

Signed in Washington, DC, on July 21, 2025.

Jennifer Hartzell,

Alternate Federal Register Liaison Officer,
U.S. Department of Energy.

[FR Doc. 2025-13912 Filed 7-23-25; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD25-1-000, RD25-2-000,
RD25-3-000]

Commission Information Collection Activities (FERC-725G) Comment Request; Revision

AGENCY: Federal Energy Regulatory
Commission.

ACTION: Notice of information collection
and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on proposed revisions of the currently approved information collection, Mandatory Reliability Standards, Revised Protection and Control Reliability Standards (PRC): Reliability Standards PRC-028-1 (Disturbance Monitoring and Reporting Requirements for Inverter-Based Resources) and PRC-002-5 (Disturbance Monitoring and Reporting Requirements);¹ and (3) proposed Reliability Standard PRC-030-1 (Unexpected Inverter-Based Resource Event Mitigation). The 60-day notice published on February 26, 2025; no comments were received during the comment period.

DATES: Comments on the collection of information are due August 25, 2025.

ADDRESSES: Send written comments on FERC-725G to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202507-1902-002. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under "Currently under Review" to select the "Federal Energy Regulatory Commission" where you can see the open opportunities to provide comments. Comments should be sent

within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify the Docket No. (RD25-1-000, RD25-1-000, RD25-3-000) and the FERC Information Collection number (FERC-725G) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Federal Energy Regulatory Commission,
Secretary of the Commission, 888 First
Street NE, Washington, DC 20426.

- *All other delivery methods:* Federal Energy Regulatory Commission,
Secretary of the Commission, 12225
Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and
issues in this docket, please visit
<https://elibrary.ferc.gov/eLibrary/search>.
Once there, you can also sign-up for
automatic notification of activity in this
docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams, (202) 502-6468.

DataClearance@FERC.gov.

SUPPLEMENTARY INFORMATION:

Title: FERC-725G, (Mandatory
Reliability Standards: PRC Reliability
Standards) and

OMB Control No.: FERC-725G (1902-
0252).

Type of Request: Revision of FERC-
725G—Mandatory Reliability Standards,
PRC Standards: for PRC-028-1, PRC-
002-5, and PRC-030-1.

Abstract: The Reliability Standards
pertaining to disturbance monitoring
and reporting requirements for IBRs and
unexpected IBR event mitigation as well
as the IBR definition are being
proposed. The Commission approved
the proposed IBR definition and
Reliability Standards PRC-028-1, PRC-
002-5, and PRC-030-1 pursuant to
section 215(d)(2) of the FPA because the
definition and the Standards help
ensure the availability of data from
synchronous generating resources and
IBRs; the Standards also create
requirements for a documented process
to identify unexpected IBR events and
to develop corrective action plans, as
needed.

The Commission bases its paperwork
burden estimates on the additional
paperwork burden presented by the
proposed revisions to Reliability
Standard PRC-002-5 and new
Reliability Standards PRC-028-1 and
PRC-030-1. The new glossary term

Inverter-Based Resource (IBR) is not
expected to generate any new burden as
it is a definition used within the body
of Reliability Standards. Reliability
Standards are objective-based and allow
entities to choose compliance
approaches best tailored to their
systems. As of November 20, 2024, the
NERC Compliance Registry identified 12
reliability coordinators, 325
transmission owners, and 1,238
generator owners as unique U.S. entities
that are subject to mandatory
compliance with Reliability Standard
PRC-002-5. Additionally, these entities
will have additional burdens given that
the revisions to Reliability Standard
PRC-002-5 will focus on synchronous
generation and updates to SER, FR, and
DDR data being supplied to the
reliability coordinator, regional entity,
or NERC. Burden estimates for the
unique U.S. entities for new PRC-028-
1 and PRC-030-1 are taken from
numbers supplied by NERC, with 591
registered generator owners that own
bulk electric system solar and wind
facilities and a median 755 generator
owners that own non bulk electric
system facilities. Based on these
assumptions, we estimate the following
reporting burden:

² The "Number of Entity" data is compiled from
the November 20, 2024, edition of the NERC
Compliance Registry.

³ The estimated hourly cost (salary plus benefits)
is a combination of the following categories from
the Bureau of Labor Statistics (BLS) website, http://www.bls.gov/oes/current/naics2_22.htm: 75% of the
average of an Electrical Engineer (17-2071) \$79.31/
hr., \$79.31 × 0.75 = \$59.4825 (\$59.48/hour); and
25% of an Information and Record Clerk (43-4199)
\$44.74/hr., \$44.74 × 0.25 = 11.185 (\$11.19/hour); for
a total of (\$59.48 + \$11.19 = \$70.67/hour).

⁴ The "Number of Entity" data is compiled from
the November 20, 2024, edition of the NERC
Compliance Registry.

⁵ The estimated hourly cost (salary plus benefits)
is a combination of the following categories from
the Bureau of Labor Statistics (BLS) website, http://www.bls.gov/oes/current/naics2_22.htm: 75% of the
average of an Electrical Engineer (17-2071) \$79.31/
hr., \$79.31 × 0.75 = \$59.4825 (\$59.48/hour); and
25% of an Information and Record Clerk (43-4199)
\$44.74/hr., \$44.74 × 0.25 = 11.185 (\$11.19/hour);
for a total of (\$59.48 + \$11.19 = \$70.67/hour).

⁶ The "Number of Entity" data is compiled from
the November 20, 2024, edition of the NERC
Compliance Registry.

⁷ The estimated hourly cost (salary plus benefits)
is a combination of the following categories from
the Bureau of Labor Statistics (BLS) website http://www.bls.gov/oes/current/naics2_22.htm: 75% of the
average of an Electrical Engineer (17-2071) \$79.31/
hr., 79.31 × 0.75 = 59.4825 (\$59.48/hour); and 25%
of an Information and Record Clerk (43-4199)
\$44.74/hr., \$44.74 × 0.25% = 11.185 (\$11.19/hour);
for a total of (\$59.48 + \$11.19 = \$70.67/hour).

¹ NERC Petition, Docket No. RD25-2-000 (NERC
PRC-028-1 Petition).

PROPOSED CHANGES IN BURDEN PRC-002-5 DOCKET NO. RD25-1

Reliability standard	Type and number of entity ²	Number of annual responses per entity	Total number of responses	Average number of burden hours per response ³	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Annual Collection PRC-002-5 FERC-725G					
Annual review and record retention.	12 (RC)	1	12	8 hrs. \$ 70.67/hr	96 hrs. \$ 6,784.32
325 (TO)	1	325	8 hrs. \$ 70.67/hr	2,600 hrs. \$ 183,742.00.	
	1,238 (GO)	1	1,238	8 hrs. \$ 70.67/hr	9,904 hrs. \$ 699,915.68
Total for PRC-002-5	1,575	12,600 hrs. \$ 890,442.00

PROPOSED BURDEN PRC-028-1 DOCKET NO. RD25-2

Reliability standard	Type and number of entity ⁴	Number of annual responses per entity	Total number of responses	Average number of burden hours per response ⁵	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Annual Collection PRC-028-1 FERC-725G					
Annual review and record retention.	591 (BES IBR GO)	1	591	80 hrs. \$ 70.67/hr	47,280 hrs. \$ 3,341,277.60
	755 (Non-BES IBR GO)	1	755	80 hrs. \$ 70.67/hr	60,400 hrs. \$ 4,268,468.00
Total for PRC-028-1	1,346	107,680 hrs. \$ 7,609,745.60

PROPOSED BURDEN PRC-030-1 DOCKET NO. RD25-3

Reliability standard	Type and number of entity ⁶	Number of annual responses per entity	Total number of responses	Average number of burden hours per response ⁷	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Annual Collection PRC-030-1 FERC-725G					
Annual review and record retention.	591 (BES IBR GO)	0.5	296	40 hrs. \$ 70.67/hr	11,840 hrs. \$ 836,732.80
	755 (Non-BES IBR GO)	0.5	378	40hrs. \$ 70.67/hr	15,120 hrs. \$ 1,068,530.40
Total for PRC-030-1	674	26,960 hrs. \$ 1,905,263.20

The responses and burden hours for Years 1-3 will total respectively as follows:

- Year 1-3 each: for proposed Reliability standard PRC-002-5 will be 1,575 responses; 12,600 hours;
- Year 1-3 each: for proposed Reliability Standard PRC-028-1 will be 1,346 responses; 107,680 hours; and
- Year 1-3 each: for proposed Reliability Standard PRC-030-1 will be 674 responses; 26,960 hours.
- The annual cost burden for each Year 1-3 is \$890,442.00 for proposed Reliability Standard PRC-002-5;

\$7,609,745.60 for Proposed Reliability Standard PRC-028-1; and \$1,905,263.20 for proposed Reliability Standard PRC-030-1.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility

and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 18, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-13880 Filed 7-23-25; 8:45 am]

BILLING CODE 6717-01-P