the NPCII Project. Of this estimated $700 million, if awarded, MTDOC would disburse an estimated $605 million to the Project Proponent to support planning, procurement, permitting, construction, and commissioning of the Proposed Project.

Proposed Action: In addition to its role as a Co-Lead Agency for the EIS, DOE is now proposing to finalize the components of the NPCII GRIP award relevant to NPC's Proposed Project. If finalized, DOE would provide approximately $605 million in Federal funding to MTDOC, who would then disburse those funds to the Project Proponent for the Proposed Project pursuant to the GRIP Program. The funding would be disbursed in a phased approach subject to certain conditions met in the preceding phase. Those funding phases would support planning, procurement, construction, and commissioning of the Proposed Project. In addition to clarifying DOE's role as a decisionmaker, this ANOI also provides information on the proposed upgrades at the Colstrip Substation and how those changes relate to the Proposed Project and updates the No Action Alternative to account for DOE's funding decision.

The scope of the EIS analysis described in the original NOI is not altered by DOE's pending decision regarding GRIP funding of the Proposed Project, nor does it alter, in any way, the scope of decisions put before ARS, BLM, or USFS. Therefore, DOE is not reopening the scoping period for this EIS.

Project Details: The Proposed Project details remain substantially the same as presented in the original NOI, with additional details to further describe the necessary upgrades to the Colstrip Substation. In addition to the modifications described in the original NOI, the EIS will analyze the potential installation of two new 500 kV bays within and adjacent to the existing Colstrip Substation, and the potential upgrade of the Colstrip Switchyard 500 kV bus to a 5,000-Amp rating. The existing footprint of the Colstrip Substation would be expanded by approximately 4 acres to the northwest and approximately 9 acres to the south and east to accommodate the interconnection.

Purpose and Need: DOE amends its purpose and need to include its obligation to administer the GRIP Program in a manner consistent with the Congressional intent of supporting projects that use innovative approaches to transmission, storage, and distribution infrastructure to enhance grid resilience and reliability, including interregional transmission projects, investments that accelerate interconnection of energy generation, and utilization of distribution grid assets to provide backup power and reduce transmission requirements.

Alternatives: This ANOI modifies the No Action Alternative to consider DOE's funding decision. The Project Proponent may decide to proceed with developing the Proposed Project even without DOE funding, however, under the No Action Alternative, the analysis assumes DOE would not grant funds, the necessary permits and authorizations would not be granted by other relevant permitting entities, and the Proposed Project would not be constructed.

Responsible Official and Nature of Decision to Be Made: The original NOI identified each Federal agency's deciding Official and the scope of the relevant Federal decisions to be made. In this ANOI, DOE is adding its responsibility to decide whether to finalize the NPCII GRIP award components necessary to support the Proposed Project, or whether to terminate those components of the conditional GRIP award. The GDO Director is the Official responsible for making the decision.

Signing Authority

This document of the Department of Energy was signed on October 24, 2025, by Tina Francone, Director of the Grid Deployment Office. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on November 17, 2025.

Jennifer Hartzell,

Alternate Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–20267 Filed 11–18–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Extension

AGENCY: U.S. Energy Information Administration (EIA), U.S. Department of Energy (DOE).

ACTION: Notice.

SUMMARY: EIA submitted an information collection request for extension as required by the Paperwork Reduction Act of 1995. The information collection requests a three-year extension with changes to its Oil and Gas Reserves System, OMB Control Number 1905–0057. The surveys included in the Oil and Gas Reserves System are the Form EIA–64A, *Annual Report of the Origin of Natural Gas Liquids Production,* Form EIA–23L, *Annual Report of Domestic Oil and Gas Reserves,* and Form EIA–23S, *Annual Survey of Domestic Oil and Gas Reserves, (Summary Version) (suspended).* The surveys included in the Oil and Gas Reserves System collect information on U.S. proved crude oil, natural gas, and natural gas liquids reserves and will be used to prepare electronic annual reports of U.S. proved reserves data that fulfill EIA's congressional mandate to provide accurate annual estimates of U.S. proved crude oil and natural gas reserves. The U.S. Government also uses the resulting information in EIA's reports to develop national and regional estimates of proved reserves of domestic crude oil and natural gas to facilitate national energy policy decisions.

DATES: Comments on this information collection must be received no later than December 19, 2025. Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to *www.reginfo.gov/public/do/PRAMain.* Find this particular information collection by selecting ''Currently under 30-day Review—Open for Public Comments'' or by using the search function.

FOR FURTHER INFORMATION CONTACT: Kenneth Pick, EIA Clearance Officer, at (202) 558–5562. The forms and instructions are available on EIA's website at *www.eia.gov/survey/.*

SUPPLEMENTARY INFORMATION: This information collection request contains

(1) *OMB No.:* 1905–0057;

(2) *Information Collection Request Title:* Oil and Gas Reserves System;

(3) *Type of Request:* Three-year extension with changes;

(4) *Purpose:* The surveys included in the Oil and Gas Reserves System collect

information on U.S. proved crude oil, natural gas, and natural gas liquids reserves. In response to Public Law 95–91 Section 657, estimates of U.S. oil and gas reserves are to be reported annually. Many U.S. government agencies have an interest in the definitions of proved oil and gas reserves and the quality, reliability, and usefulness of estimates of reserves. Among these are the U.S. Energy Information Administration (EIA), Department of Energy; Bureau of Ocean Energy Management (BOEM), Department of Interior; Internal Revenue Service (IRS), Department of the Treasury; and the Securities and Exchange Commission (SEC). Each of these organizations has specific purposes for collecting, using, or estimating proved reserves. The EIA has a congressional mandate to provide accurate annual estimates of U.S. proved crude oil, natural gas, and natural gas liquids reserves, and EIA presents annual reserves data in EIA Web reports to meet this requirement. The BOEM maintains estimates of proved reserves to carry out their responsibilities in leasing, collecting royalty payments, and regulating the activities of oil and gas companies on Federal waters. Accurate reserve estimates are important, as the BOEM is second only to the IRS in generating Federal revenue. For the IRS, proved reserves and occasionally probable reserves are an essential component of calculating taxes for companies owning or producing oil and gas. The SEC requires publicly traded petroleum companies to annually file a reserves statement as part of their 10–K filing. The basic purpose of the 10–K filing is to give the investing public a clear and reliable financial basis to assess the relative value, as a financial asset, of a company's reserves, especially in comparison to other similar oil and gas companies.

The Government also uses the resulting information to develop national and regional estimates of proved reserves of domestic crude oil, natural gas, and natural gas liquids to facilitate national energy policy decisions. These estimates are essential to the development, implementation, and evaluation of energy policy and legislation. Data are used directly in EIA Web reports concerning U.S. crude oil, natural gas, and natural gas liquids reserves, and are incorporated into a number of other Web reports and analyses;

(4a) *Changes to Information Collection:*

Form EIA–23L, Annual Report of Domestic Oil and Gas Reserves (Change to Instructions)

EIA proposes a minor modification to Form EIA–23L instructions to align the disclosure language with other EIA surveys, without substantially changing the intention of the disclosure language.

Form EIA–64A, Annual Report of the Origin of Natural Gas Liquids Production (Change to Instructions)

EIA proposes six minor modifications to Form EIA–64A instructions to clarify the data requested:

1. Page 1 of the instructions describing who must file the form indicates that ''facilities'' refers to natural gas processing plants. EIA proposes adding ''including gas sweetening plants'' to clarify the respondent frame.
2. Page 4 of the instructions includes a diagram to assist respondents when filling out Section 2 of the form. EIA proposes defining residue gas as ''dry natural gas after liquids extraction'' in the text describing the diagram. This is the first place EIA uses the term residue natural gas other than in the Section title.
3. Page 4 of the instructions for Section 2.1 requests the total outlet of residue natural gas. EIA proposes clarifying the current definition of residue natural gas from ''dry gas'' to ''dry natural gas after liquids extraction''.
4. Page 4 of the instructions for Section 2.2 requests the total natural gas used on site as plant fuel. EIA proposes modifying the current instruction to clarify that this data should include natural gas that is used to generate electricity consumed by the plant.
5. EIA proposes changing all instances of ''residue gas'' to ''residue natural gas'' for consistency within the instructions.
6. Pages 6 and 7 of the instructions include a form glossary. EIA proposes adding a definition to this glossary for gas sweetening plants: ''A type of natural gas processing plant designed for removal of impurities such as hydrogen sulfide, carbon dioxide, sulfur, etc. from sour gas to make it suitable for transport and use.'';

(5) *Annual Estimated Number of Respondents:* 878;

(6) *Annual Estimated Number of Total Responses:* 878;

(7) *Annual Estimated Number of Burden Hours:* 15,768;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* $1,497,802 (15,768 estimated burden hours times $94.99). EIA estimates that respondents will have no additional costs associated with the surveys other than the burden hours and the maintenance of the information during the normal course of business.

Statutory Authority: 15 U.S.C. 772(b), 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on November 17, 2025.

Samson A. Adeshiyan,

Director, Office of Statistical Methods and Research, U.S. Energy Information Administration.

[FR Doc. 2025–20305 Filed 11–18–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26–45–000.
Applicants: Niyol Energy Storage, LLC.
Description: Niyol Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 11/13/25.
Accession Number: 20251113–5225.
Comment Date: 5 p.m. ET 12/4/25.

Docket Numbers: EG26–46–000.
Applicants: Cartwright Solar I LLC.
Description: Cartwright Solar I LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 11/14/25.
Accession Number: 20251114–5039.
Comment Date: 5 p.m. ET 12/5/25.

Docket Numbers: EG26–47–000.
Applicants: San Jacinto Cogeneration LLC.
Description: San Jacinto Cogeneration LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 11/14/25.
Accession Number: 20251114–5128.
Comment Date: 5 p.m. ET 12/5/25.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL26–25–000.
Applicants: Stay Ready Solar 1 Inc., et al v. *Entergy New Orleans, Inc.*
Description: Complaint of *Stay Ready Solar 1 Inc., et al.* v. *Entergy New Orleans, Inc.*
Filed Date: 11/13/25.
Accession Number: 20251113–5216.
Comment Date: 5 p.m. ET 12/3/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22–1697–004.