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Title 18 - Conservation of Power and Water Resources

Chapter I - Federal Energy Regulatory Commission, Department of Energy

Subchapter I - Other Regulations Under the Natural Gas Policy Act of 1978 and Related Authorities

Part 284 - Certain Sales and Transportation of Natural Gas Under the Natural Gas Policy Act of 1978 and Related Authorities

Subpart A - General Provisions and Conditions

Authority: 15 U.S.C. 717-717z, 3301-3432; 42 U.S.C. 7101-7352; 43 U.S.C. 1331-1356.

Source: Order 46, 44 FR 52184, Sept. 7, 1979, unless otherwise noted.

Editorial Note: Nomenclature changes to part 284 appear at 65 FR 10222, Feb. 25, 2000.

§ 284.13 Reporting requirements for interstate pipelines.

An interstate pipeline that provides transportation service under subparts B or G of this part must comply with the following reporting requirements.

- (a) **Cross references.** The pipeline must comply with the requirements in Part 358, Part 250, and Part 260 of this chapter, where applicable.
- (b) **Reports on firm and interruptible services.** An interstate pipeline must post the following information on its Internet web site, and provide the information in downloadable file formats, in conformity with § 284.12 of this part, and must maintain access to that information for a period not less than 90 days from the date of posting.
 - (1) For pipeline firm service and for release transactions under § 284.8, the pipeline must post with respect to each contract, or revision of a contract for service, the following information no later than the first nomination under a transaction:
 - (i) The full legal name of the shipper, and identification number, of the shipper receiving service under the contract, and the full legal name, and identification number, of the releasing shipper if a capacity release is involved or an indication that the pipeline is the seller of transportation capacity;
 - (ii) The contract number for the shipper receiving service under the contract, and, in addition, for released transactions, the contract number of the releasing shipper's contract;
 - (iii) The rate charged under each contract;
 - (iv) The maximum rate, and for capacity release transactions not subject to a maximum rate, the maximum rate that would be applicable to a comparable sale of pipeline services;
 - (v) The duration of the contract;
 - (vi) The receipt and delivery points and the zones or segments covered by the contract, including the location name and code adopted by the pipeline in conformance with paragraph (f) of this section for each point, zone or segment;

- (vii) The contract quantity or the volumetric quantity under a volumetric release;
 - (viii) Special terms and conditions applicable to a capacity release transaction, including all aspects in which the contract deviates from the pipeline's tariff, and special details pertaining to a pipeline transportation contract, including whether the contract is a negotiated rate contract, conditions applicable to a discounted transportation contract, and all aspects in which the contract deviates from the pipeline's tariff.
 - (ix) Whether there is an affiliate relationship between the pipeline and the shipper or between the releasing and replacement shipper.
 - (x) Whether a capacity release is a release to an asset manager as defined in § 284.8(h)(3) and the asset manager's obligation to deliver gas to, or purchase gas from, the releasing shipper.
 - (xi) Whether a capacity release is a release to a marketer participating in a state-regulated retail access program as defined in § 284.8(h)(4).
- (2) For pipeline interruptible service, the pipeline must post on a daily basis no later than the first nomination for service under an interruptible agreement, the following information:
- (i) The full legal name, and identification number, of the shipper receiving service;
 - (ii) The rate charged;
 - (iii) The maximum rate;
 - (iv) The receipt and delivery points between which the shipper is entitled to transport gas at the rate charged, including the location name and code adopted by the pipeline in conformance with paragraph (f) of this section for each point, zone, or segment;
 - (v) The quantity of gas the shipper is entitled to transport;
 - (vi) Special details pertaining to the agreement, including conditions applicable to a discounted transportation contract and all aspects in which the agreement deviates from the pipeline's tariff.
 - (vii) Whether the shipper is affiliated with the pipeline.

(c) ***Index of customers.***

- (1) On the first business day of each calendar quarter, an interstate pipeline must file with the Commission an index of all its firm transportation and storage customers under contract as of the first day of the calendar quarter that complies with the requirements set forth by the Commission. The Commission will establish the requirements and format for such filing. The index of customers must also be posted on the pipeline's Internet web, in accordance with standards adopted in § 284.12 of this part, and made available from the Internet web site in a downloadable format complying with the specifications established by the Commission. The information posted on the pipeline's Internet web site must be made available until the next quarterly index is posted.
- (2) For each shipper receiving firm transportation or storage service, the index must include the following information:
- (i) The full legal name, and identification number, of the shipper;
 - (ii) The applicable rate schedule number under which the service is being provided;

- (iii) The contract number;
- (iv) The effective and expiration dates of the contract;
- (v) For transportation service, the maximum daily contract quantity (specify unit of measurement), and for storage service, the maximum storage quantity (specify unit of measurement);
- (vi) The receipt and delivery points and the zones or segments covered by the contract, including the location name and code adopted by the pipeline in conformance with paragraph (f) of this section for each point, zone or segment;
- (vii) An indication as to whether the contract includes negotiated rates;
- (viii) The name of any agent or asset manager managing a shipper's transportation service; and
- (ix) Any affiliate relationship between the pipeline and a shipper or between the pipeline and a shipper's asset manager or agent.

(3) The requirements of this section do not apply to contracts which relate solely to the release of capacity under § 284.8, unless the release is permanent.

(4) Pipelines that are not required to comply with the index of customers posting and filing requirements of this section must comply with the index of customer requirements applicable to transportation and sales under Part 157 as set forth under § 154.111(b) and (c) of this chapter.

(5) The requirements for the electronic index can be obtained from the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426.

(d) **Capacity and flow information.**

(1) An interstate pipeline must provide on its Internet web site and in downloadable file formats, in conformity with § 284.12 of this part, equal and timely access to information relevant to the availability of all transportation services whenever capacity is scheduled, including, but not limited to, the availability of capacity at receipt points, on the mainline, at delivery points, and in storage fields, whether the capacity is available directly from the pipeline or through capacity release, the total design capacity of each point or segment on the system, the amount scheduled at each point or segment whenever capacity is scheduled, and all planned and actual service outages or reductions in service capacity. An interstate pipeline must also provide information about the volumes of no-notice transportation provided pursuant to § 284.7(a)(4). This information must be posted at each receipt and delivery point before 11:30 a.m. central clock time three days after the day of gas flow and must reflect the pipeline's best estimate. Updated information must be posted at each receipt and delivery point as necessary within ten business days after the month of gas flow.

(2) An interstate pipeline must make an annual filing by March 1 of each year showing the estimated peak day capacity of the pipeline's system, and the estimated storage capacity and maximum daily delivery capability of storage facilities under reasonably representative operating assumptions and the respective assignments of that capacity to the various firm services provided by the pipeline.

(e) **Notice of bypass.** An interstate pipeline that provides transportation (except storage) to a customer that is located in the service area of a local distribution company and will not be delivering the customer's gas to that local distribution company, must file with the Commission, within thirty days after commencing such

transportation, a statement that the interstate pipeline has notified the local distribution company and the local distribution company's appropriate regulatory agency in writing of the proposed transportation prior to commencement.

- (f) **Location codes.** An interstate pipeline must maintain a posting on its publicly available Internet Web site of the pipeline's location names and codes for all current and inactive receipt and delivery points on its system, including, for each point: Direction of flow, the location of the point, the location zone if such exists, the Commission company identification code (CID), if any, of the upstream and/or downstream entity, the location type, the current status as active and inactive, and the date(s) the point becomes active or inactive. The pipeline must provide the information in downloadable file formats, in conformity with the requirements of 18 CFR 284.12 of this chapter.

[Order 637, 65 FR 10221, Feb. 25, 2000, as amended by Order 637-A, 65 FR 35765, June 5, 2000; Order 2004, 68 FR 69157, Dec. 11, 2003; Order 712, 73 FR 37092, June 30, 2008; Order 720, 73 FR 73517, Dec. 2, 2008; Order 720-B, 75 FR 44900, July 30, 2010; Order 757, 77 FR 4224, Jan. 27, 2012; Order 587-W, 80 FR 67312, Nov. 2, 2015; Order 587-X, 81 FR 15432, Mar. 23, 2016]