

RFS2 Production Outlook Report (RFS0902) Instructions

The RFS2 Production Outlook Report is required for registered RIN generating renewable fuel producers and importers to provide expected renewable fuel production or imports at each registered and planned facility, pursuant to §80.1449.

The report is used to submit renewable fuel volume production and import expectations, and RIN generation expectations. Parties are required to provide renewable fuel volumes and RINs on separate rows of this report. Parties may only report one D code, feedstock, biointermediate, and fuel type per row.

Renewable fuel producers who are not registered and accepted with the RFS2 program may choose to submit the information contained in this report on a voluntary basis.

Reports indicating zero projected production value are required to be filed for any registered RIN generator.

This report is due annually on or before June 1.

The following fields have been updated:

- All fields are required to be filled in.
- All fields have been updated to reflect that the information must be reported for both VOL and RIN submissions.
- **Field 6:** Company/Entity ID: Any company who is not registered and accepted with the RFS2 program who is choosing to submit the RFS0901 on a voluntary basis must enter a company ID of 9999.
- **Field 13:** Feedstocks: All feedstocks and biointermediates must be reported on separate rows of this report, regardless of the D code.
- **Fields 16 through 27:** Projected renewable fuel production or RIN generation for the month is required.
- **Fields 28 through 31:** Projected renewable fuel production or RIN generation **total** for the year is required.

Note: If a code has been introduced after the last revision date on this form, please refer to the EMTS Reporting Codes and Fuel Pathways for the correct code (e.g. approval of petition under 40 CFR

80.1415). This document can be found on the EMTS Documents webpage:

<https://www.epa.gov/fuels-registration-reporting-and-compliance-help/reporting-codes-and-fuel-pathways-epa-moderated>

Please check the RFS reporting web site for updated instructions and templates:

<https://www.epa.gov/fuels-registration-reporting-and-compliance-help/reporting-fuel-programs>

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
1.	Report Form ID		AAAAAAA ; <i>Character</i> . RFS0902 : Form ID for the RFS2 Production Outlook Report
2.	Report Type		A ; <i>Character</i> . Indicate whether this is the original report or a resubmission. Submit only one Original report, submit any corrections or updates as Resubmission(s): O : Original R : Resubmission
3.	CBI		A ; <i>Character</i> . Specify if the data contained within the report is being claimed as Confidential Business Information (CBI) under 40 CFR Part 2, subpart B: Y : Confidential Business Information N : Non-Confidential Business Information
4.	Report Date		MM/DD/YYYY ; <i>Date</i> . Enter the date the original or resubmitted report is submitted.
5.	Report Year		YYYY ; <i>Character</i> . Indicate the compliance period (year) of the report.
6.	Company/Entity ID		9999 ; <i>Number</i> . Enter the four-digit, EPA-assigned company/entity ID. #### : The four digit EPA-assigned company ID. 9999 : Any renewable fuel producer who is not currently registered and accepted with the RFS2 program who is voluntarily submitting the RFS0901.
7.	Company Name		AAAAAAA... ; <i>Character (125 Max)</i> . The reporting party's name (Your company name).

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8.	Facility ID		99999; <i>Number</i>. Producers and Importers who generate RINs must reference individual facility ID numbers. Please include all preceding zeros in five digit facility ID numbers. #####: The five <i>digit</i> EPA-assigned facility ID. 99999: If facility is unregistered and/or still in planning stage.
9.	Report Information Type		AAA; <i>Character</i>. Indicate the report information type for the specific row of data: VOL: Volume Information RIN: RIN quantity Information Note: Parties are required to provide renewable fuel volumes and RINs on separate rows of the report.
10.	Fuel D Code		AA; <i>Character</i>. Indicate the Fuel D Code. Only one D code may be entered per row. 3: Cellulosic biofuel 4: Biomass-based diesel 5: Advanced biofuel 6: Renewable fuel 7: Cellulosic diesel NA: At least one of the following: • Not an approved pathway or does not appear in Table 1 in 40 CFR 80.1426- No D Code assigned; • Volume Exceeds Baseline and does not qualify for a D code; or • VOL entered in line 9 Note: If VOL entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”
11.	Fuel Type		999; <i>Number</i>. Indicate code corresponding to the Fuel Type. Only one Fuel Type may be entered per row. Note: This field is required for both “VOL” and “RIN”.

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12.	Other Fuel Type Description		AAAA...; Character (125 max). If “888” is listed in line 11, enter a description of the fuel type. If not applicable, enter “NA.”Note: This field is required for both “VOL” and “RIN”.
13.	Feedstock(s) and Biointermediates		999; Number. Indicate code(s) corresponding to the feedstock(s) for fuel. Each feedstock and biointermediate must be entered on a separate row, regardless of the D code.
14.	Other Feedstock or Biointermediate Description		AAAA...; Character (125 max). If feedstock or biointermediate is not listed and “888” is listed in line 14, enter a description of the feedstock or biointermediate. If not applicable, enter “NA.” Note: This field is required for both “VOL” and “RIN”.
15.	Production Process		999; Number: Indicate code corresponding to the Production Process. Only one Production Process may be entered per row.
16.	Next Calendar January Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in January of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”.

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17.	Next Calendar February Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in February of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”
18.	Next Calendar March Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in March of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”.

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
19.	Next Calendar April Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in April of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”.
20.	Next Calendar May Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in May of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”.

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
21.	Next Calendar June Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in June of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”.
22.	Next Calendar July Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in July of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”.

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
23.	Next Calendar August Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in August of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”.
24.	Next Calendar September Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in September of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”.

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
25.	Next Calendar October Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in October of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”.
26.	Next Calendar November Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in November of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”.

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
27.	Next Calendar December Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in December of the next calendar year. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month. This field is required for both “VOL” and “RIN”.
28.	Production/ Generation for the Second Future Calendar Year (Current year+2)	Gallons or RINs	99999999; Number. Indicate the total volume of renewable fuel expected to be produced or imported, or RIN generation expected. Note: If VOL entered in line 9, indicate the total volume of renewable fuel expected to be produced or imported for the second future calendar year. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the second future calendar year. This field is required for both “VOL” and “RIN”.

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
29.	Production/ Generation for the Third Future Calendar Year (Current year+3)	Gallons or RINs	99999999; Number. Indicate the total volume of renewable fuel expected to be produced or imported, or RIN generation expected. Note: If VOL entered in line 9, indicate the total volume of renewable fuel expected to be produced or imported for the third future calendar year. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the third future calendar year. This field is required for both “VOL” and “RIN”.
30.	Production/ Generation for the Fourth Future Calendar Year (Current year+4)	Gallons or RINs	99999999; Number. Indicate the total volume of renewable fuel expected to be produced or imported, or RIN generation expected. Note: If VOL entered in line 9, indicate the total volume of renewable fuel expected to be produced or imported for the fourth future calendar year. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the fourth future calendar year. This field is required for both “VOL” and “RIN”.
31.	Production/ Generation for the Fifth Future Calendar Year (Current year+5)	Gallons or RINs	99999999; Number. Indicate the total volume of renewable fuel expected to be produced or imported, or RIN generation expected. Note: If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the fifth future calendar year. If RIN entered in line 9, indicate the total RIN quantity expected to be generated by the producer or importer for the fifth future calendar year. This field is required for both “VOL” and “RIN”.

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
32.	Planned Expansion Date		MM/DD/YYYY; Date. Please enter the projected date of any planned facility expansion in the next five (5) calendar years. If an expansion is unknown or not yet planned, enter “NA”. Note: If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”.
33.	Strategic Planning Date		MM/DD/YYYY; Date. Please enter in the projected date of any current strategic planning for any planned new construction or expansion in the next five (5) calendar years. If a potential strategic planning date is unknown or not yet planned, enter “NA”. Note: If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”. Description: Strategic planning occurs once upper management has determined that a regulation will affect a facility—it is at this stage that upper management decides on a response to the regulation that will position the company most advantageously relative to its competitors. Input may include order-of-magnitude estimates of what compliance costs could be; or, how the bottom line may be affected if the decision is made not to comply and to instead shift product into other markets. Specific planning begins once management determines that, strategically, compliance will be necessary and will require the expenditure of significant capital. The decision to hire an outside engineering firm may be made at this time. The length of time required for this stage varies by facility or company, depending on size, complexity, and the number of facilities. It is nearly impossible to precisely project how much time a specific refinery may need to complete this stage.

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
34.	Planning/ Front-end engineering Date		MM/DD/YYYY; Date. Please enter the projected date of any planning and front-end engineering that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If planning/front-end engineering is unknown or not yet planned, enter "NA". Note: If "RIN" entered in line 9, enter "NA". This field is required for both "VOL" and "RIN". Description: Accurate and complete information is gathered during this stage so that preliminary process engineering work can proceed; and initial contacts made with technology vendors to find the best, least expensive technology options. Detailed engineering cannot begin until this stage is mostly complete. The length of time required for this stage varies by facility.
35.	Detailed Engineering/ Permitting Date		MM/DD/YYYY; Date. Please enter the projected date of any detailed engineering and permitting that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If detailed engineering/permitting is unknown or not yet planned, enter "NA". Note: If "RIN" entered in line 9, enter "NA". This field is required for both "VOL" and "RIN". Description: Detailed engineering usually overlaps with the preceding and the following stages, and includes construction planning and procuring contracts (since actual construction cannot be started until construction permits are issued).

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
36.	Procurement/ Construction Date		MM/DD/YYYY; Date. Please enter the projected date of any procurement and construction that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If a procurement/ construction date is unknown or not yet planned, enter “NA”. Note: If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”. Description: This stage necessarily overlaps with the preceding stage. Procurement includes purchasing long- lead items necessary for construction of a new facility once permits are issued, construction can
37.	Commissioning/ Start-up Date		MM/DD/YYYY; Date. Please enter the projected date of any commissioning and start-up that has taken place or will take place for any planned expansion or new construction in the next five (5) calendar years. If a commissioning/start-up date is unknown or not yet planned, enter “NA”. Note: If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”. Description: Depending on the complexity of the project, commissioning and startup usually happen together. A critical part of commissioning and startup is the Occupational Safety and Health Administration’s (OSHA) “Process Hazard Analysis”, a very complicated and time consuming, multi-part procedure that must be completed and signed-off on before startup can proceed. For this, accurate, final construction and as-built drawings, including complete piping and instrument diagrams, must be completed.

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
38.	Capital Commitments		AAAAAAA...; Character (1000 max). Please enter in a short narrative of all capital commitments for any planned expansion or new facility. If no additional information, enter “NA”. Note: If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”.
39.	Additional Comments/Description		AAAAAAA...; Character (1000 max). Please enter in any additional comments or planned expansion or construction description. If no additional comments, enter “NA”. Note: If “RIN” entered in line 9, enter “NA”.

Sample report line:

RFS0902,O,Y,03/21/2012, 2013,1234,”Sample Company Inc”, 23456, **RIN**, 20, NA, 210, NA,180, 4, 1,15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 180000,180000,180000,180000,NA,NA,NA,NA,NA,NA, NA
RFS0902,O,Y,03/21/2012, 2013,1234,”Sample Company Inc”, 23456, **VOL**, 20, NA, 210, NA,180, 4, 1, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 180000, 180000,180000,180000,NA,NA,NA,NA,NA,NA, NA

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