

requests from generator owners beyond the maximum timeframe. In addition, the proposed Standard implements more frequent reviews of the Generator Cold Weather Constraint declarations to verify they remain valid. The proposed Standard also adds Attachment 1 and modifies the Generator Cold Weather Constraint definition to address concerns related to ambiguity of the defined terms.

The number of respondents below are based on an estimate of the NERC compliance registry for generator

owners and generator operators. Proposed Reliability Standard EOP-012-3 applies to generator owners and generator operators. The Commission based its paperwork burden estimates on the NERC compliance registry as of July 11, 2025. According to the registry for U.S. unique entities, there are 1,314 generator owners. The revisions to proposed Reliability Standard EOP-012-3 should not present any additional burden to the generator operators compared to the previously approved

EOP-012-2 but will present additional burden to generator owners. Thus, the estimates in the tables below are based on the change in generator owner burden borne from the Reliability Standard approved in this order.⁷ The Commission based the burden estimates in the tables below on staff experience, knowledge, and expertise.

Public Reporting Burden: The estimated costs and burden for the revisions in Docket No. RD25-7-000 are shown in the table below.

TABLE 1—CHANGES DUE TO FINAL RULE IN DOCKET NO. RD25-7-000 FOR EOP-012-3

Reliability standard & requirement	Type and number of entity (1)	Number of annual responses per entity (2)	Total number of responses (1) * (2) = (3)	Average number of burden hours per response ⁸ (4)	Total burden hours (3) * (4) = (5)
FERC-725S Annual Collection EOP-012-3					
EOP-012-3	1,314(GO)	1	1,314	4 hrs., \$63.52/hr	5,256 hrs., \$333,861.12.
Total for EOP-012-3	1,314	4 hrs., \$63.52/hr	5,256 hrs., \$333,861.12.
FERC-725S modification		Current inventory (hours)	Current inventory (responses)	Total change due to RD25-7-000	
Changes to FERC 725S by RD25-7-000					
Addition of EOP-012-3	+5,256 hrs., +1,314 responses.	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 20, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-01345 Filed 1-23-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26-10-000]

Commission Information Collection Activities (FERC-547, FERC-550, FERC-914); Consolidated Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comments on the extension, with no change, of the following currently approved information collections: FERC-547 (Gas Pipeline Rates: Refund Report Requirements), FERC-550 (Oil Pipeline Rates—Tariff Filings and Depreciation

Studies), and FERC-914 (Cogeneration and Small Power Production—Tariff Filings).

DATES: Comments on the collections of information are due March 27, 2026.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You must specify the Docket No. (IC26-10-000) and the FERC Information Collection number (FERC-547, FERC-550, FERC-914) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for

⁷ The overall burden associated with Reliability Standard EOP-012 will be the sum of the burden (responses) from Reliability Standard EOP-012-1 (under Docket No. RD23-1-000), Reliability Standard EOP-012-2 (under Docket No. RD24-5-

000), and proposed Reliability Standard EOP-012-3 (under Docket No. RD25-7-000).

⁸ The estimated hourly cost (salary plus benefits) is a combination of the following categories from the Bureau of Labor Statistics (BLS) website, http://www.bls.gov/oes/current/naics2_22.htm: 75% of the

average of an Electrical Engineer (17-2071) \$71.19/hr., × .75 = 53.3925 (\$53.39-rounded) (\$53.39/hour); and 25% of an Information and Record Clerk (43-4199) \$40.51/hr., × 40.51 × .25 = 10.1275 (\$10.13 rounded) (\$10.13/hour), for a total (\$53.39+\$10.13 = \$63.52/hour).

automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, or by telephone at (202)502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-547 (Gas Pipeline Rates: Refund Report Requirements); FERC-550 (Oil Pipeline Rates—Tariff Filings and Depreciation Studies); and FERC-914 (Cogeneration and Small Power Production—Tariff Filings).

OMB Control Numbers: 1902-0084, 1902-0089, 1902-0231.

Type of Request: Three-year extension of the FERC-547, FERC-550, and FERC-914 information collection requirements with no changes to the current reporting requirements.

Abstract:

FERC 547: Gas Pipeline Rates: Refund Report Requirements

The Commission uses FERC-547 (Gas Pipeline Rates: Refund Report Requirements) to implement the statutory refund provisions governed by Sections 4, and 16 of the Natural Gas Act (NGA).¹ Section 4 authorizes the Commission to order a refund (with interest) for any portion of a natural gas company's increased rate or charge found to be unjust or unreasonable. Refunds may also be instituted by a natural gas company as a stipulation to a Commission-approved settlement agreement or a provision under the company's tariff. Section 16 of the NGA authorizes the Commission to prescribe rules and regulations necessary to administer its refund mandates. The Commission's refund reporting requirements are located in 18 CFR 154.501 (Refund Obligations) and 18 CFR 154.502 (Reports).

The Commission uses the data collected in FERC-547 to monitor refunds owed by natural gas companies to ensure that the flow-through of refunds owed by these companies are made as expeditiously as possible and to assure that refunds are made in compliance with the Commission's regulations.

FERC 550: Oil Pipeline Rates—Tariff Filings and Depreciation Studies

The FERC-550 550 (Oil Pipeline Rates—Tariff Filings and Depreciation Studies) is required to assist the Commission in implementing the duties and powers that were vested on October 1, 1977, in the Interstate Commerce Commission pursuant to 49 U.S.C. 60502. The Commission's regulatory jurisdiction over oil pipelines includes:

- Regulation of rates and practices of oil pipeline companies engaged in interstate transportation;
- Establishment of equal service conditions to provide shippers with equal access to pipeline transportation; and
- Establishment of reasonable rates for transporting petroleum and petroleum products by pipeline.

Oil Pipeline Tariffs and Rates

The FERC-550 data collection provides the Commission with the information it needs to analyze proposed tariffs, rates, fares, and charges of oil pipelines and other carriers in connection with the transportation of crude oil and petroleum products. Specifically, these filings typically include indexing, market-based rates, or initial rate filings. The Commission uses this information to determine whether the proposed tariffs and rates are just and reasonable.²

The Commission's regulations at 18 CFR parts 341 through 348 provide that letters of transmittal must describe the filings and explain any changes to the carrier's rates, rules, terms or conditions of service; state if a waiver is being requested, and specify the statute, section, regulation, policy, or order requested to be waived; and identify the tariffs supplemental numbers, or tariff sections and the proposed effective date of the tariff publication. The letter of transmittal must certify that the filing has been sent to each subscriber of the tariff publication. A carrier may file to amend or modify a tariff contained in a tariff filing at any time during the pendency of the filing. Carriers must cancel tariffs when the service or transportation movement is terminated. If the service in connection with the tariff is no longer in interstate commerce, the tariff publication must state so. Whenever the tariff of a carrier on file with the Commission is to be adopted by another carrier as a result of an acquisition, merger, or name change, the succeeding company must file with the Commission, and post within 30 days after such succession, the tariff, or portion thereof, that has been adopted in the electronic format required by 18 CFR 341.1 bearing the name of the successor company.

Oil Pipeline Depreciation Studies

The FERC-550 data collection also collects information necessary to inform the Commission about oil pipeline depreciation. Specifically, The Commission's regulation at 18 CFR 347.1 provides that oil pipelines must

file material to support requests for newly established or changed property account depreciation studies. It requires an applicant to file electronically, and the transmittal letter must give a general description of the change in depreciation rates, certify that the transmittal also has been sent to each shipper and to each subscriber, and state if there are no subscribers. The proposed depreciation rates being established must be used until they are either accepted or modified by the Commission. Rates in effect at the time of the proposed revision must continue to be used until the proposed revised rates are approved or modified by the Commission. The oil pipeline must provide information in sufficient detail to fully explain and justify the proposed rates. Modifications, additions, and deletions to data elements should be made to reflect the individual circumstances of the carrier's properties and operations.

FERC 914: Cogeneration and Small Power Production—Tariff Filings

The Commission uses the information collected by the FERC-914 to determine if a small power production or cogeneration facility is exempt for rate regulation under 18 CFR 292.

Section 205(c) of the Federal Power Act (FPA) and 18 CFR 292 require that every public utility have all its jurisdictional rates and tariffs on file with the Commission and make them available for public inspection, within such time and in such form as the Commission designates. Section 205(d) of the FPA requires that every public utility must provide notice to the Commission and the public of any changes to its jurisdictional rates and tariffs, file such changes with the Commission, and make them available for public inspection as directed by the Commission. In addition, FPA section 206 requires the Commission, upon complaint or its own motion, to modify existing rates or services that are found to be unjust, unreasonable, unduly discriminatory, or preferential. FPA section 207 requires the Commission upon complaint by a state commission and a finding of insufficient interstate service, to order the rendering of adequate interstate service by public utilities, the rates for which would be filed in accordance with FPA sections 205 and 206.

In Order Nos. 671 and 671-A,³ the Commission revised its regulations that

³ *Revised Regulations Governing Small Power Production and Cogeneration Facilities*, Order No. 671, 71 FR 7852 (2/15/2006), FERC Stats. & Regs.

¹ 15 U.S.C. 717-717w.

² 18 CFR parts 341 through 348 (2025).

govern qualifying small power production and cogeneration facilities. The Commission eliminated certain exemptions from rate regulation that were previously available to qualifying facilities. New qualifying facilities may need to make tariff filings if they do not meet the exemption requirements.

FERC implemented the Congressional mandate of the Energy Policy Act of 2005 (EPAct 2005) to establish criteria for new qualifying cogeneration facilities by: (1) amending the exemptions available to qualifying facilities from the FPA and from Public Utility Holding Company Act [resulting in the burden imposed by FERC-914,

the subject of this notice]; (2) ensuring that these facilities are using their thermal output in a productive and beneficial manner; that the electrical, thermal, chemical and mechanical output of new qualifying cogeneration facilities is used fundamentally for commercial, residential or industrial purposes; and there is continuing progress in the development of efficient electric energy generating technology; (3) amending the FERC Form 556⁴ to reflect the criteria for new qualifying cogeneration facilities; and (4) eliminating ownership limitations for qualifying cogeneration and small power production facilities. The

Commission satisfied the statutory mandate and its continuing obligation to review its policies encouraging cogeneration and small power production, energy conservation, efficient use of facilities and resources by electric utilities, and equitable rates for energy customers.

Type of Respondents: Natural gas companies, Oil pipelines, New qualifying facilities and small power producers that do not meet Commission exemption criteria.

*Estimate of Annual Burden:*⁵ The Commission estimates the annual public reporting burden for each of the information collections are:

FERC-547—GAS PIPELINE RATES: REFUND REPORT REQUIREMENTS

Number of respondents (1)	Number of responses per respondent (2)	Total number of responses (1) × (2) = (3)	Average burden hours & average cost ⁶ per response (\$) (4)	Total annual burden hours & total annual cost (\$) (3) × (4) = (5)	Cost per respondent (\$) (5) ÷ (1) = (6)
23	2	46	2 hrs.; 206	92 hrs.; 9,476	412

FERC-550—OIL PIPELINE RATES—TARIFF FILINGS AND DEPRECIATION STUDIES

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses ⁷ (1) * (2) = (3)	Average burden hrs. & cost (\$) ⁷ per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Oil Rates and Tariff Filings.	261	3	783	7 hrs.; 721	5,481 hrs.; 564,543	2,163
Depreciation Studies	15	1	15	40 hrs.; 4,120	600 hrs.; 61,800	4,120
Total	276		798		6,081 hrs.; 626,343	

FERC-914—COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$) ⁷ per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
FPA Section 205 Filings.	40	1	40	185 hrs.; 19,055	7,400hrs.; 762,200	19,055
Electric Quarterly Reports.	35	4	140	6 hrs.; 618	840 hrs.; 86,520	2,472
Change of Status	10	1	10	3 hrs.; 309	30 hrs.; 3,090	309
Total		190		8,270 hrs.; 851,810		

Comments: Comments are invited on: (1) whether the collection of

information is necessary for the proper performance of the functions of the

Commission, including whether the information will have practical utility;

¹ 31,203 (2006); and *Revised Regulations Governing Small Power Production and Cogeneration Facilities*, Order 671-A, 71 FR 30585 (5/30/2006).

⁴ The FERC Form 556 (Certification of Qualifying Facility (QF) Status for a Small Power Production or Cogeneration Facility) is cleared separately as OMB Control No. 1902-0075 and is not a subject of this notice.

⁵ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁶ FERC staff estimates that industry costs for salary plus benefits are similar to Commission costs. The cost figure is the FY2025 FERC average annual salary plus benefits (\$214,093/year or \$103/hour).

⁷ This figure is rounded.

(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 20, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026-01347 Filed 1-23-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-67-000]

Sabine Pipe Line, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on January 14, 2026, Sabine Pipe Line, LLC (Sabine), 100 West 5th Street, Tulsa, OK 74103, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208, and 157.211 of the Commission's regulations under the Natural Gas Act (NGA), and Sabine's blanket certificate issued in Docket No. CP83-199-000, for authorization to construct and operate approximately 2.6 miles of new 12-inch-diameter gas pipeline lateral and various interconnecting aboveground facilities that will originate at Sabine's existing 18-inch Line TXL0928 and terminate at an existing manufacturing facility site north of Highway 1006 (Line TXL0931 Project). All of the above facilities are located in Orange County, Texas. The project will allow Sabine to meet demand for up to 80,000 Dth/d of firm transportation service from Sabine's existing 18-inch Line TXL0928 to the new delivery point at the manufacturing facility site. The estimated cost for the project is \$16,288,400, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this

information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to Denise Adams, Senior Director, Regulatory Affairs, Sabine Pipe Line, LLC, 100 West 5th Street, ONEOK Plaza, Tulsa, Oklahoma, by phone at (918) 732-1408 or by email at regulatoryaffairs@oneok.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on March 23, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for

authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is 5:00 p.m. Eastern Time on March 23, 2026. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on March 23, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.