

FERC-920—ELECTRIC QUARTERLY REPORT (EQR)

Requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average annual burden hrs. & cost (\$) per response (rounded)	Total average annual burden hours & total annual cost (\$) (rounded)	Cost per respondent (\$) (rounded)
	1	2	(1) * (2) = (3)	4	(3) * (4) = (5)	(5) ÷ (1)
Electric Quarterly Report.	3,672	4	14,688	18.1 hrs. \$1,864	265,853 hrs. \$27,382,859.	\$7,456
Total	14,688	265,853 hrs. \$27,382,859.	\$7,456

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 10, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-03012 Filed 2-13-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25-18-000]

Commission Information Collection Activity (FERC-740); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection, FERC-740: *Availability of E-Tag Information to Commission Staff* to the Office of Management and Budget (OMB) for review of the information collection requirements. There are no proposed changes to the information collection approach.

DATES: Comments on the collections of information are due March 19, 2026.

ADDRESSES: Send written comments on FERC-740 to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202512-1902-002. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under "Currently under Review" to select the "Federal Energy Regulatory Commission" where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify the Docket No. (IC25-18-000) and the FERC Information Collection number (FERC-740) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams, (202) 502-6468.

DataClearance@FERC.gov.

SUPPLEMENTARY INFORMATION:

Title: FERC-740, Availability of E-Tag Information to Commission Staff.

OMB Control No.: 1902-0254.

Type of Request: Three-year extension of the FERC-740 information collection requirements with no changes to the current reporting requirements.

Abstract: This collection of information is authorized by 18 CFR 366.2(d), which requires Commission access, on a non-public and view-only basis, to information that is located on "electronic tags," also known as "e-

Tags." Each e-Tag consists of an electronic record of a transaction to transfer energy from a generation source to a Balancing Authority (BA). Each BA operates a portion of the grid, balancing supply and demand and assuring compliance with federal reliability standards. E-Tag "authors" are typically Purchasing-Selling Entities (PSEs). A PSE purchases or sells energy, capacity, and Interconnected Operations Services.

Transmission system operators, which are among the addressees of e-Tags, use e-Tags to ascertain the transactions affecting their local systems, and to prevent damage to the power grid. Commission access to e-Tags helps the Commission detect and prevent market manipulation and anti-competitive behavior, and also monitor the efficiency of markets. Both transmission system operators and the Commission need the e-Tag information to understand the use of the interconnected electricity grid, particularly transactions occurring at interchanges. Due to the nature of the electric grid, an individual transaction's impact on an interchange cannot be assessed adequately in all cases without information from all connected systems, which is included in the e-Tags.

The inclusion of the Commission is completely automatic and is part of the normal business requirement. Thus, the time, effort, and financial resources necessary to comply with this collection of information are "usual and customary" within the meaning of the OMB regulation at 5 CFR 1320.3 (b)(2) (excluding such activities from the definition of "burden"). In view of these circumstances, FERC is including only a "placeholder" burden of one hour to account for the rare event where a new BA qualifies for exemption under the Commission's regulations (e.g., transmissions from a new non-U.S. BA into another non-U.S. BA using a path that does not go through a U.S. BA). In that case, this administrative function would be expected to require at most an hour of effort total from both the BA and

e-Tag administrator to include the BA on the exemption list. New exempt BAs are not common—years may pass between them—but for the purpose of estimation, we will conservatively assume one appears each year creating

a burden and cost associated with the Commission’s FERC–740 of one hour and \$71.27.¹

Type of Respondents: Purchasing-Selling Entities and Balancing Authorities

*Estimate of Annual Burden:*² The Commission estimates the burden and cost for FERC–740 as follows based on the distinct e-Tags submitted to the Commission in 2024 (the most recent full year available).

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	1	2	(1) * (2) = (3)	4	(3) * (4) = (5)	(5) ÷ (1)
e-Tags	444 PSE/BAs.	4,281	1,900,764	Automatic, so 0 burden and cost.	Automatic, so 0 burden and cost.	Automatic, so 0 burden and cost.
E-Tag administrator response to add new non-jurisdictional Balancing Authority.	1	1	1	1 hr.; \$71.27	1 hr.; \$71.27	\$71.27.
Totals	1,900,764	1 hr.; \$71.27	\$71.27.

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 10, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–03011 Filed 2–13–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26–478–000.

Applicants: Gas Transmission Northwest LLC.

Description: 4(d) Rate Filing: Administrative Housekeeping Filing 2025 to be effective 3/15/2026.

Filed Date: 2/10/26.

Accession Number: 20260210–5084.

Comment Date: 5 p.m. ET 2/23/26.

Docket Numbers: RP26–479–000.

Applicants: Northern Natural Gas Company.

Description: 4(d) Rate Filing: 20260210 Negotiated Rate Filing to be effective 2/11/2026.

Filed Date: 2/10/26.

Accession Number: 20260210–5103.

Comment Date: 5 p.m. ET 2/23/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR26–23–001.

Applicants: Montana-Dakota Utilities Co.

Description: Amendment Filing: MDU SOC Amendments to be effective 12/1/2025.

Filed Date: 2/11/26.

Accession Number: 20260211–5026.

Comment Date: 5 p.m. ET 2/25/26.

284.123(g) Protest: 5 p.m. ET 2/25/26.

Docket Numbers: RP26–464–001.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Tariff Amendment: 2.5.26 Negotiated Rates—Macquarie Energy LLC H–4090–89 to be effective 2/5/2026.

Filed Date: 2/5/26.

Accession Number: 20260205–5022.

Comment Date: 5 p.m. ET 2/17/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission’s Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: February 11, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026–03057 Filed 2–13–26; 8:45 am]

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¹ The total hourly cost applied in this calculation, \$71.27, is the total hourly cost to an employer for a management analyst in the utilities sector. This figure includes the average hourly wage of \$49.96 plus all employer-paid benefits, and is based on

2024 data from the U.S. Bureau of Labor Statistics (BLS) Occupational Employment and Wage Statistics (OEWS) program.

² Burden is the total time, effort, or financial resources expended by persons to generate,

maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR part 1320 (2025).