

*Comment Date:* 5 p.m. ET 12/24/25.  
*Docket Numbers:* RP26–289–000.  
*Applicants:* Maritimes & Northeast Pipeline, L.L.C.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Tenaska to TM Energy eff 12–12–25 to be effective 12/12/2025.  
*Filed Date:* 12/12/25.  
*Accession Number:* 20251212–5086.  
*Comment Date:* 5 p.m. ET 12/24/25.  
*Docket Numbers:* RP26–290–000.  
*Applicants:* Mountain Valley Pipeline, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreement—12/13/2025 to be effective 12/13/2025.  
*Filed Date:* 12/12/25.  
*Accession Number:* 20251212–5110.  
*Comment Date:* 5 p.m. ET 12/24/25.  
*Docket Numbers:* RP26–291–000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement—Berkshire Gas Company to be effective 1/1/2026.  
*Filed Date:* 12/12/25.  
*Accession Number:* 20251212–5112.  
*Comment Date:* 5 p.m. ET 12/24/25.  
*Docket Numbers:* RP26–292–000.  
*Applicants:* NextEra Energy Marketing, LLC, UGI Utilities, Inc.  
*Description:* Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of NextEra Energy Marketing, LLC, et al.  
*Filed Date:* 12/12/25.  
*Accession Number:* 20251212–5199.  
*Comment Date:* 5 p.m. ET 12/24/25.  
*Docket Numbers:* RP26–294–000.  
*Applicants:* Transcontinental Gas Pipe Line Company, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—FT—Sequent Energy Management to be effective 4/1/2025.  
*Filed Date:* 12/15/25.  
*Accession Number:* 20251215–5230.  
*Comment Date:* 5 p.m. ET 12/29/25.  
*Docket Numbers:* RP26–295–000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (Hartree Permanent Feb 26) to be effective 2/1/2026.  
*Filed Date:* 12/15/25.  
*Accession Number:* 20251215–5237.  
*Comment Date:* 5 p.m. ET 12/29/25.  
*Docket Numbers:* RP26–296–000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* § 4(d) Rate Filing: TETLP Customer Name Change Filing eff 1–15–26 to be effective 1/15/2026.  
*Filed Date:* 12/15/25.  
*Accession Number:* 20251215–5244.

*Comment Date:* 5 p.m. ET 12/29/25.  
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.  
 For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: December 15, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–23270 Filed 12–17–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC25–15–000]

#### Commission Information Collection Activities (Ferc–592); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–592 (Standards of Conduct for Transmission Provider and Marketing Affiliates of Interstate Pipelines), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements. There are no changes to the reporting requirements for this information collection.

**DATES:** Comments on the collection of information are due January 20, 2026.

**ADDRESSES:** Send written comments on FERC–592 to OMB through [https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref\\_nbr=202509-1902-001](https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202509-1902-001). You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please also submit a copy of your comments to the Commission via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify the Docket No. (IC25–15–000) and the FERC Information Collection number (FERC–592) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- All other delivery methods: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

#### FOR FURTHER INFORMATION CONTACT:

Kayla Williams, (202) 502–6468.

[DataClearance@FERC.gov](mailto:DataClearance@FERC.gov).

#### SUPPLEMENTARY INFORMATION:

*Title:* Standards of Conduct for Transmission Providers and Marketing Affiliates of Interstate Pipelines  
*OMB Control No.:* 1902–0157

*Type of Request:* Three-year extension of the FERC–592 information collection requirements with no changes to the current reporting requirements.

*Abstract:* The Commission uses the information maintained and posted by the respondents to monitor the pipeline's transportation, sales, and storage activities for its marketing affiliates to deter undue discrimination by pipeline companies in favor of their marketing affiliates. Non-affiliated shippers and other entities (e.g. state commissions) also use the information to determine whether they have been harmed by affiliate preference and to prepare submissions and formulate positions in rate cases and other proceedings.

#### 18 CFR Part 358 (Standards of Conduct)

Respondents maintain and provide the information required by 18 CFR part 358 on their public websites. This

requirement ensures that non-affiliated shippers obtain comparable access to the non-public transportation information, which allows them to compete with marketing affiliates on a more equal basis.

### 18 CFR 250.16, and the FERC-592 Log/Format

This form (log/format) provides the electronic formats for maintaining information on discounted

transportation transactions and capacity allocation to support monitoring of activities of interstate pipeline marketing affiliates.

*Without this information collection:*

- the Commission would have difficulty effectively monitoring whether pipelines are giving discriminatory preference to their marketing affiliates; and
- non-affiliated shippers, state commissions, and others would have

difficulty determining whether they have been harmed by affiliate preference and preparing submissions for rate cases and other proceedings.

*Type of Respondents:* Natural gas pipelines.

*Estimate of Annual Burden:*<sup>1</sup> The Commission estimates the annual reporting burden and cost for the information collection as shown in the following table:

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>2</sup>	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
85	1	85	117 hrs.; \$12,051 .....	9,945 hrs.; \$1,024,335 .....	\$12,051

*Comments are invited on:* (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 12, 2025.

**Debbie-Anne A. Reese,**

Secretary.

[FR Doc. 2025-23223 Filed 12-17-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG26-100-000.

*Applicants:* Rockhound Solar C, LLC.

*Description:* Rockhound Solar C, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 12/12/25.

*Accession Number:* 20251212-5130.

*Comment Date:* 5 p.m. ET 1/2/26.

*Docket Numbers:* EG26-101-000.

*Applicants:* Greyhound Solar A, LLC.

*Description:* Greyhound Solar A, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 12/12/25.

*Accession Number:* 20251212-5131.

*Comment Date:* 5 p.m. ET 1/2/26.

*Docket Numbers:* EG26-102-000.

*Applicants:* Rockhound Solar D, LLC.

*Description:* Rockhound Solar D, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 12/12/25.

*Accession Number:* 20251212-5150.

*Comment Date:* 5 p.m. ET 1/2/26.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER19-1644-006.

*Applicants:* Richland-Stryker Generation LLC.

*Description:* Compliance filing: Compliance Filing to Offer of Settlement.

*Filed Date:* 12/12/25.

*Accession Number:* 20251212-5267.

*Comment Date:* 5 p.m. ET 1/2/26.

*Docket Numbers:* ER25-2636-002.

*Applicants:* Central Hudson Gas & Electric Corporation, New York Independent System Operator, Inc.

*Description:* Compliance filing: New York Independent System Operator, Inc. submits tariff filing per 35: CHGE Compliance: Rate Schedule 12 Revisions to be effective 8/26/2025.

*Filed Date:* 12/12/25.

*Accession Number:* 20251212-5118.

*Comment Date:* 5 p.m. ET 1/2/26.

*Docket Numbers:* ER25-3480-003.

*Applicants:* MATL LLP.

*Description:* Compliance filing: Supplemental Compliance Filing ER25-3480 to be effective 12/19/2025.

*Filed Date:* 12/12/25.

*Accession Number:* 20251212-5062.

*Comment Date:* 5 p.m. ET 1/2/26.

*Docket Numbers:* ER26-388-001.

*Applicants:* Archtop Property Management, LLC.

*Description:* Tariff Amendment: Response to Deficiency Letter and Request for Shortened Comment Period to be effective 12/31/2025.

*Filed Date:* 12/12/25.

*Accession Number:* 20251212-5185.

*Comment Date:* 5 p.m. ET 12/22/25.

*Docket Numbers:* ER26-698-000; TS26-2-000.

*Applicants:* Great Bend Solar, LLC, Great Bend Solar, LLC.

*Description:* Petition for Limited Waiver of Great Bend Solar, LLC.

*Filed Date:* 12/4/25.

*Accession Number:* 20251204-5208.

*Comment Date:* 5 p.m. ET 12/26/25.

*Docket Numbers:* ER26-733-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to GIA, SA No. 7554; Project Identifier No. AF1-188 to be effective 2/10/2026.

*Filed Date:* 12/11/25.

*Accession Number:* 20251211-5225.

*Comment Date:* 5 p.m. ET 1/1/26.

*Docket Numbers:* ER26-734-000.

*Applicants:* MEC Phase 1, LLC.

*Description:* § 205(d) Rate Filing: Co-Tenancy and SFA to be effective 1/1/2026.

*Filed Date:* 12/11/25.

<sup>1</sup> "Burden" is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, reference 5 CFR 1320.3.

<sup>2</sup> The cost is based on FERC's 2025 Commission-wide average salary cost (salary plus benefits) of

\$103.00/hour. The Commission staff believes the FERC FTE (full-time equivalent) average cost for wages plus benefits is representative of the corresponding cost for the industry respondents.