

Filed Date: 9/22/25.
Accession Number: 20250922–5109.
Comment Date: 5 p.m. ET 10/14/25.
Docket Numbers: ER20–2186–000.
Applicants: Fern Solar LLC.
Description: Refund Report: Refund report to 2—Corrected to be effective N/A.

Filed Date: 9/23/25.
Accession Number: 20250923–5000.
Comment Date: 5 p.m. ET 10/14/25.
Docket Numbers: ER25–3360–000.
Applicants: AL Solar H, LLC.
Description: Supplement to 09/03/2025, AL Solar H, LLC tariff filing.

Filed Date: 9/22/25.
Accession Number: 20250922–5052.
Comment Date: 5 p.m. ET 10/2/25.
Docket Numbers: ER25–3437–001.
Applicants: American Transmission Systems, Incorporated.

Description: Tariff Amendment: Supplemental Filing—ATSI submits two Construction Agmts—SA Nos. 7487 & 7489 to be effective 11/17/2025.

Filed Date: 9/23/25.
Accession Number: 20250923–5087.
Comment Date: 5 p.m. ET 10/14/25.
Docket Numbers: ER25–3480–001.
Applicants: MATL LLP.
Description: Tariff Amendment: Amendment to BA Filing ER25–3480 to be effective 12/31/9998.

Filed Date: 9/22/25.
Accession Number: 20250922–5108.
Comment Date: 5 p.m. ET 10/14/25.
Docket Numbers: ER25–3484–000.
Applicants: Evergy Metro, Inc.
Description: § 205(d) Rate Filing: Osawatomie DPFA and IA to be effective 11/18/2025.

Filed Date: 9/23/25.
Accession Number: 20250923–5055.
Comment Date: 5 p.m. ET 10/14/25.
Docket Numbers: ER25–3485–000.
Applicants: Evergy Metro, Inc.
Description: § 205(d) Rate Filing: Gardner Delivery Point Facilities Agreement to be effective 11/18/2025.

Filed Date: 9/23/25.
Accession Number: 20250923–5059.
Comment Date: 5 p.m. ET 10/14/25.
Docket Numbers: ER25–3486–000.
Applicants: Midcontinent Independent System Operator, Inc., Xcel Energy Services Inc., Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: Northern States Power Company, a Minnesota corporation submits tariff filing per 35.13(a)(2)(iii): 2025–09–23 NSP Request for Incentives RE JTIQ & LRTP 2.1 to be effective 11/23/2025.
Filed Date: 9/23/25.
Accession Number: 20250923–5060.
Comment Date: 5 p.m. ET 10/14/25.

Docket Numbers: ER25–3487–000.
Applicants: Evergy Kansas Central, Inc.
Description: § 205(d) Rate Filing: RS 193 DPFA Mulvane to be effective 11/22/2025.

Filed Date: 9/23/25.
Accession Number: 20250923–5062.
Comment Date: 5 p.m. ET 10/14/25.
Docket Numbers: ER25–3488–000.
Applicants: Midcontinent Independent System Operator, Inc., Ameren Transmission Company of Illinois.

Description: § 205(d) Rate Filing: Ameren Transmission Company of Illinois submits tariff filing per 35.13(a)(2)(iii): 2025–09–23 SA 4155 ATXI-Coles Wind 2nd Rev E&P (J2128) to be effective 9/24/2025.

Filed Date: 9/23/25.
Accession Number: 20250923–5066.
Comment Date: 5 p.m. ET 10/14/25.
Docket Numbers: ER25–3489–000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2025–09–23 SA 4083 Duke Energy-Emerald Green 3rd Rev GIA (J1481) to be effective 9/9/2025.

Filed Date: 9/23/25.
Accession Number: 20250923–5070.
Comment Date: 5 p.m. ET 10/14/25.
Docket Numbers: ER25–3490–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Notice of Cancellation of CSA, SA No. 5099; Queue No. AB1–173/AB1–173A/AB2–031 to be effective 6/25/2025.

Filed Date: 9/23/25.
Accession Number: 20250923–5103.
Comment Date: 5 p.m. ET 10/14/25.
Docket Numbers: ER25–3491–000.
Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing: 2025–09–23 Extend WEIM Assistance Energy Transfer Feature—Tariff Amendment to be effective 11/24/2025.

Filed Date: 9/23/25.
Accession Number: 20250923–5119.
Comment Date: 5 p.m. ET 10/14/25.
Docket Numbers: ER25–3492–000.
Applicants: PECO Energy Company.
Description: § 205(d) Rate Filing: Transmission Security Agreement between PECO and Amazon to be effective 11/23/2025.

Filed Date: 9/23/25.
Accession Number: 20250923–5131.
Comment Date: 5 p.m. ET 10/14/25.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: September 23, 2025.

Carlos D. Clay,
 Deputy Secretary.

[FR Doc. 2025–18731 Filed 9–25–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25–14–000]

Commission Information Collection Activities (Ferc-500 and Ferc-505); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC–500 (Application for License/Relicense for Water Projects with More than 10 Megawatt (MW) Capacity); and FERC–505 (Application for Small Hydropower Projects and Conduit Facilities including License/Relicense,

Exemption, and Qualifying Conduit Facility Determinations). There are no program changes.

DATES: Comments on the collections of information are due October 27, 2025.

ADDRESSES: Send written comments on FERC–500 to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202508-1902-001 or FERC 505 through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202508-1902-002. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify the Docket No. (IC25–14–000) and the FERC Information Collection number (FERC–500 and 505) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *All other delivery methods:* Federal Energy Regulatory Commission,

Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT: Kayla Williams, (202) 502–6468. DataClearance@FERC.gov.

SUPPLEMENTARY INFORMATION:

Titles: FERC–500 (Application for License/Relicense for Water Projects with More than 10 Megawatt (MW) Capacity) and FERC–505 (Application for Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption, and Qualifying Conduit Facility Determination).

OMB Control Nos.: 1902–0058 (FERC–500) and 1902–0115 (FERC–505).

Type of Request: Extension of currently approved information collections.

Abstract: Part I of the Federal Power Act (FPA) ¹ authorizes the Commission to grant hydropower licenses and exemptions to citizens of the United States, or to any corporation organized under the laws of United States or any State thereof, or to any State or municipality. Holders of such licenses and exemptions construct, operate, and maintain dams, water conduits, reservoirs, power houses, transmission lines, or other project works necessary or convenient for the development and

improvement of navigation and for the development, transmission, and utilization of power across, along, from, or in any of the streams or other bodies of water over which Congress has jurisdiction. This jurisdiction stems from Congressional authority to regulate commerce with foreign nations and among the several States, or upon any part of the public lands and reservations of the United States.

FERC–500 and FERC–505 comprise applications and other information collection activities implemented under numerous regulations. Some of the regulations are relevant to both FERC–500 and FERC–505, and others are relevant only to FERC–500 or FERC–505. Effective October 4, 2021, information collection activities within FERC–500 are for projects with an installed capacity of more than 10 MW. Information collection activities within FERC–505 are for other smaller projects.

As required by OMB regulations at 5 CFR 1320.8(d), the Commission provided a 60-day notice of its renewal request in the **Federal Register** on July 23, 2025 (90 FR 34648). The public-comment period expired on September 22, 2025. No comments were received.

The following table lists information collection activities pertaining to applications and notices of intent. The table is organized as pairs of regulations that address, respectively, applicability and required contents of each activity.

TABLE 1—REGULATIONS AND INFORMATION COLLECTION ACTIVITIES: APPLICATIONS AND NOTICES OF INTENT

Title	18 CFR Cites	FERC-500	FERC-505
Application for License for Major ² Unconstructed Project and Major Modified Project	4.40 and 4.41	Yes	Yes.
Application for License for Major Project—Existing Dam	4.50 and 4.51	Yes	Yes.
Application for License for Minor ³ Water Power Projects and Major Water Power Projects 10 Megawatts or Less.	4.60 and 4.61	No	Yes.
Application for License for Transmission Line Only	4.70 and 4.71	Yes	Yes.
Exemption of Small Conduit Hydroelectric Facilities	4.90 and 4.92	No	Yes.
Exemption of Small Hydroelectric Power Projects of 10-Megawatts or Less	4.101 and 4.107 ..	No	Yes.
Application for Amendment of License	4.200 and 4.201 ..	Yes	Yes.
Notice of Intent to Construct Qualifying Conduit Hydropower Facilities	4.400 and 4.401 ..	No	Yes.
Application Under the Integrated Licensing Process	5.1 and 5.18	Yes	Yes.

Each of the “contents” regulations listed above requires information that assists the Commission in identifying the respondent and the type of proposed project. In addition, certain types of applications must include all ⁴ or some ⁵ of the following exhibits:

- Exhibit A is a description of the project.
- Exhibit B is a statement of project operation and resource utilization.
- Exhibit C is a proposed construction schedule for the project.

- Exhibit D is a statement of project costs and financing.
- Exhibit E is an environmental report.
- Exhibit F consists of general design drawings of the principal project works described under Exhibit A and

¹ 16 U.S.C. 791a–823g.

² As defined at 18 CFR 4.30(b)(14) through 4.30(b)(16), a “major” project has a total installed generating capacity of more than 1.5 MW.

³ As defined at 18 CFR 4.30(b)(17), a “minor” project has a total installed generating capacity of 1.5 MW or less.

⁴ The following regulations require Exhibits A through G: 18 CFR 4.41, 4.51, 4.61, 4.71, 4.201(b)(1) and 4.201(b)(5).

⁵ The following regulations do not require Exhibits B, C, or D: 18 CFR 4.92 and 4.107. The regulations at 18 CFR 4.201(b)(2) through (b)(4) do not require Exhibits A, B, C, or D. The regulations at 18 CFR 5.18 do not require Exhibit E.

supporting information used as the basis of design.

- Exhibit G is a map of the project. No exhibits are required in a Notice of Intent to Construct Qualifying Conduit Hydropower Facilities under 18 CFR 4.401. However, the Notice of Intent must include:

- Statements that the proposed project will use the hydroelectric potential of a non-federally owned conduit and that the proposed facility has not been licensed or exempted from the licensing requirements and Part I of the FPA;
- A description of the proposed facility;

- Project drawings;
- If applicable, the preliminary permit number for the proposed facility; and
- Verification in accordance with 18 CFR 4.401(g).

In addition to the reporting requirements described above, FERC–500 and FERC–505 also contain requirements for those entities who ultimately receive a FERC license or exemption. Both information collections include an activity related to recreation signage (18 CFR 8.1 and 8.2) which is used to inform the public of appropriate uses at the project. FERC–500 includes

an annual conveyance report (18 CFR 141.15) which must be submitted only if a conveyance of easements or rights-of-way across project lands, or a lease of project lands, has occurred in the previous year.

Types of Respondents: Entities requesting Licenses, Relicenses, Exemptions, or Qualifying Conduit Facility Determinations, and certain entities in receipt of Commission Licenses and Exemptions.

Estimate of Annual Burden: The burdens are itemized in detail in the following table:

TABLE 3—ESTIMATED ANNUAL BURDENS

Type of response	Average annual number of respondents (1)	Average annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost per response (4) ⁶	Total annual burden hours & total annual cost (rounded) (3) * (4) = (5)	Cost per respondent (rounded) (5) ÷ (1)
FERC–500, Application for License/Relicense for Water Projects with Greater than 10 MW Capacity.	12	1	12	35,602.55 hrs.; \$3,667,063	427,230.6 hrs.; \$44,004,752	\$3,667,063
FERC–500, Request for Authorization to Use Expedited Licensing Process.	1	1	1	40 hrs.; \$4,120	40 hrs.; \$4,120	\$4,120
FERC–500, Annual Conveyance Reports.	41	1	41	3 hrs.; \$309	123 hrs.; \$12,669	\$309
FERC–500, Recreation Posting	432	1	432	0.5 hr.; \$51.50	216 hrs.; \$22,248	\$51.50
Subtotals for FERC–500	486				427,609.6 hrs. \$44,043,789	
FERC–505, for Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption, and Qualifying Conduit Facility Determinations.	31	1	31	756.59 hrs.; \$77,929	23,454.29 hrs.; \$2,415,791.87.	\$77,929
FERC–505, Request for Authorization to Use Expedited Licensing Process.	1	1	1	40 hrs.; \$4,120	40 hrs.; \$4,120	\$4,120
FERC–505, Recreation Posting	287			0.5 hr.; \$51.50	143.5 hrs.; \$14,780.5	\$51.50
Sub-Totals for FERC–505	319			N/A	23,637.79 hrs.; \$2,434,692	
Totals					451,247.39 hrs. \$46,478,481	

Comments are invited on: (1) whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

⁶ The Commission staff estimates that the industry's hourly cost for wages plus benefits is similar to the Commission's \$103 FY 2025 average hourly cost for wages and benefits.

Dated: September 23, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–18733 Filed 9–25–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2009–185]

Virginia Electric and Power Company; Notice of Effectiveness of Withdrawal of Non-Project Use Water Withdrawal Application

On April 7, 2025, and supplemented June 23, 2025, Virginia Electric and Power Company, doing businesses as Dominion Virginia Power/Dominion North Carolina Power (licensee) filed an application to permit an increase in the

withdrawal allowance for a Non-Project Use Water Withdrawal operated by the Roanoke River Service Authority at the Roanoke Rapids & Gaston Hydroelectric Project No. 2009. On August 29, 2025, the licensee filed request to withdraw the application.

No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow it. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure,¹ the withdrawal of the application became effective on September 15, 2025, and this proceeding is hereby terminated.

Dated: September 23, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–18734 Filed 9–25–25; 8:45 am]

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¹ 18 CFR 385.216(b) (2025).