

recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP25–527–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP25–527–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: T.J. Campbell, Executive Vice President, General Counsel and Corporate Secretary, Howard Energy Partners, 16211 La Cantera Parkway, Suite 202, San Antonio, Texas 78256, or by email (with a link to the document) at legal@howardep.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁹ motions to intervene are automatically granted by

operation of Rule 214(c)(1).¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on August 28, 2025.

Dated: August 7, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–15272 Filed 8–11–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25–12–000]

Commission Information Collection Activity (FERC–542); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, *FERC–542: Gas Pipeline Rates: Rate Tracking*. No comments were received on the 60-day notice that was published in the **Federal Register** on May 8, 2025.

DATES: Comments on the collection of information are due September 11, 2025.

ADDRESSES: Send written comments on FERC–542 to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202507-1902-005. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under "Currently under Review" to select the "Federal Energy Regulatory Commission" where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify the Docket No. (IC25–12–000) and the FERC Information Collection number (FERC–542) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams, (202) 502–6468.
DataClearance@FERC.gov

SUPPLEMENTARY INFORMATION:

Title: FERC–542, Gas Pipelines Rates: Rate Tracking.

OMB Control No.: 1902–0070.

Type of Request: Three-year extension of the FERC–542 information collection requirements with no changes to the reporting requirements.

Abstract: The Commission uses FERC–542 filings to verify that costs which are passed through to pipeline customers as rate adjustments are consistent with the Natural Gas Policy Act (NGPA), 15 U.S.C. 3301–3432, and

⁹ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹⁰ 18 CFR 385.214(c)(1).

¹¹ 18 CFR 385.214(b)(3) and (d).

sections 4 and 5 of the Natural Gas Act (NGA), 15 U.S.C. 717c and 717d. These statutory provisions require FERC to regulate the transmission and sale of natural gas for resale in interstate commerce at just and reasonable rates. This collection of information is also in accordance with section 16 of the NGA, 15 U.S.C. 717o, which authorizes FERC to implement the NGA through its rules and regulations.

The regulations at 18 CFR part 154 include provisions that allow an

interstate natural gas pipeline to submit filings seeking to:

- Recover research, development and demonstration expenditures (18 CFR 154.401);
- Recover annual charges assessed under 18 CFR part 382 (18 CFR 154.402); and
- Passthrough, on a periodic basis, a single cost or revenue item such as fuel use and unaccounted-for natural gas in kind (18 CFR 154.403).

FERC–542 filings may be submitted at any time or on a regularly scheduled basis in accordance with the pipeline

company’s tariff. Filings may be: (1) accepted; (2) suspended and set for hearing; (3) minimal suspension; or (4) suspended for further review, such as technical conference or some other type of Commission action. The Commission implements these filing requirements under 18 CFR part 154.

Type of Respondents: Jurisdictional Natural Gas Pipelines

*Estimate of Annual Burden:*¹ The Commission estimates the total burden and cost for this information collection as follows:

| Type of response | Average annual number of respondents | Average annual number of responses per respondent | Total number of responses | Average burden hours & cost per respondent | Total annual burden hours & total annual cost (rounded) | Cost per respondent (rounded) |
|---|--------------------------------------|---|---------------------------|--|---|-------------------------------|
| | (1) | (2) | (1) * (2) = (3) | (4) ² | (3) * (4) = (5) | (5) ÷ (1) |
| Request to Recover Costs from Customers | 102 | 2 | 204 | 2 hrs; \$206 | 408 hrs; \$42,024 | \$412 |

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 7, 2025.
Debbie-Anne A. Reese,
Secretary.
[FR Doc. 2025–15274 Filed 8–11–25; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Project No. 1517–029]
Monroe City, Utah; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Licensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.
b. *Project No.:* 1517–029.
c. *Date filed:* July 29, 2025.
d. *Applicant:* Monroe City, Utah.
e. *Name of Project:* Upper Monroe Hydroelectric Project.
f. *Location:* The existing project is located on Monroe Creek, Shingle Creek, Serviceberry Creek, and First Left Hand Fork of Monroe Creek near the town of Monroe City in Sevier County Utah. The project affects 11.84 acres of Federal land managed by the U.S. Forest Service.
g. *Filed pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
h. *Applicant Contact:* Jenna Jorgensen, Jones and DeMille Engineering; Phone at (435) 896–8266; or email at jenna.j@jonesanddemille.com.

i. *FERC Contact:* Lee Baker at (202) 502–8554 or at everard.baker@ferc.gov.
j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).
k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.
l. *Deadline for filing additional study requests and requests for cooperating agency status:* on or before 5:00 p.m. Eastern Time on September 29, 2025.
The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a Federal agency. Refer to 5 CFR 1320.3 for additional information.
² The Commission staff estimates that the industry’s hourly cost for wages plus benefits is

similar to the Commission’s \$103.00 FY 2025 average hourly cost for wages and benefits.