Person hours per occurrence
1. Applications	N/A
2. Surveys and studies	N/A
3. Reporting requirements	
a. Familiarize with regulatory requirements <sup>c</sup>	
i. Bulk gasoline terminals	8
ii. Pipeline breakout stations	4
b. Required activities <sup>d</sup>	
i. Equipment leaks monitoring <sup>e</sup>	0
ii. LEL monitoring	0.75
iii. Performance tests <sup>f</sup>	8
iv. Performance evaluations <sup>g</sup>	8
v. CEMS daily calibration checks <sup>g</sup>	0.2
c. Write report	
i. Notification of compliance status	1
ii. Semiannual compliance reports for bulk gasoline terminals <sup>h</sup>	5
iii. Semiannual compliance reports for pipeline breakout stations <sup>h</sup>	2.5
iv. Notification of performance test	1
v. Report of performance test	8
vi. Notification of performance evaluation	1
vii. Report of performance evaluation	8
viii. Continuous Emissions Monitoring System (CE	40
<b>Subtotal for Reporting Requirements</b>	
4. Recordkeeping Requirements	
a. Familiarize with regulatory requirements	See 3A
b. Plan activities	3
c. Implement activities	6
d. Develop record system	1
e. Time to enter information	0.5
f. Time to train personnel	2
g. Time to adjust existing ways to comply with previously applicable requirements	2
h. Time to transmit information	0.25
<b>Subtotal for Recordkeeping Requirements</b>	

<b>TOTAL LABOR BURDEN AND COST</b>	
<b>Capital O&amp;M Cost</b>	
<b>GRAND TOTAL</b>	

**Assumptions:**

- <sup>a</sup> The average number of respondents per year over the first three years of this ICR. We assumed no facilities would be subject to this rule.
- <sup>b</sup> This ICR uses the following labor rates from the United States Department of Labor, Bureau of Labor Statistics.
- <sup>c</sup> We have assumed that all respondents will have to familiarize with regulatory requirements each year.
- <sup>d</sup> We have assumed that existing respondents are in compliance with the initial rule requirements.
- <sup>e</sup> Equipment leaks monitoring was assumed to be performed by an external contractor and these costs were included in the capital O&M cost.
- <sup>f</sup> Performance tests only required for vapor combustors.
- <sup>g</sup> Performance evaluations and CEMS calibrations only required for vapor recovery systems.
- <sup>h</sup> Respondents are already subject to semiannual compliance reporting.

(A)	(B)
Monitoring Device	Capital/Startup Cost for One Respondent
LEL monitor	\$750
VOC CEM	\$100,000
Total	

**Table 2: Average Annual EPA Burden and Cost – NESHAP for Gasoline Distribution (40)**

Activity	(A) EPA person-hours per occurrence
Report review	
Notification of applicability <sup>c</sup>	2
Notification of performance test <sup>d</sup>	1
Notification of performance evaluation <sup>e</sup>	1
CEMS QA plan <sup>c</sup>	2
Notification of compliance status <sup>c</sup>	2
Performance test report <sup>d</sup>	2
Performance evaluation report <sup>e</sup>	2
Semiannual compliance reports <sup>f</sup>	2
<b>TOTAL BURDEN AND COST</b>	

**Assumptions:**

- <sup>a</sup> We have assumed that the average number of respondents that will be subject to this rule will be 105. There will be 105 respondents per year.
- <sup>b</sup> This cost is based on the following 2020 labor rates which incorporates a 1.6 benefits multiplication factor to account for the cost of benefits.
- <sup>c</sup> We have assumed that existing respondents are in compliance with the initial rule requirements. New respondents will be subject to this rule.

- <sup>d</sup> Performance tests only required for vapor combustors.
- <sup>e</sup> Performance evaluations only required for vapor recovery systems.
- <sup>f</sup> Respondents are already subject to semiannual compliance reporting.

<b>Information Collection Activity</b>	<b>Number of Respondents</b>
Notification of compliance status	105
Semiannual compliance reports	0
Notification of performance test	0
Notification of performance evaluation	97
Performance test	0
Performance evaluation	97

tribution (40 CFR Part 63, Subpart R) (Proposed Amendments)

76.78      146.2      50.48

(B) No. of occurrences per respondent per year	(C) Person hours per respondent per year (C=AxB)	(D) Respondents per year <sup>a</sup>	(E) Technical person- hours per year (E=CxD)	(F) Management person hours per year (F=Ex0.05)	(G) Clerical person hours per year (G=Ex0.1)	(H) Total Cost per year, (\$) <sup>b</sup>
1	8	97	776	38.8	77.6	\$69,171
1	4	8	32	1.6	3.2	\$2,852
2	0	105	0	0	0	\$0
1	0.75	405	303.75	15.1875	30.375	\$27,076
0.2	1.6	0	0	0	0	\$0
1	8	97	776	38.8	77.6	\$69,171
365	73	97	7081	354.05	708.1	\$631,186
1	1	105	105	5.25	10.5	\$9,359
2	10	0	0	0	0	\$0
2	5	0	0	0	0	\$0
0.2	0.2	0	0	0	0	\$0
0.2	1.6	0	0	0	0	\$0
1	1	97	97	4.85	9.7	\$8,646
1	8	97	776	38.8	77.6	\$69,171
0.33	13.33	195	2600	130	260	\$231,759
			12,547	627	1,255	\$1,118,392
1	3	105	315	15.75	31.5	\$28,078
1	6	105	630	31.5	63	\$56,157
1	1	105	105	5.25	10.5	\$9,359
2	1	105	105	5.25	10.5	\$9,359
1	2	105	210	10.5	21	\$18,719
1	2	105	210	10.5	21	\$18,719
2	0.5	105	52.5	2.625	5.25	\$4,680
			1,627.5	81.4	162.8	\$145,072

			16,300			\$1,263,464
						\$0
						\$1,263,464

ould report the first year, half the facilities would report the second year, and all facilities report the third year.  
, May 2020, mean labor rates for Petroleum and Coal Products Manufacturing (NAICS 324000) for Management Occupation

led in the costs of equipment leak monitoring programs.

(C) Number of New Respondents	(D) Total Capital/Start up Cost, (B x C)	(E) Annual O&M Costs for One Respondent	(F) Number of Respondents with O&M	(G) Total O&M, (E x F)
0	\$0	\$100	0	\$0
0	\$0	\$10,000	0	\$0
	\$0			\$0

**) CFR Part 63, Subpart R) (Proposed Amendments)**

		2019:	\$50.72	\$68.37	\$27.46	
(B) No. of occurrences per plant per year	(C) EPA person hours per plant per year (AxB)	(D) Plants per year <sup>a</sup>	(E) Technical person-hours per year (Cx D)	(F) Management person-hours per year (Ex0.05)	(G) Clerical person-hours per year (Ex0.1)	(H) Cost, \$ <sup>b</sup>
1	2	0	0	0	0	\$0
0.2	0.2	0	0	0	0	\$0
1	1	97	97	5	10	\$5,518
1	2	195	390	20	39	\$22,185
1	2	105	210	11	21	\$11,946
0.2	0.4	0	0	0	0	\$0
1	2	97	194	10	19	\$11,035
2	4	0	0	0	0	\$0
			1,025			\$50,684

ll be no new facilities projected during the next three years of this ICR.  
count for government overhead expenses: \$68.37 Managerial rate (GS-13, Step 5), \$50.72 Technical rate (GS-12, Step 1), and  
nts would have to comply with the initial rule requirements including notification and performance test for add-on control dev

Number of Responses	Number of Existing Respondents That Keep Records But Do Not Submit Reports	Total Annual Responses
		$E=(BxC)+D$
1	0	105
2	0	0
0.2	0	0
1	0	97
0.2	0	0
1	0	97
	<b>Total</b>	<b>299</b>

Average response burden            54.52

Salaries taken for NAICS 324000 - Petroleum and Coal Products Manufacturing

[https://www.bls.gov/oes/current/naics3\\_324000](https://www.bls.gov/oes/current/naics3_324000)

Occupation Code	Title	Mean Hourly Rate	110% OH and benefits	Estimated Total Pay with Benefits
11-0000	Mgmt Occup	69.62	76.58	146.202
17-2081	Envir Engr	54.64	60.10	114.744
49-9000	Maintenance/Inspections	32.04	35.24	67.284
43-0000	Office and Admin Support	24.04	26.44	50.484
	Technical	36.56	40.216	76.776

	Total Facilities	Year 1	Year 2	Year 3
Bulk gasoline terminal	195	0	97.5	195
<del>Bulk gasoline plant</del>	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
<del>Pipeline pumping station</del>	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
Pipeline breakout station	15	0	7.5	15

Model Plant	Number of IFR Tanks	Total	Year 1	Year 2
MP2		0	0	0
MP3	2	6	0	3
MP3	3	33	0	16.5
MP4	3	15	0	7.5
MP4	4	63	0	31.5
MP5	4	20	0	10
MP5	5	58	0	29
MP4a	3	2	0	1
MP4a	4	2	0	1
MP4b	4	2	0	1
MP4b	5	2	0	1

s (11-0000), Environmental Engineer (17-2081) and Office and Administrative Support (43-0000) . The rates have been incr

<b>Agency Worker Rates</b>	<b>Labor Rates, \$/hr <sup>a</sup></b>	<b>60% Overhead</b>	<b>Total, \$/hr</b>
Managerial (GS-13, step 1)	\$42.73	\$25.64	\$68.37
Technical (GS-12, step 1)	\$31.70	\$19.02	\$50.72
Clerical (GS-6, step 3)	\$17.16	\$10.30	\$27.46

[https://www.opm.gov/policy-data-oversight/pay-leave/salaries-wages/salary-tables/pdf/2020/GS\\_h.pdf](https://www.opm.gov/policy-data-oversight/pay-leave/salaries-wages/salary-tables/pdf/2020/GS_h.pdf)

Effective January 2020

d \$27.46 Clerical rate (GS-6, Step 3). These rates are calculated from the hourly rates included in the Office of Personnel Management's Salary Schedules.

[.htm](#)

Average
97
0
0
8

Year 3	Average
0	0
6	3
33	16.5
15	7.5
63	31.5
20	10
58	29
2	1
2	1
2	1
2	1

eased by 110 percent to account for the benefit packages available to those employed by private industry. Fully burdened

anagement (OPM) 2020 General Schedule which excludes locality rates of pay; the rates have been increased by 60 perc

Hourly rates are: \$146.20 for management; \$76.78 for technical; and \$50.48 for clerical.

ent to account for benefit packages available to government employees.

**Table 1: Annual Respondent Burden and Cost – area source NESHAP for Gasoline Distribution**

Burden item	(A) Person hours per occurrence
1. Applications	N/A
2. Surveys and studies	N/A
3. Reporting requirements	
a. Familiarize with regulatory requirements <sup>c</sup>	
i. Large bulk gasoline terminals	8
ii. Small bulk gasoline terminals, bulk gasoline plants, pipeline pumping stations, and pipeline breakout stations	4
b. Required activities <sup>d</sup>	
i. Equipment leaks monitoring <sup>e</sup>	0
ii. Performance tests <sup>f</sup>	8
iii. Performance evaluations <sup>g</sup>	8
iv. CEMS daily calibration checks <sup>g</sup>	0.2
v. Flare sampling	
Sample collection	0.5
Analysis and reporting	8
vi. VCU sampling	
Sample collection	0.5
Analysis and reporting	8
vii. LEL monitoring	0.75
c. Write report	
i. Notification of compliance status	1
ii. Semiannual compliance reports - large bulk gasoline terminals <sup>h</sup>	5
iii. Semiannual compliance reports - small bulk gasoline terminals, bulk gasoline plants, pipeline pumping stations, and pipeline breakout stations <sup>h</sup>	2.5
iv. Notification of performance test	1
v. Report of performance test	8
vi. Notification of performance evaluation	1
vii. Report of performance evaluation	8
viii. Continuous Emissions Monitoring System (CEMS) QA plan	40
<b>Subtotal for Reporting Requirements</b>	
4. Recordkeeping Requirements	
a. Familiarize with regulatory requirements	See 3A
b. Plan activities	1
c. Implement activities	2

d. Develop record system	1
e. Time to enter information	0.5
f. Time to train personnel	2
g. Time to adjust existing ways to comply with previously applicable requirements	2
h. Time to transmit information	0.25
<b>Subtotal for Recordkeeping Requirements</b>	
<b>TOTAL LABOR BURDEN AND COST</b>	
<b>Capital O&amp;M Cost</b>	
<b>GRAND TOTAL</b>	

**Assumptions:**

- <sup>a</sup> The average number of respondents per year over the first three years of this ICR. We assumed no facilities would report t
- <sup>b</sup> This ICR uses the following labor rates from the United States Department of Labor, Bureau of Labor Statistics, May 202
- <sup>c</sup> We have assumed that all respondents will have to familiarize with regulatory requirements each year.
- <sup>d</sup> We have assumed that existing respondents are in compliance with the initial rule requirements.
- <sup>e</sup> Equipment leaks monitoring was assumed to be performed by an external contractor and these costs were included in the c
- <sup>f</sup> Performance tests only required for vapor combustors.
- <sup>g</sup> Performance evaluations and CEMS calibrations only required for vapor recovery systems.
- <sup>h</sup> Respondents are already subject to semiannual compliance reporting.

(A)	(B)
Monitoring Device	Capital/Startup Cost for One Respondent
LEL monitor	\$750
VOC CEM	\$100,000
Total	

**Table 2: Average Annual EPA Burden and Cost – NESHAP for Gasoline Distribution (40 CFR P**

Activity	(A) EPA person-hours per occurrence
Report review	
Notification of applicability <sup>c</sup>	2
Notification of performance test <sup>d</sup>	1
Notification of performance evaluation <sup>e</sup>	1
CEMS QA plan <sup>c</sup>	2
Notification of compliance status <sup>c</sup>	4
Performance test report <sup>d</sup>	2
Performance evaluation report <sup>e</sup>	2

Semiannual compliance reports <sup>f</sup>	2
<b>TOTAL BURDEN AND COST</b>	

**Assumptions:**

- <sup>a</sup> We have assumed that the average number of respondents that will be subject to this rule will be 4,632. There will be no
- <sup>b</sup> This cost is based on the following 2020 labor rates which incorporates a 1.6 benefits multiplication factor to account for ;
- <sup>c</sup> We have assumed that existing respondents are in compliance with the initial rule requirements. New respondents would
- <sup>d</sup> Performance tests only required for vapor combustors.
- <sup>e</sup> Performance evaluations only required for vapor recovery systems.
- <sup>f</sup> Respondents are already subject to semiannual compliance reporting.

<b>Information Collection Activity</b>	<b>Number of Respondents</b>
Notification of compliance status	3073
Semiannual compliance reports	0
Notification of performance test	85
Notification of performance evaluation	27
Performance test	85
Performance evaluation	27

**(40 CFR Part 63, Subpart BBBBB) (Proposed Amendments)**

76.78      146.2      50.48

(B) No. of occurrences per respondent per year	(C) Person hours per respondent per year (C=AxB)	(D) Respondents per year <sup>a</sup>	(E) Technical person- hours per year (E=CxD)	(F) Management person hours per year (F=Ex0.05)	(G) Clerical person hours per year (G=Ex0.1)	(H) Total Cost per year, (\$) <sup>b</sup>
1	8	116	928	46.4	92.8	\$82,720
1	4	4516	18064	903.2	1806.4	\$1,610,189
1	0	4632	0	0	0	\$0
1	8	85	680	34	68	\$60,614
0.2	1.6	27	43.2	2.16	4.32	\$3,851
365	73	27	1971	98.55	197.1	\$175,691
14	7	4	28	1.4	2.8	\$2,496
1	8	4	32	1.6	3.2	\$2,852
14	7	68	476	23.8	47.6	\$42,430
1	8	68	544	27.2	54.4	\$48,491
1	0.75	2642	1981.5	99.075	198.15	\$176,627
1	1	3073	3073	153.65	307.3	\$273,921
2	10	0	0	0	0	\$0
2	5	0	0	0	0	\$0
0.2	0.2	85	17	0.85	1.7	\$1,515
0.2	1.6	85	136	6.8	13.6	\$12,123
1	1	27	27	1.35	2.7	\$2,407
1	8	27	216	10.8	21.6	\$19,254
0.33	13.33	54	720	36	72	\$64,179
			28,937	1,447	2,894	\$2,579,360
1	1	4632	4632	231.6	463.2	\$412,887
1	2	4632	9264	463.2	926.4	\$825,774

1	1	4632	4632	231.6	463.2	\$412,887
2	1	4632	4632	231.6	463.2	\$412,887
1	2	4632	9264	463.2	926.4	\$825,774
1	2	4632	9264	463.2	926.4	\$825,774
2	0.5	4632	2316	115.8	231.6	\$206,444
			44,004	2,200	4,400	\$3,922,429
			<b>83,882</b>			<b>\$6,501,788</b>
						\$0
						<b>\$6,501,788</b>

the first year, half the facilities would report the second year, and all facilities report the third year.

0, mean labor rates for Petroleum and Coal Products Manufacturing (NAICS 324000) for Management Occupation:

costs of equipment leak monitoring programs.

(C) Number of New Respondents	(D) Total Capital/Start up Cost, (B x C)	(E) Annual O&M Costs for One Respondent	(F) Number of Respondents with O&M	(G) Total O&M, (E x F)
0	\$0	\$100	0	\$0
0	\$0	\$10,000	0	\$0
	\$0			\$0

### Part 63, Subpart R) (Proposed Amendments)

(B) No. of occurrences per plant per year	(C) EPA person hours per plant per year (AxB)	(D) Plants per year <sup>a</sup>	(E) Technical person-hours per year (Cx D)	2019:		(H) Cost, \$ <sup>b</sup>
				\$50.72	\$68.37	
				\$27.46		
1	2	0	0		0	\$0
0.2	0.2	85	17		2	\$967
1	1	27	27		3	\$1,536
0.33	0.67	54	36		4	\$2,048
1	2	3073	6,146		307	\$349,609
0.2	0.4	85	34		3	\$1,934
1	2	27	54		5	\$3,072

2	4	0	0	0	0	\$0
			7,261			\$359,166

new facilities projected during the next three years of this ICR.

government overhead expenses: \$68.37 Managerial rate (GS-13, Step 5), \$50.72 Technical rate (GS-12, Step 1), and have to comply with the initial rule requirements including notification and performance test for add-on control dev

Number of Responses	Number of Existing Respondents That Keep Records But Do Not Submit Reports	Total Annual Responses
		$E=(B \times C)+D$
1	0	3073
2	0	0
0.2	0	17
1	0	27
0.2	0	17
1	0	27
	<b>Total</b>	<b>3161</b>

Average response burden            26.54

Salaries taken for NAICS 324000 - P

Occupation Code	Title
11-0000	Mgmt Occup
17-2081	Envir Engr
49-9000	Maintenance/Inspections
43-0000	Office and Admin Support
	Technical

	Total Facilities
Bulk gasoline terminal	1,090
Bulk gasoline plant	5,913
Pipeline pumping station	1,800
Pipeline breakout station	460

	Total Facilities
Bulk gasoline terminal - Large - VCU	170
Bulk gasoline terminal - Large - VCU - flare sampling	136
Bulk gasoline terminal - Large - VCU - temperature	34
Bulk gasoline terminal - Large - VRU	54
Bulk gasoline terminal - Large - flare	8
Bulk gasoline terminal - Large	232
Bulk gasoline terminal - Small	858

Model Plant	Number of IFR Tanks
MP2	2
MP2	3
MP3	2
MP3	3
MP4	3
MP4	4
MP5	4
MP5	5
MP4a	3
MP4a	4
MP4b	4

s (11-0000), Environmental Engineer (17-2081) and Office and Administrative Support (43-0000) . The rates have been in

<b>Agency Worker Rates</b>	<b>Labor Rates, \$/hr <sup>a</sup></b>
Managerial (GS-13, step 5)	\$42.73
Technical (GS-12, step 1)	\$31.70
Clerical (GS-6, step 3)	\$17.16

<sup>a</sup> <https://www.opm.gov/policy-data-oversight/pay-leave/salaries-wages/salary-tables/pdf/2020>

Effective January 2020

d \$27.46 Clerical rate (GS-6, Step 3). These rates are calculated from the hourly rates included in the Office of Personnel M  
rices.

etroleum and Coal Products Manufacturing

[https://www.bls.gov/oes/current/naics3\\_324000.htm](https://www.bls.gov/oes/current/naics3_324000.htm)

Mean Hourly Rate	110% OH and benefits	Estimated Total Pay with Benefits
69.62	76.58	146.202
54.64	60.10	114.744
32.04	35.24	67.284
24.04	26.44	50.484
36.56	40.216	76.776

Year 1	Year 2	Year 3	Average
0	545	1,090	545
0	2956.5	5,913	2957
0	900	1,800	900
0	230	460	230

Year 1	Year 2	Year 3	Average
0	85	170	85
0	68	136	68
0	17	34	17
0	27	54	27
0	4	8	4
0	116	232	116
0	429	858	429

Total	Year 1	Year 2	Year 3	Average
87	0	43.5	87	43.5
493	0	246.5	493	246.5
43	0	21.5	43	21.5
235	0	117.5	235	117.5
49	0	24.5	49	24.5
167	0	83.5	167	83.5
3	0	1.5	3	1.5
13	0	6.5	13	6.5
50	0	25	50	25
200	0	100	200	100
53	0	26.5	53	26.5

157	0	78.5	157	78.5
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creased by 110 percent to account for the benefit packages available to those employed by private industry. Fully bu

<b>60% Overhead</b>	<b>Total, \$/hr</b>
\$25.64	\$68.37
\$19.02	\$50.72
\$10.30	\$27.46

[J/GS h.pdf](#)

Management (OPM) 2020 General Schedule which excludes locality rates of pay; the rates have been increased by 6

urdened hourly rates are: \$146.20 for management; \$76.78 for technical; and \$50.48 for clerical.

0 percent to account for benefit packages available to government employees.

**Table 1: Annual Respondent Burden and Cost – NSPS for Gasoline Distribution (40 CFR Part 60)**

<b>Burden item</b>	<b>(A) Person hours per occurrence</b>	<b>(B) No. of occurrences per respondent per year</b>	<b>(C) Person hours per respondent per year  (C=AxB)</b>
1. Applications	N/A		
2. Surveys and studies	N/A		
3. Reporting requirements			
a. Familiarize with regulatory requirements <sup>c</sup>	8	1	8
b. Required activities			
i. Equipment leaks monitoring <sup>d</sup>	0	4	0
ii. Performance tests <sup>e</sup>	0	0.2	0
iii. Performance evaluations <sup>f</sup>	8	1	8
iv. CEMS daily calibration checks <sup>f</sup>	0.2	365	73
c. Write report			
i. Semiannual compliance reports	5	2	10
ii. Notification of startup <sup>g</sup>	1	1	1
iii. Notification of performance test <sup>e</sup>	1	0.2	0.2
iv. Report of performance test <sup>e</sup>	8	0.2	1.6
v. Notification of CEMS performance evaluation <sup>f</sup>	1	1	1
vi. Report of CEMS performance evaluation <sup>f</sup>	8	1	8
<b>Subtotal for Reporting Requirements</b>			
4. Recordkeeping Requirements			
a. Familiarize with regulatory requirements	See 3A		
b. Plan activities	3	1	3
c. Implement activities	6	1	6
d. Develop record system	1	1	1
e. Time to enter information	0.5	2	1
f. Time to train personnel	2	1	2
g. Time to transmit information	0.25	2	0.5
<b>Subtotal for Recordkeeping Requirements</b>			
<b>TOTAL LABOR BURDEN AND COST</b>			
<b>Capital O&amp;M Cost</b>			
<b>GRAND TOTAL</b>			

**Assumptions:**

- <sup>a</sup> The average number of respondents per year over the first three years of this ICR. We assumed 4 facilities would report the
- <sup>b</sup> This ICR uses the following labor rates from the United States Department of Labor, Bureau of Labor Statistics, May 2020
- <sup>c</sup> We have assumed that all respondents will have to familiarize with regulatory requirements each year.
- <sup>d</sup> Equipment leaks monitoring was assumed to be performed by an external contractor and these costs were included in the c
- <sup>e</sup> Performance tests only required for vapor combustors; assumed all new sources use vapor recovery systems.

<sup>f</sup> Performance evaluations and CEMS calibrations only required for vapor recovery systems; assumed all new sources use vapor recovery systems.

(A) Monitoring Device	(B) Capital/Startup Cost for One Respondent	(C) Number of New Respondents	(D) Total Capital/Startup Cost, (B x C)
VOC CEM	\$100,000	0	\$0
Total			\$0

**Table 2: Average Annual EPA Burden and Cost – NSPS for Gasoline Distribution (40 CFR Part 63.110)**

Activity	(A) EPA person-hours per occurrence	(B) No. of occurrences per plant per year	(C) EPA person hours per plant per year (AxB)
Report review			
Notification of startup <sup>c</sup>	0.5	1	0.5
Notification of performance test <sup>d</sup>	1	0.2	0.2
Notification of performance evaluation <sup>e</sup>	1	1	1
Performance test report <sup>d</sup>	2	0.2	0.4
Performance evaluation report <sup>e</sup>	2	1	2
Semiannual compliance reports	2	2	4
<b>TOTAL BURDEN AND COST</b>			

**Assumptions:**

- <sup>a</sup> We have assumed that the average number of respondents that will be subject to this rule will be 8, with four new, modified, and existing.
- <sup>b</sup> This cost is based on the following 2020 labor rates which incorporates a 1.6 benefits multiplication factor to account for general inflation.
- <sup>c</sup> Only new respondents would have to comply with the initial rule requirements including notifications.
- <sup>d</sup> Performance tests only required for vapor combustors; assumed all new sources use vapor recovery systems.
- <sup>e</sup> Performance evaluations only required for vapor recovery systems; assumed all new sources use vapor recovery systems.

Information Collection Activity	Number of Respondents	Number of Responses	Number of Existing Respondents That Keep Records But Do Not Submit Reports
Semiannual compliance reports	8	2	0
Notification of startup	4	1	0

Notification of performance test	0	0.2	0
Notification of performance evaluation	8	1	0
Performance test	0	0.2	0
Performance evaluation	8	1	0
			<b>Total</b>

Average response burden

**, Subpart XXa) (Proposed Rule)**

76.78                      146.2                      50.48

(D)	(E)	(F)	(G)	(H)
Respondents per year <sup>a</sup>	Technical person- hours per year (E=CxD)	Management person hours per year (F=Ex0.05)	Clerical person hours per year (G=Ex0.1)	Total Cost per year, (\$) <sup>b</sup>
8	64	3.2	6.4	\$5,705
8	0	0	0	\$0
0	0	0	0	\$0
8	64	3.2	6.4	\$5,705
8	584	29.2	58.4	\$52,057
8	80	4	8	\$7,131
4	4	0.2	0.4	\$357
0	0	0	0	\$0
0	0	0	0	\$0
8	8	0.4	0.8	\$713
8	64	3.2	6.4	\$5,705
	868	43	87	\$77,372
8	24	1.2	2.4	\$2,139
8	48	2.4	4.8	\$4,279
8	8	0.4	0.8	\$713
8	8	0.4	0.8	\$713
8	16	0.8	1.6	\$1,426
8	4	0.2	0.4	\$357
	108	5	11	\$9,627
	<b>1,122</b>			<b>\$86,999</b>
				\$0
				<b>\$86,999</b>

Occupation Code
11-0000
17-2081
49-9000
43-0000

Bulk gasoline terminal

In the first year, 8 facilities would report the second year, and 12 facilities report the third year (4 new, modified, or reconstructed), mean labor rates for Petroleum and Coal Products Manufacturing (NAICS 324000) for Management Occupations (11-0000) and the costs of equipment leak monitoring programs.

apor recovery systems.

(E) Annual O&M Costs for One Respondent	(F) Number of Respondents with O&M	(G) Total O&M, (E x F)
\$10,000	0	\$0
		\$0

**30, Subpart XXa) (Proposed Rule)**

2019:                      \$50.72                      \$68.37                      \$27.46

(D) Plants per year <sup>a</sup>	(E) Technical person-hours per year (Cx D)	(F) Management person-hours per year (Ex0.05)	(G) Clerical person-hours per year (Ex0.1)	(H) Cost, \$ <sup>b</sup>
4	2	0	0	\$114
0	0	0	0	\$0
8	8	0	1	\$455
0	0	0	0	\$0
8	16	1	2	\$910
8	32	2	3	\$1,820
		<b>67</b>		<b>\$3,299</b>

<b>Agency Worker Rates</b>
Managerial (GS-13, step 5)
Technical (GS-12, step 1)
Clerical (GS-6, step 3)
<a href="https://www.opm.gov/p">a https://www.opm.gov/p</a>
Effective January 2020

and or reconstructed facilities added each year for the next three years of this ICR.

government overhead expenses: \$68.37 Managerial rate (GS-13, Step 5), \$50.72 Technical rate (GS-12, Step 1), and \$27.46

<b>Total Annual Responses</b>
E=(BxC)+D
16
4

0
8
0
8
<b>36</b>

31.18

Salaries taken for NAICS 324000 - Petroleum and Coal Products Manufacturing

[https://www.bls.gov/oes/current/naics3\\_324000.htm](https://www.bls.gov/oes/current/naics3_324000.htm)

Title	Mean Hourly Rate	110% OH and benefits	Estimated Total Pay with Benefits
Mgmt Occup	69.62	76.58	146.202
Envir Engr	54.64	60.10	114.744
Maintenance/Inspections	32.04	35.24	67.284
Office and Admin Support	24.04	26.44	50.484
Technical	36.56	40.22	76.78

Total Facilities (3rd year)	Year 1	Year 2	Year 3	Average
12	4	8	12	8

d facilities per year).

00), Environmental Engineer (17-2081) and Office and Administrative Support (43-0000) . The rates have been increas

<b>Labor Rates, \$/hr <sup>a</sup></b>	<b>60% Overhead</b>	<b>Total, \$/hr</b>
\$42.73	\$25.64	\$68.37
\$31.70	\$19.02	\$50.72
\$17.16	\$10.30	\$27.46

[policy-data-oversight/pay-leave/salaries-wages/salary-tables/pdf/2020/GS\\_h.pdf](https://policy-data-oversight/pay-leave/salaries-wages/salary-tables/pdf/2020/GS_h.pdf)

Clerical rate (GS-6, Step 3). These rates are calculated from the hourly rates included in the Office of Personnel Mana;

Year	(A) Number of New Respondents <sup>a</sup>	(B) Number of Existing Respondents	(C) Number of Existing Respondents that keep records but do not submit reports	(D) Number of Existing Respondents That Are Also New Respondents	(E) Number of Respondents <sup>b</sup>  (E=A+B+C-D)
1	4	0	0	0	4
2	4	4	0	0	8
3	4	8	0	0	12
Average	4	4			8

ed by 110 percent to account for the benefit packages available to those employed by private industry. Fully burdened ho

gement (OPM) 2020 General Schedule which excludes locality rates of pay; the rates have been increased by 60 percent t

Hourly rates are: \$146.20 for management; \$76.78 for technical; and \$50.48 for clerical.

o account for benefit packages available to government employees.