



FORM EIA-861
ANNUAL ELECTRIC POWER
INDUSTRY REPORT

NOTICE: This report is mandatory under 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provisions on sanctions and the provisions concerning the confidentiality of information in the instructions. **Title 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

Entity Name:
Entity ID:

SCHEDULE 1. IDENTIFICATION

Who is the survey contact?

-Contact EIA by email at eia-861@eia.gov to correct or update this information

First Name: Last Name:
Title:
Telephone: FAX:
Email:

Who is the survey contact's supervisor?

-Contact EIA by email at eia-861@eia.gov to correct or update this information

First Name: Last Name:
Title:
Telephone: FAX:
Email:

Entity and Preparer Information

What is the legal name of the entity that this form is being prepared for?

What is the current address for this entity's principal business office?

What is the preparer's legal name?

-Enter the legal name of the company which prepares this form, if different from the entity's legal name

What is the preparer's current address?

-Enter the address that this form should be mailed to, if it is different from the entity's principal business office.

Type of Ownership and Function:

<input type="checkbox"/> Federal	<input type="checkbox"/> State
<input type="checkbox"/> Political Subdivision	<input type="checkbox"/> Municipal
<input type="checkbox"/> Municipal Marketing Authority	<input type="checkbox"/> Investor-Owned
<input type="checkbox"/> Cooperative	<input type="checkbox"/> Retail Power Marketer
<input type="checkbox"/> Independent Power Producer or Qualifying Facility	<input type="checkbox"/> Wholesale Power Marketer
<input type="checkbox"/> Transmission	<input type="checkbox"/> DSM Administrator
<input type="checkbox"/> Behind the Meter	<input type="checkbox"/> Community Choice Aggregator

For questions or additional information about the Form EIA-861 contact the EIA:

Telephone: 1-855-EIA-4USA (1-855-342-4872)
Email: EIA4USA@eia.gov



Entity Name:

Entity ID:

Data Year:

SCHEDULE 2. PART A. GENERAL INFORMATION

LINE NO.		
1	Regional North American Electric Reliability Corporation Region (not applicable for power marketers) (mark all that apply)	
	<input type="checkbox"/> TRE (ERCOT)	<input type="checkbox"/> NPCC
	<input type="checkbox"/> FRCC	<input type="checkbox"/> RFC
	<input type="checkbox"/> MRO	<input type="checkbox"/> SERC
	<input type="checkbox"/> SPP	<input type="checkbox"/> WECC
2	Name of RTO or ISO	
	<input type="checkbox"/> California ISO	<input type="checkbox"/> New York ISO
	<input type="checkbox"/> ERCOT	<input type="checkbox"/> Southwest Power Pool
	<input type="checkbox"/> PJM Interconnection	<input type="checkbox"/> Midwest ISO
	<input type="checkbox"/> ISO New England	<input checked="" type="checkbox"/> None
3	Identify the North American Electric Reliability Corporation where you are physically located (For EIA Use Only)	
4	Did your company operate generating plant(s)?	
	<input type="checkbox"/> Yes	
	<input type="checkbox"/> No	
5	Identify the Activities Your Company Was Engaged in During the Year (check appropriate activities)	
	<input type="checkbox"/> Generation from company owned plant	<input type="checkbox"/> Buying distributed on other electrical systems
	<input type="checkbox"/> Transmission	<input type="checkbox"/> Wholesale power marketing
	<input type="checkbox"/> Buying transmission services on other electrical systems	<input type="checkbox"/> Retail power marketing
	<input type="checkbox"/> Distribution using owned/leased electrical wires	<input type="checkbox"/> Combined Utility Services (electricity plus other services such as gas, water, etc. in addition to electric services)
6	Highest Hourly Electrical Peak System Demand (MW to the nearest 0.1)	
	Summer <input type="text"/> MW	
	Winter <input type="text"/> MW	
7	Did Your Company Operate Alternative-Fueled Vehicles During the Year?	
	<input type="checkbox"/> Yes	
	<input type="checkbox"/> No	
	Does Your Company Plan to Operate Such Vehicles During the Coming Year?	
	<input type="checkbox"/> Yes	
	<input type="checkbox"/> No	
	If "Yes", Please Provide Additional Contact Information.	
	Name: <input type="text"/>	Title: <input type="text"/>
	Telephone: <input type="text"/>	Fax: <input type="text"/>
	Email: <input type="text"/>	



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SCHEDULE 2. PART B. ENERGY SOURCES AND DISPOSITION

LINE NO.	SOURCE OF ELECTRICITY (MWh)	LINE NO.	DISPOSITION OF ELECTRICITY (MWh)
1	Net Generation	11	Sales to Ultimate Customers
2	Purchases from Electricity Suppliers	12	Sales for Resale
3	Exchanges Received (In)	13	Energy Furnished Without Charge
4	Exchanges Delivered (Out)	14	Energy Consumed By Respondent Without Charge
5	Exchanges (Net) (Received - Delivered)	15	Total Energy Losses (positive number)
6	Wheeled Received (In)		
7	Wheeled Delivered (Out)		
8	Wheeled (Net) (Received - Delivered)		
9	Transmission by Others, Losses (negative number)		
10	Total Sources (sum of lines 1, 2, 5, 8, and 9)	16	Total Disposition (sum of lines 11, 12, 13, 14, and, 15)



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SCHEDULE 2 PART C. ELECTRIC OPERATING REVENUE

LINE NO.	TYPE OF OPERATING REVENUE	(THOUSAND DOLLARS to the nearest 0.1)
1	Electric Operating Revenue From Sales to Ultimate Customers (Schedule 4: Parts A, B, and D)	\$ <input type="text"/>
2	Revenue From Unbundled (Delivery) Customers (Schedule 4: Part C)	\$ <input type="text"/>
3	Electric Operating Revenue from Sales for Resale	\$ <input type="text"/>
4	Electric Credits/Other Adjustments	\$ <input type="text"/>
5	Revenue from Transmission	\$ <input type="text"/>
6	Other Electric Operating Revenue	\$ <input type="text"/>
7	Total Electric Operating Revenue (sum of lines 1, 2, 3, 4, 5 and 6)	\$ <input type="text" value="0"/>



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SCHEDULE 3. PART A. DISTRIBUTION SYSTEM INFORMATION

INSTRUCTIONS: For the purposes of this schedule, a distribution circuit is any circuit with a voltage of 35kV or below that serves end use customers directly or through step-down transformers or substations. For more details see instructions for this form.

State

1	Total Number of Distribution Circuits	<input type="text"/>
2	Number of Distribution Circuits that employ voltage/VAR optimization (VVO)	<input type="text"/>



Independent Statistics and Analysis

U.S. Energy Information Administration

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OMB No. 1905-0219

Approval Expires: xx/xx/xxxx

Burden Hours: 13.39

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Entity Name:

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**SCHEDULE 3. PARTS B and C.
DISTRIBUTION SYSTEM RELIABILITY DATA**

Who is required to complete this schedule?

This schedule collects System Average Interruption Frequency Index (SAIFI) and System Average Interruption Duration Index (SAIDI) statistics. If your organization does not compute these indexes, answer 'no' to Question 1 and then skip to Schedule 4A. You do not have to complete any other part of this schedule 3B or 3C.

Should you complete Part B or Part C?

If your organization computes the SAIFI and SAIDI indexes and determines Major Event Days using the IEEE 1366-2003 or the IEEE 1366-2012 standard, answer 'YES' to Questions 1 and 2, and complete Part B. Then skip to Schedule 4A. (You do not complete Schedule 3, Part C.)

If your organization does not use the IEEE 1366-2003 or the IEEE 1366-2012 standard but calculates SAIDI and SAIFI indexes via other method, answer 'yes' to question 1 and 'no' to question 2 and complete Part C. Then go to Schedule 4A.

1 Do you calculate SAIDI and SAIFI by any method? If Yes, go to Question 2. If No, go to Schedule 4, Part A.

Yes []

No []

2 Do you calculate SAIDI and SAIFI and determine Major Event Days using the IEEE 1366-2003 standard or IEEE 1366-2012 standard? If Yes, complete Part B. If No, complete Part C.

Yes []

No []

Part B: SAIDI and SAIFI in accordance with IEEE 1366-2003 standard or IEEE 1366-2012 standard

State

Including Major
Event Days

Excluding Major
Event Days



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Entity Name: **ABC Company**

Entity ID: **0000**

Data Year: **0**

3	SAIDI Value for the Year		
4	SAIDI Value: Major Event Days Included minus loss of supply (see instructions)		
5	SAIFI Value for the Year		
6	SAIFI Value: Major Event Days Included minus loss of supply (see instructions)		
7	Total number of customers used in these calculations		
8	What is the highest voltage that you consider part of the distribution system, as opposed to the supply system?		kV
9	Is information about customer outages recorded automatically?	Yes []	No []

Thank you for completing this Part. Skip Part C and go directly to Schedule 4 Part A.

Part C: SAIDI and SAIFI calculated by other methods

	State		
		Including major events	Excluding major events
10	SAIDI Value for the Year		
11	SAIFI Value for the Year		
12	Total number of customers used in these calculations		
13	Do you include inactive accounts?	Yes []	No []



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14 How do you define momentary interruptions? (such as, less than 1 min, equal to or less than 5 min, or some other way) OR

15 What is the highest voltage that you consider part of the distribution system, as opposed to the supply system? kV

16 Is information about customer outages recorded automatically?

Entity Name:

Entity ID:

Data Year:

SCHEDULE 4. PART A. SALES TO ULTIMATE CUSTOMERS. FULL SERVICE – ENERGY AND DELIVERY SERVICE (BUNDLED)

State	Balancing Authority					TOTAL (e)
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	
Revenue (thousand dollars to the nearest 0.1)		\$	\$	\$	\$	\$0
Megawatt hours (MWh)						0
Number of Customers						0
Are your rates decoupled?		<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	
If the answer is YES, is the revenue adjustment automatic or does it require a rate-making proceeding?		<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	

Entity Name:
 Entity ID: Data Year:

SCHEDULE 4. PART B. SALES TO ULTIMATE CUSTOMERS. ENERGY – ONLY SERVICE (WITHOUT DELIVERY SERVICE)

	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
State <input type="text"/> Balancing Authority <input type="text"/>					
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
State <input type="text"/> Balancing Authority <input type="text"/>					
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0



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SCHEDULE 4, PART C. SALES TO ULTIMATE CUSTOMERS. DELIVERY – ONLY SERVICE (AND OTHER RELATED CHARGES)

	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
State <input type="text"/> Balancing Authority <input type="text"/>					
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
State <input type="text"/> Balancing Authority <input type="text"/>					
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0



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SCHEDULE 4. PART D. BUNDLED SERVICE BY RETAIL ENERGY PROVIDERS AND POWER MARKETERS

		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
State	Balancing Authority					
Revenue (thousand dollars to the nearest 0.1)						\$0
Megawatt hours (MWh)						0
Number of Customers						0



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SCHEDULE 5. MERGERS and/or ACQUISITIONS

Were there any mergers and/or acquisitions during the reporting period ?

Yes

No (if no, skip to Schedule 6)

If yes, provide:

Date of merger or acquisition

Company merged with or acquired

Name of new parent company

Address

City State Zip

First Name Last Name

Telephone

Email



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SCHEDULE 6. PART A. ENERGY EFFICIENCY PROGRAMS
Adjusted Gross Energy and Demand Savings -- Energy Efficiency

If you have a non utility DSM administrator that reports your DSM activity for you please select them from the list.

DSM Administrators only- List all utilities that you provide service for.

State	Balancing Authority	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
Reporting Year Incremental Annual Savings						
1	Energy Savings (MWh)					0.000
2	Peak Demand Savings (MW)					0.000
Incremental Life Cycle Savings						
3	Energy Savings (MWh)					0.000
4	Peak Demand Savings (MW)					0.000
Reporting Year Incremental Costs						
5	Customer Incentives					0.000
6	All other costs					0.000
Incremental Life Cycle Costs						
7	Customer Incentives					0.000
8	All other costs					0.000
Weighted Average Life for Portfolio (Years) Select hyperlink to access weighted average life spreadsheet						
9	Weighted Average Life Calculator	Residential	Commercial	Industrial	Transportation	
10	Weighted Average Life					

Please provide website address to your energy efficiency program reports:

To calculate the weighted average life of a portfolio of Energy Efficiency Measures enter data for each program or measure into the areas shaded

Green

Residential Customers			
Program or Measure	Avg. annual savings MWh	Avg. life of program or measure	
1	0	0	0.00
2	0	0	0.00
3	0	0	0.00
4	0	0	0.00
5	0	0	0.00
6	0	0	0.00
7	0	0	0.00
8	0	0	0.00
9	0	0	0.00
10	0	0	0.00
11	0	0	0.00
12	0	0	0.00
13	0	0	0.00
14	0	0	0.00
15	0	0	0.00
16	0	0	0.00
17	0	0	0.00
18	0	0	0.00
19	0	0	0.00
20	0	0	0.00
21	0	0	0.00
22	0	0	0.00
23	0	0	0.00
24	0	0	0.00
25	0	0	0.00
26	0	0	0.00
27	0	0	0.00
28	0	0	0.00
29	0	0	0.00
30	0	0	0.00
Total	0		0.00

Enter this number on line 10 for residential customers

Commercial Customers			
Program or Measure	Avg. annual savings MWh	Avg. life of program or measure	
1	0	0	0.00
2	0	0	0.00
3	0	0	0.00
4	0	0	0.00
5	0	0	0.00
6	0	0	0.00
7	0	0	0.00
8	0	0	0.00
9	0	0	0.00
10	0	0	0.00
11	0	0	0.00
12	0	0	0.00
13	0	0	0.00
14	0	0	0.00
15	0	0	0.00
16	0	0	0.00
17	0	0	0.00
18	0	0	0.00
19	0	0	0.00
20	0	0	0.00
21	0	0	0.00
22	0	0	0.00
23	0	0	0.00
24	0	0	0.00
25	0	0	0.00
26	0	0	0.00
27	0	0	0.00
28	0	0	0.00
29	0	0	0.00
30	0	0	0.00
Total	0		0.00

Enter this number on line 10 for commercial customers

Industrial Customers			
Program or Measure	Avg. annual savings MWh	Avg. life of program or measure	
1	0	0	0.00
2	0	0	0.00
3	0	0	0.00
4	0	0	0.00
5	0	0	0.00
6	0	0	0.00
7	0	0	0.00
8	0	0	0.00
9	0	0	0.00
10	0	0	0.00
11	0	0	0.00
12	0	0	0.00
13	0	0	0.00
14	0	0	0.00
15	0	0	0.00
16	0	0	0.00
17	0	0	0.00
18	0	0	0.00
19	0	0	0.00
20	0	0	0.00
21	0	0	0.00
22	0	0	0.00
23	0	0	0.00
24	0	0	0.00
25	0	0	0.00
26	0	0	0.00
27	0	0	0.00
28	0	0	0.00
29	0	0	0.00
30	0	0	0.00
Total	0		0.00

Enter this number on line 10 for industrial customers

Transportation Customers			
Program or Measure	Avg. annual savings MWh	Avg. life of program or measure	
1	0	0	0.00
2	0	0	0.00
3	0	0	0.00
4	0	0	0.00
5	0	0	0.00
6	0	0	0.00
7	0	0	0.00
8	0	0	0.00
9	0	0	0.00
10	0	0	0.00
11	0	0	0.00
12	0	0	0.00
13	0	0	0.00
14	0	0	0.00
15	0	0	0.00
16	0	0	0.00
17	0	0	0.00
18	0	0	0.00
19	0	0	0.00
20	0	0	0.00
21	0	0	0.00
22	0	0	0.00
23	0	0	0.00
24	0	0	0.00
25	0	0	0.00
26	0	0	0.00
27	0	0	0.00
28	0	0	0.00
29	0	0	0.00
30	0	0	0.00
Total	0		0.00

Enter this number on line 10 for transportation customers



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SCHEDULE 6. PART A. ENERGY EFFICIENCY PROGRAMS

DSM Administrators only- List all utilities that you provide service for.

State	Utility Name



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0

SCHEDULE 6. PART B. DEMAND RESPONSE PROGRAMS
Schedule 6. Part B. Energy and Demand Savings -- Demand Response

Reporting Year Savings

State	Balancing Authority	Reporting Year Savings				TOTAL (e)
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	
1	Number of Customers Enrolled					0
2	Energy Savings (MWh)					0.000
3	Potential Peak Demand Savings (MW)					0.000
4	Actual Peak Demand Savings (MW)					0.000

Schedule 6. Part B. Program Costs -- Demand Response (Thousand Dollars)

Reporting Year Costs

		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
5	Customer Incentives					0.000
6	All other costs					0.000

7 If you have a demand side management (DSM) program for grid-enabled water heaters (as defined by DOE's Office of Energy Efficiency and Renewable Energy), how many grid-enabled water heaters were added to your program this year?



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SCHEDULE 6. PART C. DYNAMIC PRICING PROGRAMS

Number of Customers

INSTRUCTIONS: Report the number of customers participating in dynamic pricing programs, e.g. Time-of-Use Pricing, Real-Time Pricing, Variable Peak Pricing, Critical Peak Pricing programs.

State	Balancing Authority	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
1	Number of Customers enrolled in dynamic pricing programs, by customer class					0

Types of Dynamic Pricing Programs

INSTRUCTIONS: For each customer class, mark the types of dynamic pricing programs in which the customers are participating.

		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)
2	Time-of-Use Pricing	[]	[]	[]	[]
3	Real Time Pricing	[]	[]	[]	[]
4	Variable Peak Pricing	[]	[]	[]	[]
5	Critical Peak Pricing	[]	[]	[]	[]
6	Critical Peak Rebate	[]	[]	[]	[]

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SCHEDULE 6. PART D. ADVANCED METERING

Only customers from schedule 4A and 4C need to be reported on this schedule.

Automated Meter Reading (AMR)- data transmitted one-way, from customer to utility.

Advanced Metering Infrastructure (AMI) - data can be transmitted in both directions, between the delivery entity and the customer.

STATE	Balancing Authority	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
1	Number of AMR Meters					0
2	Number of AMI Meters					0
3	Number of AMI Meters with home area network (HAN) gateway enabled					0
4	Number of non AMR/AMI Meters					0
5	Total Number of Meters (All Types), lines 1+2+4	0	0	0	0	0
6	Energy Served Through AMI					0
7	Number of Customers able to access daily energy usage through a webportal or other electronic means					0
8	Number of customers with direct load control					0

Entity Name:

Entity ID: Data Year:

SCHEDULE 7. PART A. NET METERING PROGRAMS

Net Metering programs allow customers to sell excess power they generate back to the electrical grid to offset consumption. Provide the information about programs by State, balancing authority, customer class, and technology for all net metering applications.

State	Balancing Authority	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
Photovoltaic	Nature of PV Data: AC () DC ()					
	Net Metering Capacity (MW)					0
	Net Metering Installations					0
	Capacity per Installation					0
	Virtual Capacity (1 MW and greater)					0
	Virtual Customers (1MW and greater)					0
	Virtual ≥1MW Capacity per customer					0
	Virtual Capacity (less than 1MW)					0
	Virtual Customers (less than 1MW)					0
	Capacity per customer					0
	Total PV Capacity					0
	Total PV Installations/Customers					0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0
	Battery Storage	PV-Paired Net Metering Capacity (MW)				
PV-Paired Energy Capacity (MWh)						0
PV-Paired Installations						0
PV-Paired Capacity per Installation						0
Not PV-Paired Net Metering Capacity (MW)						0
Not PV-Paired Energy Capacity (MWh)						0
Not PV-Paired Net Metering Installations						0
Non PV-Paired Capacity per Installation						0
Total Battery Storage Capacity						0
Total Battery Storage Energy Capacity (MWh)						0
Wind	Total Battery Storage Installations					0
	Net Metering Capacity (MW)					0
	Net Metering Installations					0
Other	Utility (MWh)					0
	Net Metering Capacity (MW)					0
	Net Metering Installations					0
Total	Utility (MWh)					0
	Net Metering Capacity (MW)	0	0	0	0	0
	Net Metering Installations/Customers	0	0	0	0	0



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SCHEDULE 7. PART B. NON NET-METERING DISTRIBUTED GENERATORS

If your company owns and/or operates a distribution system, please report information on known distributed generation (grid connected/synchronized) capacity on the system. Such capacity may be utility or customer-owned.

NUMBER AND CAPACITY

State	Balancing Authority	< 1 MW	
LINE NO.			LINE NO.
1	Number of generators		3 Capacity that consists of backup-only units
2	Total combined capacity (MW)		4 Capacity owned by respondent

CAPACITY by TECHNOLOGY and SECTOR (MW)

		RESIDENTIAL	COMMERCIAL	INDUSTRIAL	TRANSPORTATION	DIRECT CONNECTED	TOTAL
5	Internal combustion						0.000
6	Combustion turbine(s)						0.000
7	Steam turbine(s)						0.000
8	Fuel Cell(s)						0.000
9	Hydroelectric						0.000
10	Photovoltaic						0.000
10a	Nature of PV Data: () AC () DC						
11	Battery Capacity (MW)						0
11a	Energy Capacity (MWh)						0
12	Wind Turbine(s)						0
13	Other						0
14	Total	0	0	0	0	0	0

