

authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,<sup>3</sup> and must be submitted by the protest deadline, which is 5:00 p.m. Eastern Time on April 13, 2026. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

#### Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>4</sup> and the regulations under the NGA<sup>5</sup> by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on April 13, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

#### Comments

Any person wishing to comment on the project may do so. The Commission

considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on April 13, 2026. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

#### How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP26–80–000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or<sup>6</sup>

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP26–80–000.

*To file via USPS:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*To file via any other method:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Protests and motions to intervene must be served on the applicant either by mail at: Blair Lichtenwalter, Senior Director of Certificates, Transwestern Pipeline Company, LLC, 1300 Main Street, Houston, Texas 77002 or by email (with a link to the document) at [blair.lichtenwalter@energytransfer.com](mailto:blair.lichtenwalter@energytransfer.com). Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for

<sup>6</sup> Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at [www.ferc.gov](http://www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

parties can be downloaded from the service list at the eService link on FERC Online.

#### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502–6595 or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

(Authority: 18 CFR 2.1)

Dated: February 10, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026–03005 Filed 2–13–26; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC25–17–000]

#### Commission Information Collection Activities (Ferc–920, Electric Quarterly Report); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–920 (Electric Quarterly Report (EQR)), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements. This renewal request does not include any changes to the reporting requirements. The Commission published a 60-day notice on November 24, 2025 (90 FR 52949) and received no comments.

<sup>3</sup> 18 CFR 157.205(e).

<sup>4</sup> 18 CFR 385.214.

<sup>5</sup> 18 CFR 157.10.

**DATES:** Comments on the collection of information are due March 19, 2026.

**ADDRESSES:** Send written comments on FERC-920 to OMB through [https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref\\_nbr=202601-1902-001](https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202601-1902-001). You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify the Docket No. (IC25-17-000) and the FERC Information Collection number (FERC-920) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Docket:** To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

**FOR FURTHER INFORMATION CONTACT:**

Kayla Williams, (202) 502-6468.

[DataClearance@FERC.gov](mailto:DataClearance@FERC.gov).

**SUPPLEMENTARY INFORMATION:**

**Title:** FERC-920, Electric Quarterly Reports (EQR).

**OMB Control No.:** 1902-0255.

**Type of Respondent:** Public utilities, and non-public utilities with more than a *de minimis* market presence.

**Type of Request:** Three-year extension of the FERC-920 information collection with no changes to the current reporting requirements.<sup>1</sup>

**Abstract:** The Commission originally set forth the EQR filing requirements in Order No. 2001 (Docket No. RM01-8-000) which required public utilities to electronically file EQRs summarizing transaction information for short-term and long-term cost-based sales and market-based rate sales and the contractual terms and conditions in

their agreements for all jurisdictional services.<sup>2</sup> The Commission established the EQR reporting requirements to help ensure the collection of information needed to perform its regulatory functions over transmission and wholesale sales of electricity, while making data available to the public and allowing public utilities to better fulfill their responsibility under Federal Power Act (FPA) section 205(c)<sup>3</sup> to have rates on file in a convenient form and place. As noted in Order No. 2001, the EQR data is designed to “provide greater price transparency, promote competition, enhance confidence in the fairness of the markets, and provide a better means to detect and discourage discriminatory practices.”<sup>4</sup>

Moreover, collecting data in the EQR is consistent with the Ninth Circuit Court of Appeals’ decisions upholding the Commission’s market-based rate program on the basis of the “dual requirement of an ex ante finding of the absence of market power and sufficient post-approval reporting requirements.”<sup>5</sup> Specifically, the court upheld the Commission’s market-based rate program because it relies on a “system [that] consists of a finding that the applicant lacks market power (or has taken steps to mitigate market power), coupled with strict reporting to ensure that the rate is ‘just and reasonable’ and that markets are not subject to manipulation.”<sup>6</sup>

Since issuing Order No. 2001, the Commission has provided guidance and refined the reporting requirements, as necessary, to reflect changes in the Commission’s rules and regulations.<sup>7</sup>

<sup>2</sup> *Revised Public Utility Filing Requirements*, Order No. 2001, 99 FERC ¶ 61,107 (2002), *reh’g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reh’g denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filing*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001-D, 102 FERC ¶ 61,334, *order refining filing requirements*, Order No. 2001-E, 105 FERC ¶ 61,352 (2003), *order on clarification*, Order No. 2001-F, 106 FERC ¶ 61,060 (2004), *order revising filing requirements*, Order No. 2001-G, 120 FERC ¶ 61,270, (2007), *order on reh’g and clarification*, Order No. 2001-H, 121 FERC ¶ 61,289 (2008), *order revising filing requirements*, Order No. 2001-I, 125 FERC ¶ 61,103 (2008).

<sup>3</sup> 16 U.S.C. 824d(c).

<sup>4</sup> Order No. 2001, 99 FERC ¶ 61,107 (2002).

<sup>5</sup> *California ex rel. Lockyer v. FERC*, 383 F.3d 1006, 1013 (9th Cir. 2004) (*Lockyer*) (emphasis in original). See also *Mont. Consumer Counsel v. FERC*, 659 F.3d 910, 920 (9th Cir. 2011).

<sup>6</sup> *Lockyer*, 383 F.3d at 1013.

<sup>7</sup> See, e.g., *Revised Public Utility Filing Requirements for Electric Quarterly Reports*, 124 FERC ¶ 61,244 (2008) (providing guidance on the filing of information on transmission capacity reassignments in EQRs).

The Commission also adopted an EQR Data Dictionary, which provides in one document the definitions of certain terms and values used in filing EQR data.<sup>8</sup>

To increase transparency broadly across all wholesale markets subject to the Commission’s jurisdiction, the Commission issued Order No. 768 in 2012.<sup>9</sup> Order No. 768 required market participants that are excluded from the Commission’s jurisdiction under FPA section 205 (non-public utilities) and have more than a *de minimis* market presence to file EQRs with the Commission. In addition, Order No. 768 revised the EQR filing requirements to build upon the Commission’s prior improvements to the reporting requirements and further enhance the goals of providing greater price transparency, promoting competition, instilling confidence in the fairness of the markets, and providing a better means to detect and discourage anti-competitive, discriminatory, and manipulative practices.

EQR information allows the public to assess market fundamentals and to price interstate wholesale market transactions. This, in turn, results in greater market confidence, lower transaction costs, and ultimately supports competitive markets. In addition, the data filed in the EQR strengthens the Commission’s ability to exercise its wholesale electric rate and electric power transmission oversight and enforcement responsibilities in accordance with the FPA. Without this information, the Commission would lack some of the data it needs to support its regulatory function over transmission and sales of electric power.

**Type of Respondent:** Public utilities, and non-public utilities with more than a *de minimis* market presence.

**Estimate of Annual Burden and Cost**<sup>10</sup>: The Commission estimates the annual public reporting burden<sup>11</sup> for the information collection as:

<sup>8</sup> Order No. 2001-G, 120 FERC ¶ 61,270 (2007).

<sup>9</sup> Order No. 768, 140 FERC ¶ 61,232 (2012).

<sup>10</sup> The cost is based on FERC’s 2025 Commission-wide average salary cost (salary plus benefits) of \$103/hour. The Commission staff believes the FERC FTE (full-time equivalent) average cost for wages plus benefits is representative of the corresponding cost for the industry respondents.

<sup>11</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

<sup>1</sup> This Notice is separate from, and does not address, the activities in Docket No. RM23-9-000.

FERC-920—ELECTRIC QUARTERLY REPORT (EQR)

Requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average annual burden hrs. & cost (\$) per response (rounded)	Total average annual burden hours & total annual cost (\$) (rounded)	Cost per respondent (\$) (rounded)
	1	2	(1) * (2) = (3)	4	(3) * (4) = (5)	(5) ÷ (1)
Electric Quarterly Report.	3,672	4	14,688	18.1 hrs. \$1,864 .....	265,853 hrs. \$27,382,859.	\$7,456
Total .....	.....	.....	14,688	.....	265,853 hrs. \$27,382,859.	\$7,456

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 10, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-03012 Filed 2-13-26; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC25-18-000]

**Commission Information Collection Activity (FERC-740); Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection, FERC-740: *Availability of E-Tag Information to Commission Staff* to the Office of Management and Budget (OMB) for review of the information collection requirements. There are no proposed changes to the information collection approach.

**DATES:** Comments on the collections of information are due March 19, 2026.

**ADDRESSES:** Send written comments on FERC-740 to OMB through [https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref\\_nbr=202512-1902-002](https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202512-1902-002). You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under "Currently under Review" to select the "Federal Energy Regulatory Commission" where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify the Docket No. (IC25-18-000) and the FERC Information Collection number (FERC-740) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

**FOR FURTHER INFORMATION CONTACT:**

Kayla Williams, (202) 502-6468.

[DataClearance@FERC.gov](mailto:DataClearance@FERC.gov).

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-740, Availability of E-Tag Information to Commission Staff.

*OMB Control No.:* 1902-0254.

*Type of Request:* Three-year extension of the FERC-740 information collection requirements with no changes to the current reporting requirements.

*Abstract:* This collection of information is authorized by 18 CFR 366.2(d), which requires Commission access, on a non-public and view-only basis, to information that is located on "electronic tags," also known as "e-

Tags." Each e-Tag consists of an electronic record of a transaction to transfer energy from a generation source to a Balancing Authority (BA). Each BA operates a portion of the grid, balancing supply and demand and assuring compliance with federal reliability standards. E-Tag "authors" are typically Purchasing-Selling Entities (PSEs). A PSE purchases or sells energy, capacity, and Interconnected Operations Services.

Transmission system operators, which are among the addressees of e-Tags, use e-Tags to ascertain the transactions affecting their local systems, and to prevent damage to the power grid. Commission access to e-Tags helps the Commission detect and prevent market manipulation and anti-competitive behavior, and also monitor the efficiency of markets. Both transmission system operators and the Commission need the e-Tag information to understand the use of the interconnected electricity grid, particularly transactions occurring at interchanges. Due to the nature of the electric grid, an individual transaction's impact on an interchange cannot be assessed adequately in all cases without information from all connected systems, which is included in the e-Tags.

The inclusion of the Commission is completely automatic and is part of the normal business requirement. Thus, the time, effort, and financial resources necessary to comply with this collection of information are "usual and customary" within the meaning of the OMB regulation at 5 CFR 1320.3 (b)(2) (excluding such activities from the definition of "burden"). In view of these circumstances, FERC is including only a "placeholder" burden of one hour to account for the rare event where a new BA qualifies for exemption under the Commission's regulations (e.g., transmissions from a new non-U.S. BA into another non-U.S. BA using a path that does not go through a U.S. BA). In that case, this administrative function would be expected to require at most an hour of effort total from both the BA and