

# U.S. NUCLEAR REGULATORY COMMISSION

## DRAFT REGULATORY GUIDE DG-1449

*Proposed Revision 9 to Regulatory Guide RG 1.193*



Issue Date: December 2025  
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## ASME CODE CASES NOT APPROVED FOR USE

### A. INTRODUCTION

#### Purpose

This regulatory guide (RG) lists the American Society of Mechanical Engineers (ASME) code cases that the U.S. Nuclear Regulatory Commission (NRC) has determined not to be acceptable for use on a generic basis. *This RG does not approve the use of the ASME code cases listed herein.*

#### Applicability

This RG applies to reactor licensees and applicants subject to Title 10 of the *Code of Federal Regulations* (10 CFR) 50.55a, “Codes and standards” (Ref. 1).

#### Applicable Regulations

- 10 CFR Part 50, “Domestic Licensing of Production and Utilization Facilities”:
  - 10 CFR 50.55a(c) requires, in part, that components of the reactor coolant pressure boundary be designed, fabricated, erected, and tested in accordance with the requirements for Class 1 components of Section III, “Rules for Construction of Nuclear Power Plant Components,” of the ASME Boiler and Pressure Vessel (BPV) Code (Ref. 2).
  - 10 CFR 50.55a(f) requires, in part, that Class 1, 2, and 3 components and their supports meet the requirements of the ASME Operation and Maintenance (OM) Code (Ref. 3).
  - 10 CFR 50.55a(g) requires, in part, that Class 1, 2, and 3, metal containment (MC), and concrete containment (CC) components and their supports meet the requirements of Section XI, “Rules for Inservice Inspection of Nuclear Power Plant Components,” of the ASME BPV Code (Ref. 4).

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This RG is being issued in draft form to involve the public in the development of regulatory guidance in this area. It has not received final staff review or approval and does not represent an NRC final staff position. Public comments are being solicited on this DG and its associated regulatory analysis. Comments should be accompanied by appropriate supporting data. Comments may be submitted through the Federal rulemaking website, <http://www.regulations.gov>, by searching for draft regulatory guide DG-1449. Alternatively, comments may be submitted to Office of the Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Rulemaking and Adjudications Staff. Comments must be submitted by the date indicated in the *Federal Register* notice.

Electronic copies of this DG, previous versions of DGs, and other recently issued guides are available through the NRC’s public website under the Regulatory Guides document collection of the NRC Library at <https://nrcweb.nrc.gov/reading-rm/doc-collections/reg-guides/>. The DG is also available through the NRC’s Agencywide Documents Access and Management System (ADAMS) at <http://www.nrc.gov/reading-rm/adams.html>, under Accession No. ML25083A257. The regulatory analysis is associated with a rulemaking and may be found in ADAMS under Accession No. ML25182A128.

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- 10 CFR 52.79(a)(11) (Ref. 5) requires the final safety analysis report to include a description of the program(s), and their implementation, necessary to ensure that the systems and components meet the requirements of the ASME BPV Code and the ASME OM Code in accordance with 10 CFR 50.55a.

### **Related Guidance**

- RG 1.84, “Design, Fabrication, and Materials Code Case Acceptability, ASME Section III” (Ref. 6), lists the ASME BPV Code, Section III, code cases that the NRC has approved for use as voluntary alternatives to the mandatory ASME BPV Code provisions that are incorporated in 10 CFR 50.55a.
- RG 1.147, “Inservice Inspection Code Case Acceptability, ASME Section XI, Division 1” (Ref. 7), lists the ASME BPV Code, Section XI, code cases, that the NRC has approved for use as voluntary alternatives to the mandatory ASME BPV Code provisions incorporated in 10 CFR 50.55a.
- RG 1.192, “Operation and Maintenance Code Case Acceptability, ASME OM Code” (Ref. 8), lists the ASME OM code cases that the NRC has approved for use as voluntary alternatives to the mandatory ASME OM Code provisions incorporated in 10 CFR 50.55a.
- RG 1.262, “ASME Code Cases Approved for Use Without Conditions” (Ref. 9), lists the ASME code cases that the NRC has determined to be acceptable for use without conditions.
- RG 1.136, “Design Limits, Loading Combinations, Materials, Construction, and Testing of Concrete Containments” (Ref. 10), endorses ASME BPV Code, Section III, Division 2, “Code for Concrete Containments,” and addresses the acceptance of ASME BPV Code, Section III, Division 2, code cases.

### **Purpose of This Regulatory Guide**

The NRC issued this RG to provide information to applicants and licensees on those code cases that the NRC has determined not to be acceptable for use on a generic basis. A brief description of the basis for the determination is given with each code case. Applicants or licensees may submit a request to implement one or more of the code cases listed below through 10 CFR 50.55a(z), which permits the use of alternatives to the code case requirements referenced in 10 CFR 50.55a as long as the proposed alternatives result in an acceptable level of quality and safety. Applicants or licensees must submit a plant-specific request that addresses the NRC’s concerns about the code case at issue. The NRC will revise this RG as needed to address subsequent new or revised code cases.

### **Paperwork Reduction Act**

This RG provides voluntary guidance for implementing the mandatory information collections in 10 CFR Parts 50, 50.55a, and 52 that are subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.). These information collections were approved by the Office of Management and Budget (OMB), under control numbers 3150-0011, 3150-0264, and 3150-0151, respectively. Send comments regarding this information collection to the FOIA, Library, and Information Collections Branch, Mail Stop: T6-A10M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by email to [Infocollects.Resource@nrc.gov](mailto:Infocollects.Resource@nrc.gov), and to the OMB reviewer at: OMB Office of Information and

Regulatory Affairs (3150-0011, 3150-0264, and 3150-0151), Attn: Desk Officer for the Nuclear Regulatory Commission, 725 17th Street, NW, Washington, DC 20503.

**Public Protection Notification**

The NRC may not conduct or sponsor, and a person is not required to respond to, a collection of information unless the document requesting or requiring the collection displays a currently valid OMB control number.

## **B. DISCUSSION**

### **Reason for Revision**

RG 1.193, Revision 9, includes information reviewed by the NRC on the code cases for Sections III and XI, listed in Supplements 3 through 6 to the 2021 Edition, Supplements 0 through 3 to the 2023 Edition, and selected code cases from Supplements 4 through 6 of the ASME BPV Code, and on the OM code cases listed in the 2022 Edition of the OM Code. This revision updates and supersedes RG 1.193, Revision 8, which included information from Supplements 6 through 7 to the 2019 Edition and Supplements 0 through 3 to the 2021 Edition of the ASME BPV Code.

### **Background**

ASME publishes a new edition of the BPV Code every 2 years and periodically publishes a new edition of the OM Code. In 10 CFR 50.55a(a), the NRC references the latest editions and addenda of the BPV Code, Section III and Section XI, and the OM Code that the agency has approved for use by applicants and licensees. ASME also publishes code cases for the BPV Code, Section III and Section XI, quarterly, and code cases for the OM Code periodically. Code cases provide alternatives that ASME developed and approved to the ASME code provisions.

The NRC staff reviewed code cases for Sections III and XI listed in Supplements 3 through 6 to the 2021 Edition, Supplements 0 through 3 to the 2023 Edition, and selected code cases from Supplements 4 through 6 of the ASME BPV Code. The NRC published RG 1.84, Revision 41, and RG 1.147, Revision 22, concurrently with this guide to identify the code cases that the agency has determined to be acceptable alternatives to applicable parts of ASME BPV Code, Sections III and XI. The NRC staff also reviewed the OM code cases listed in the 2022 Edition of the OM Code. The NRC published RG 1.192, Revision 6, concurrently with this guide to identify the code cases that the agency has determined to be acceptable alternatives to applicable parts of the OM Code. The NRC previously published RG 1.262 to identify additional code cases that the NRC had determined to be acceptable, unconditioned alternatives to applicable parts of ASME BPV Code, Sections III and XI.

## C. STAFF REGULATORY GUIDANCE

RG 1.193, Revision 9, updates and supersedes the information in Revision 8. Licensees should not implement the code cases from ASME BPV Code, Sections III and XI, listed in Supplements 3 through 6 to the 2021 Edition, Supplements 0 through 3 to the 2023 Edition, and selected code cases from Supplements 4 through 6 of the ASME BPV Code, and the OM code cases listed in the 2022 Edition of the OM Code, that are listed in this guide without prior NRC approval. The following five tables list the code cases that this RG addresses:

- a. Table 1, “Unacceptable Section III Code Cases,” contains ASME BPV Code, Section III, code cases that are unacceptable for use by applicants and licensees in their Section III design and construction programs.<sup>1</sup>
- b. Table 2, “Unacceptable Section XI Code Cases,” contains ASME BPV Code, Section XI, code cases that are unacceptable for use by licensees in their Section XI inservice inspection programs.
- c. Table 3, “Unacceptable OM Code Cases,” contains OM code cases that are unacceptable for use by licensees in their inservice testing programs.
- d. Table 4, “Annulled/Superseded Unacceptable Section III Code Cases,” contains annulled or superseded ASME BPV Code, Section III, code cases that the NRC previously determined to be unacceptable.
- e. Table 5, “Annulled/Superseded Unacceptable Section XI Code Cases,” contains annulled or superseded ASME BPV Code, Section XI, code cases that the NRC previously determined to be unacceptable.

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<sup>1</sup> RG 1.136 addresses unacceptable ASME BPV Code, Section III, Division 2, code cases.

## 1. Unacceptable Section III Code Cases

The NRC determined that the ASME BPV Code, Section III, code cases listed in table 1 are unacceptable for use by applicants and licensees in their Section III design and construction programs. To assist users, new code cases are shaded in grey to distinguish them from those listed in previous versions of this guide.

**Table 1. Unacceptable Section III Code Cases**

<b>CODE CASE NUMBER</b>	<b>TABLE 1 UNACCEPTABLE SECTION III CODE CASES SUMMARY</b>	<b>DATE OR SUPPLEMENT/ EDITION</b>
N-519-1	<p><i>Use of 6061-T6 and 6061-T651 Aluminum for Class 1 Nuclear Components</i></p> <hr/> <p>Code Case N-519 only applies to one U.S. Department of Energy aluminum vessel. N-519 was reinstated as Code Case N-519-1 on 11/26/18 with no change in the code case.</p>	Reinstated 11/26/18
N-530	<p><i>Provisions for Establishing Allowable Axial Compressive Membrane Stresses in the Cylindrical Walls of 0-15 psi Storage Tanks, Classes 2 and 3, Section III, Division 1</i></p> <hr/> <p>There are numerous errors in the equations. The errors must be corrected before the Code Case can be approved for use.</p>	2/3/03
N-565	<p><i>Alternative Methods of Nozzle Attachment for Class 1 Vessels, Section III, Division 1</i></p> <hr/> <p>Code Case N-565 essentially requires a design that uses a seal to protect the threads from the contained fluid, and seals are not a Code item. The seal, which plays a very important part in the integrity of the joint, imposes too great a vulnerability in the design. The supporting information for Code Case N-565 does not demonstrate that the resulting threaded nozzle configuration is equivalent in integrity to that of a welded connection.</p>	12/3/99
N-659-3	<p><i>Use of Ultrasonic Examination in Lieu of Radiology for Weld Examination, Section III, Divisions 1 and 3</i></p> <hr/> <p>Code Case N-659-3 is not being allowed for new fabrication/construction because the interchangeability of UT vs. RT has not been adequately proven and defined. Section III requires examination on full thicknesses of the examination volumes. RT has been demonstrated to be capable of meeting this requirement, while UT capability has not been demonstrated. Also, UT is adapted to detecting cracklike flaws, while most construction flaws are not crack-like, thus radiography is more appropriate for characterizing and determining the acceptability of construction flaws. Additional performance demonstrations are needed to address acceptance criteria for procedures, personnel, and the UT equipment to be used for new fabrication/construction activities.</p>	4/17E
N-673	<p><i>Boron Containing Power Metallurgy Aluminum Alloy for Storage and Transportation of Spent Nuclear Fuel, Section III, Division 1</i></p> <hr/> <p>Code Case N-673 does not address the following:</p> <ol style="list-style-type: none"> <li>(1) corrosion properties of this material in spent fuel pool chemistry and/or clean water</li> <li>(2) impact properties for use as a structural material</li> </ol>	8/7/03

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 1</b> <b>UNACCEPTABLE SECTION III CODE CASES</b></p> <hr/> <p style="text-align: center;"><b>SUMMARY</b></p>	DATE OR SUPPLEMENT/ EDITION
	<p>(3) uniform distribution of boron carbide in the aluminum matrix (4) mechanical properties for the use of the material in high-temperature conditions</p>	
N-707-2	<p><i>Use of SA-537, Class 1, Plate Material for Spent-Fuel Containment Internals in Non-pressure Retaining Applications Above 700°F (370°C), Section III, Division 3</i></p> <hr/> <p>The NRC has not endorsed Section III, Division 3. Thus, it would not be appropriate to approve a Code Case that is an alternative to the provisions in Section III, Division 3.</p>	0/21E
N-761	<p><i>Fatigue Design Curves for Light Water Reactor (LWR) Environments, Section III, Division 1</i></p> <hr/> <p>Research has shown that the effect of the environment on reactor components exposed to reactor water is not bounded by the current air fatigue curves. Bounding curves and a series of other curves for known strain rates have been developed to account for the reduction of fatigue life.</p> <ul style="list-style-type: none"> <li>• The proposed curves in Code Case N-761 for carbon and low-alloy steels (as shown in Figure 2 and Table 1 of the Code Case) and the curves for austenitic stainless steels (as shown in Figure 3 and Table 2 of the Code Case) are not acceptable because sufficient technical basis has not been provided.</li> <li>• These curves are developed based on a factor of 10 on cycles and a factor of 2 on stress, which are not in agreement with the factor of 12 on cycles and a factor of 2 on stress, as established in NUREG/CR-6909, “Effect of LWR Coolant Environments on the Fatigue Life of Reactor Materials,” (Ref. 11). The factor of 10 on cycles is technically inconsistent with the factor of 12 in NUREG/CR-6909. The proposed curves are nonconservative relative to the estimates based on the NUREG/CR-6909 procedure. The use of a different set of factors for the consideration of the LWR coolant environmental effects (i.e., a factor of 10 on cycles and a factor of 2 on stress) for the environmental fatigue correction factor (<math>F_{en}</math>) approach versus the environmental fatigue curves approach is inconsistent from a technical and regulatory perspective.</li> <li>• The technical basis document for the proposed Code Case does not describe the step-by-step process, from beginning to end, on how final design curves for an LWR environment are obtained. The technical basis document does not provide the expression for the best-fit S-N curve of the experimental data and the details of the mean stress correction for each curve and how the proposed design curves were obtained.</li> <li>• The proposed Code Case contains five environmental fatigue curves for carbon and low-alloy steels and five for stainless steels (i.e., the air curve, the worst-case environmental curve, and three other curves for different strain rates). These environmental curves are not consistent with the experimental data. The strain rate dependence for the first three curves is much lower than that observed in experimental data on smooth</li> </ul>	9/20/10

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 1</b> <b>UNACCEPTABLE SECTION III CODE CASES</b></p> <hr/> <p style="text-align: center;"><b>SUMMARY</b></p>	DATE OR SUPPLEMENT/ EDITION
	<p>cylindrical or tube specimens or even in the recent Electric Power Research Institute (EPRI)-sponsored component tests in Germany.</p> <ul style="list-style-type: none"> <li>• There is no information provided in the technical basis document about the operating conditions that were used to represent the worst-case environmental curve. Also, no information is provided in the basis document regarding the equation for the best-fit curve of the experimental data.</li> <li>• The technical basis document for the Code Case should address the effect of strain threshold and tensile hold time in fatigue evaluations.</li> </ul>	
N-792-1	<p><i>Fatigue Evaluations, including Environmental Effects, Section III, Division 1</i></p> <hr/> <p>This code case does not implement the latest methodology developed from NRC/RES research activities. That methodology was presented to ASME in May 2012, as reflected in the material posted in ADAMS at ML13008A005. There are also further adjustments to that information based on the finalization of our research efforts.</p> <p>Specifically, the six most significant differences between the Code Case and the latest NRC research are as follows:</p> <ol style="list-style-type: none"> <li>a. Carbon and Low-Alloy Steel Fatigue Curve: Code Case, Figure-2100-1, Figure-2100-1M, and Table-2100-1, define the design fatigue air curve for carbon and low-alloy steels. Both material types are combined into one fatigue curve, whereas the NRC approach defines a separate fatigue curve for each material type. The code case fatigue curve matches the design fatigue air curve currently in Section III, Appendix I (2011 Addenda). The Code Case fatigue curve does not match the carbon or low-alloy steel design fatigue air curves from the initial revision of NUREG/CR-6909 (which are the same curves the NRC intends to use in NUREG/CR-6909, Revision 1) because the Code Case fatigue curve uses a margin of 20 on cycles, whereas the NRC curves use a margin of 12. The Code Case design fatigue air curve is conservative with respect to the NRC fatigue design air curves; however, item (b) below must also be considered when evaluating the adequacy of <math>F_{en}</math> usage factors calculated using the design curve.</li> <li>b. Carbon and Low-Alloy Steel <math>F_{en}</math> Expression: Equation (1) of the Code Case uses the carbon steel <math>F_{en}</math> expression from the initial revision of NUREG/CR-6909 that was adjusted to account for the difference in the margin term used to develop the ASME and NRC design fatigue curves. This equation is different from the <math>F_{en}</math> expression recently developed by the NRC, and the equations for the transformed environmental parameters are different; therefore, the <math>F_{en}</math> equation may yield nonconservative values of <math>F_{en}</math> for the following reasons: <ol style="list-style-type: none"> <li>(1) The use of average temperature with the Code Case <math>F_{en}</math> expression may be nonconservative (see item (f)).</li> <li>(2) The Code Case <math>F_{en}</math> expression was adjusted to account for the difference in the margin used to develop the design curve (i.e., the factor of 20 versus 12 discussed under item (a))</li> </ol> </li> </ol>	8/12/12

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 1</b> <b>UNACCEPTABLE SECTION III CODE CASES</b></p> <hr/> <p style="text-align: center;"><b>SUMMARY</b></p>	DATE OR SUPPLEMENT/ EDITION
	<p>above). As a result, the constant in the <math>F_{en}</math> expression is 0.121 compared to 0.632 for carbon steel material in the initial revision to NUREG/CR-6909. Such adjustment is not appropriate and may be nonconservative for <math>F_{en}</math> application to the portion of the fatigue design air curve that is controlled by the factor of 2 on stress rather than the factor of 20 on cycles.</p> <p>(3) The Code Case <math>F_{en}</math> expression is for carbon steel material and it is used for application to both carbon and low-alloy steel materials. Use of this expression for low-alloy steel may be nonconservative because the constant is higher for low-alloy steel compared to carbon steel (0.702 versus 0.632).</p> <p>(4) The Code Case <math>F_{en}</math> expression is nonconservative for some environmental conditions compared to the new NRC expressions (i.e., for T less than 200 °C, strain rate equal to 0.001%/s, and dissolved oxygen values higher than 0.04 ppm).</p> <p>c. Stainless Steel Fatigue Curve: Code Case, Figure-2100-2, Figure-2100-2M, and Table-2100-2, define the design fatigue air curve for stainless steels. The Code Case fatigue curve matches the design fatigue air curve that is currently in Section III, Appendix I (2011 Addenda). The Code Case fatigue curve matches the stainless steel design fatigue air curve from the initial revision to NUREG/CR-6909 (which is the same curve the NRC intends to use in NUREG/CR-6909, Revision 1). However, item (d) below must also be considered when evaluating the adequacy of <math>F_{en}</math> usage factors calculated using the design curve.</p> <p>d. Stainless Steel <math>F_{en}</math> Expression: Equation (2) of the Code Case uses the stainless steel <math>F_{en}</math> expression from the initial revision to NUREG/CR-6909. This equation is different from the <math>F_{en}</math> expression that the NRC recently developed, and the equations for the transformed environmental parameters are different; therefore, the <math>F_{en}</math> equation may yield nonconservative values of <math>F_{en}</math> in cases that use the average temperature (see item (f)).</p> <p>e. Ni-Cr-Fe Steel: The same observations under item (c) applies for Ni-Cr-Fe steels because the stainless steel fatigue curve is used for Ni-Cr-Fe materials. Equation (3) of the Code Case uses the Ni-Cr-Fe steel <math>F_{en}</math> expression from the initial revision to NUREG/CR-6909. This equation is the same as the <math>F_{en}</math> expression recently developed by the NRC, but the equations for the transformed environmental parameters are different, and the <math>F_{en}</math> equation may yield nonconservative values of <math>F_{en}</math> in cases that use the average temperature (see item (f)).</p> <p>f. -2420 Determination of Transformed Temperature:</p> <p>(1) -2421 of the Code Case states that the transformed temperature is based on “the average of the highest and lowest metal temperatures of the surface in contact with the fluid in the transients constituting the stress cycle.” The NRC disagrees with this approach because it is not consistent with the <math>F_{en}</math> methodology and because it can be nonconservative.</p> <p>i. To be consistent with the <math>F_{en}</math> methodology, an average temperature for the transient should consider the</p>	

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	<p>threshold temperature to estimate <math>F_{en}</math> during a load cycle, which may be significantly higher than the minimum temperature of the transient.</p> <p>ii. Limited NRC calculations indicate that using either an average transient temperature or an average of the transient maximum temperature and the <math>F_{en}</math> threshold temperature does not always yield a conservative <math>F_{en}</math> estimate when compared to the results obtained from an integrated <math>F_{en}</math> using the modified rate approach.</p> <p>(2) -2422 defines the transformed temperature for carbon and low-alloy steels for temperatures up to 350 °C (660 °F). The NRC’s updated research only includes data up to 325 °C (615 °F); therefore, the updated <math>F_{en}</math> expression for carbon and low-alloy steels is only applicable for temperatures up to 325 °C.</p> <p>(3) -2423 defines the transformed temperature for wrought and cast austenitic stainless steels for temperatures above 325 °C (615 °F) as constant (<math>T^* = 1</math>). The NRC’s updated research only includes data up to 325 °C (615 °F), and the updated <math>F_{en}</math> expression for wrought and cast austenitic stainless steels does not plateau at temperatures above 325 °C. Therefore, the Code Case may provide nonconservative estimates of <math>F_{en}</math> for temperatures above 325 °C.</p> <p>g. -2424 defines the transformed temperature for Ni-Cr-Fe steels for temperatures above 325 °C (615 °F) as constant (<math>T^* = 1</math>). The NRC’s updated research only includes data up to 325 °C (615 °F), and the updated <math>F_{en}</math> expression for Ni-Cr-Fe steels does not plateau at temperatures above 325 °C. Therefore, the Code Case may provide nonconservative estimates of <math>F_{en}</math> for temperatures above 325 °C.</p> <p>The NRC recommends that Code Case N-792-1 be revised to reflect NUREG/CR-6909 Rev. 1 after it is published.</p> <p>The NRC staff abstained from voting on this item at Standards Committee and commented that the staff does not support the Code Case based on NRC sponsored research that is ongoing.</p>	
N-804	<p><i>Alternative Preheat Temperature for Austenitic Welds in P-No. 1 Material without PWHT, Section III, Division 1</i></p> <hr/> <p>The NRC believes that the test data provided are insufficient to support a reduction in the Code-required preheat of 200 °F. Data for the welds in the production valve bodies tested indicate the presence of martensite, which results in unacceptably high hardness values. Hydrogen cracking of the welds could result in the absence of proper preheat.</p>	10/14/11
N-812-1	<p><i>Alternate Creep-Fatigue Damage Envelope for 9Cr-1Mo-V Steel, Section III, Division 5</i></p> <hr/> <p>Code Case N-812 utilizes Section III, Division, Subsection NH, “Class 1 Components in Elevated Temperature Service.” The NRC has not approved Subsection NH for use.</p>	1/10/13

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 1</b> <b>UNACCEPTABLE SECTION III CODE CASES</b></p> <hr/> <p style="text-align: center;"><b>SUMMARY</b></p>	DATE OR SUPPLEMENT/ EDITION
N-818-1	<p data-bbox="396 331 1211 422"><i>Use of NDE and Fracture Mechanics for Acceptance of Full Penetration Butt Welds in Lieu of Weld Repair, Class 1 and Class 2, Section III, Division 1</i></p> <hr/> <p data-bbox="396 436 1211 615">Code Case N-818-1 contains provisions for applying the results of nondestructive examinations and fracture mechanics calculations to accept flaws in full penetration butt welds of ferritic vessels and austenitic and ferritic piping in lieu of repair in accordance with the ASME Code, Section III, when the radiography indicates that the welds cannot satisfy NB-5000 or NC-5000 of Section III during preservice examinations.</p> <p data-bbox="396 625 1211 684">The NRC staff has the following concerns regarding the provisions of UT and other issues in this code case.</p> <ol data-bbox="396 695 1211 1812" style="list-style-type: none"> <li>1. The code case applies to ferritic, austenitic stainless steel, and dissimilar metal welds. However, UT in lieu of radiograph testing (RT), at this time, has only been qualified as described in Code Case N-831) for ferritic materials. The NRC staff has reviewed and approved relief requests for UT in lieu of RT that utilized the qualification approach described in CC N-831 for ferritic materials only. To date, the technical basis for the use of UT in lieu of RT for austenitic welds has not been sufficiently developed to allow The NRC staff to accept UT in lieu of RT on austenitic stainless steel or dissimilar metal welds.</li> <li>2. Single side access in not acceptable for fabrication examinations because some flaws are only detectable from one direction.</li> <li>3. Second leg of UT V-path may be acceptable to use on a limited basis for ferritic material, but will not be acceptable for austenitic stainless steel or dissimilar metal welds.</li> <li>4. Surface preparation needs to be addressed. Welds must be conditioned without any gap more than 1/32-inch between transducer and weld.</li> <li>5. Paragraph (g) of the code case seems to be the discussion of a calibration block, not a qualification block.</li> <li>6. Paragraph I-3.2(d) states that "...Examination procedures, equipment, and personnel are qualified for depth-sizing when the RMS [root-mean-square] error of the flaw depth measurements, as compared to the true flaw depths, does not exceed 0.125 in. (3 mm)..." The RMS error was meat for depth sizing of service-induced surface connected flaws. The NRC staff does not find using this RMS error is appropriate for measurements of fabrication defects.</li> <li>7. The location of the fabrication defect is important in that if the fabrication defect is located closer to the inside surface vs outside surface of the pipe.</li> <li>8. The depth of the maximum flaw permitted by the code case for the preservice examination is 20 percent through wall. The concept of such fabrication defect permitted to remain in the component prior to service is contrary to the fundamental design philosophy of ASME Code, Section III which is that a component is not designed to have flaws. In addition, the allowable limits for primary and secondary stresses and cumulative fatigue usage factors in NB-3000 and NC-3000 are based on a component without flaws.</li> </ol>	8/20/14

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 1</b> <b>UNACCEPTABLE SECTION III CODE CASES</b></p> <hr/> <p style="text-align: center;"><b>SUMMARY</b></p>	DATE OR SUPPLEMENT/ EDITION
	<p>9. Permitting a 20 percent depth flaw to remain in a component prior to service reflects a tacit approval of a lower quality of the product and subpar workmanship.</p>	
N-837	<p><i>Alternative to the Registered Professional Engineer Requirements, Section III, Divisions 1, 2, 3, and 5</i></p> <hr/> <p>This Code Case is only for non-U.S. nuclear facilities; therefore, it does not apply to U.S. nuclear facilities regulated by the NRC.</p>	10/22/13
N-846	<p><i>Certificate Holder Ability to Supply Polyethylene Material, Section III, Division 1</i></p> <hr/> <p>Code Case N-846 is not consistent with NRC position documented in NRC Information Notice IN 86-21, "Recognition of ASME Accreditation program for N Stamp Holders," and creates issues for verifying the effective implementation of a suppliers QA program. IN 86-21, Supplement 2, stated that the NRC's recognition of the ASME Accreditation Program applied only to the programmatic aspects of the QA programs and that holders of operating licenses or construction permits, and their subcontractors, are still responsible for ensuring that the suppliers are effectively implementing their approved QA programs.</p>	7/25/14
N-881	<p><i>Exempting SA-508 Grade 1A From PWHT Based on Measurement of Residual Stress in Class 1 Applications, Section III, Division 1</i></p> <hr/> <p>Additional work is needed in the areas of stress-free samples, multidirectional stress measurement, experimental validation, and measurement uncertainty. Therefore, the NRC staff has not accepted exempting SA-508 Grade 1A from PWHT based on measurement of residual stress using Instrumented Indentation Testing.</p>	12/4/17
N-907	<p><i>Rules for Performing Preservice Inspection (PSI) During Construction, Section III, Division 1</i></p> <hr/> <p>This Code Case is for Part 52 plants using Inspections, Tests, Analyses and Acceptance Criteria (ITAAC), as stated in the background material for this action: "The current requirement in Section III, NB-5281(a) to complete PSI prior to completing N-5 Data Reports for Class 1 systems creates an issue with closing ITAACs for plants under construction with a 10 CFR Part 52 Combined Operating License." Since this is for a specific regulatory issue concerning ITAAC, and not an ASME Code issue, it should be addressed on a case-by-case basis with the regulator instead of through the Code. Also, changing the N-5 Data Report to the N-3 Data Report does not resolve the issue of completing PSI since it remains required and necessary to close the ASME Code ITAAC in a timely manner before the 10 CFR 52.103(g) finding.</p> <p>The background implies that PSI is not required by Section III and not needed for the N-5 Data Report and is holding up closing the ITAAC. However, the NRC notes that PSI is an ASME Code, Section III requirement (NB-5281 and NB-5282), and therefore completing the PSI is part of closing out the applicable ITAAC that states that all requirements of Section III are met. As stated in the background material of this proposed</p>	1/21E

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 1</b> <b>UNACCEPTABLE SECTION III CODE CASES</b></p> <hr/> <p style="text-align: center;"><b>SUMMARY</b></p>	DATE OR SUPPLEMENT/ EDITION
	<p>action, the N-5 Data Report is the document used to close out the ITAAC. Therefore, changing the completion of PSI to the N-3 Data Report would not support the review of closing the ITAAC since the N-3 Data Report is completed just prior to the 10 CFR 52.103(g) finding. To close out the applicable ITAAC and meet the FSAR, PSI must be completed prior to completing the N-5 Data Report.</p> <p>In addition, the staff's position is that welds with unacceptable flaws cannot be placed in service unless they are repaired and made Code compliant, or the licensee seeks and is granted a proposed alternative to place the components in service with the flaws in place. This position has been documented in the (final rule published on May 4, 2020 (85 FR 26540) for incorporating by reference the 2015-2017 ASME Code editions). Therefore, due to the limited time between N-3 Data Report and 10 CFR 52.103(g) finding, this repair or alternative could not be accomplished if this was performed with the N-3 Data Report. Performing the PSI up to the 10 CFR 52.103(g) finding and not evaluating the flaws could leave significant flaws to grow to an unacceptable size between inspections, thus reducing structural margin and potentially challenging the structural integrity of safety related Class 1 and Class 2 piping. This is consistent with the position to disapprove CC N-813 for leaving PSI flaws in place as documented in RG 1.193.</p>	
N-915	<p><i>Extension of Internal Audit and Supplier Audit Due Dates in Exigent Conditions Section III, Division 1; Section III, Division 2; Section III, Division 3; Section III, Division 5</i></p> <hr/> <p>1. The code case should be broken into two code cases: one for internal audits and one for external audits because the Appendix B requirements and NRC approved alternatives to Appendix B requirements are different. Internal audits are governed by the requirements of Criterion XVIII, "Audits," of Appendix B to 10 CFR Part 50 while the requirements for external audits are governed by the requirements of Criterion VII, "Control of Purchased Material, Equipment, and Services," of Appendix B to 10 CFR Part 50. Creating separate code cases for internal audits and external audits will ensure that the requirements for each are addressed appropriately and consistently with Appendix B or NRC approved alternatives to Appendix B.</p> <p style="padding-left: 40px;">a. For internal audits, the NRC's approved alternative is limited to a maximum of 25 percent of the internal audit interval (a maximum of 3 months). This approved alternative allows internal audits on an annual (12 month) frequency to be extended up to 15 months. In addition, the NRC's approved alternative states that "When an audit interval extension greater than one month is used, the next audit for that particular audit area will be scheduled from the original anniversary month rather than from the month of the extended audit." As currently written, the code case would allow for using the date the audit is performed at the end of the extension as the start date for the next audit cycle. The NRC staff determined that this section of the code case is not</p>	1/21E

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 1</b> <b>UNACCEPTABLE SECTION III CODE CASES</b></p> <hr/> <p style="text-align: center;"><b>SUMMARY</b></p>	DATE OR SUPPLEMENT/ EDITION
	<p>consistent with the requirements of Appendix B or an NRC approved alternative.</p> <p>b. For external audits, the 9-month extension described in the code case is consistent with the NRC’s approved alternative. In addition, using the date the audit is performed at the end of the extension as the start date for the next audit cycle is consistent with the NRC’s approved alternative. The NRC staff determined that this section of the code case is acceptable, however, the rest of the code case is not as stated in 1.a, 2, and 3.</p> <p>2. The code case includes language that it can be implemented during a “local emergency, and when audits cannot be safely conducted at the location audited.” There is no guidance for what is considered to be a “local emergency,” or “safely conducted.”</p> <p>3. Considering this code case is for a public health emergency, there needs to be an end date for the code case consistent with other code cases written by the Standards Committee on Qualifications for Authorized Inspection addressing this situation.</p>	
N-916	<p><i>Remote Verification and Witness of Activities Section III, Division 1; Section III, Division 2; Section III, Division 3; Section III, Division 5</i></p> <hr/> <p>1. The NRC’s approved alternative that is being used as a model for this code case is very specific to source verifications and is documented in Columbia Generating Station’s Safety Evaluation (SE) dated July 22, 2020. As currently written, the requirements described in the proposed code case are not consistent with those detailed in the Columbia SE or are simply not described in the code case and left up to the organization to determine what those requirements should be.</p> <p>2. As currently written, the code case is not limited just for use during a public health emergency but can be implemented at any time. This is not consistent with the NRC’s approved alternative to Appendix B to 10 CFR Part 50, as documented on the Columbia SE, which is limited for use during an exigent condition, nor does it meet the requirements of Criterion VII of Appendix B which requires inspections/audits to be at the source.</p> <p>3. In addition, as currently written, the code case doesn’t have an end date. Exigent conditions are expected to have an end date, and an end date is needed for consistency with other similar code cases approved by the NRC.</p>	1/21E

## 2. Unacceptable Section XI Code Cases

The NRC determined that the ASME BPV Code, Section XI, code cases listed in table 2 are unacceptable for use by licensees in their Section XI inservice inspection programs. To assist users, new code cases are shaded in grey to distinguish them from those listed in previous versions of this guide.

**Table 2. Unacceptable Section XI Code Cases**

CODE CASE NUMBER	TABLE 2 UNACCEPTABLE SECTION XI CODE CASES SUMMARY	DATE OR SUPPLEMENT/ EDITION
N-560-2	<p><i>Alternative Examination Requirements for Class 1, Category B-J Piping Welds, Section XI, Division 1</i></p> <hr/> <p>(1) The Code Case does not address inspection strategy for existing augmented and other inspection programs such as intergranular stress-corrosion cracking (IGSCC), flow-assisted corrosion (FAC), microbiological corrosion (MIC), and pitting.</p> <p>(2) The Code Case does not provide system-level guidelines for change in risk evaluation to ensure that the risk from individual system failures will be kept small and dominant risk contributors will not be created.</p>	2/14/03
N-575	<p><i>Alternative Examination Requirements for Full Penetration Nozzle-to-Vessel Welds in Reactor Vessels with Set-On Type Nozzles, Section XI, Division 1</i></p> <hr/> <p>The supporting basis for the Code Case applies to the specific configuration of one plant and is not applicable on a generic basis. In addition, there are insufficient controls on stress and operating conditions to permit a generic reduction in examination volume. Finally, the boundaries of the volume of the weld, cladding, and heat-affected zone from Figure 2 are ambiguous.</p>	2/14/03
N-577-1	<p><i>Risk-Informed Requirements for Class 1, 2, and 3 Piping, Method A, Section XI, Division 1</i></p> <hr/> <p>(1) The Code Case does not address inspection strategy for existing augmented and other inspection programs such as IGSCC, FAC, MIC, and pitting.</p> <p>(2) The Code Case does not provide system-level guidelines for change in risk evaluation to ensure that the risk from individual system failures will be kept small and that dominant risk contributors will not be created.</p>	2/14/03
N-578-1	<p><i>Risk-Informed Requirements for Class 1, 2, and 3 Piping, Method B, Section XI, Division 1</i></p> <hr/> <p>(1) The Code Case does not address inspection strategy for existing augmented and other inspection programs such as IGSCC, FAC, MIC, and pitting.</p> <p>(2) The Code Case does not provide system-level guidelines for change in risk evaluation to ensure that the risk from individual system failures will be kept small and that dominant risk contributors will not be created.</p>	2/14/03

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 2</b> <b>UNACCEPTABLE SECTION XI CODE CASES</b></p> <hr/> <p style="text-align: center;"><b>SUMMARY</b></p>	DATE OR SUPPLEMENT/ EDITION
N-589-1	<p><i>Class 3 Nonmetallic Cured-in-Place Piping, Section XI, Division 1</i></p> <hr/> <p>(1) The installation process provides insufficient controls on wall thickness measurements.</p> <p>(2) There are no qualification requirements for installers and installation procedures such as those for welders and welding procedures.</p> <p>(3) Fracture toughness properties of the fiberglass are such that the cured-in-place piping (CIPP) could crack during a seismic event.</p> <p>(4) Equations 4 and 5 in the Code Case contain an “i” term (a stress intensification factor) that is derived from fatigue considerations. However, stress intensification factors have not been developed for fiberglass materials.</p>	7/23/02
N-654	<p><i>Acceptance Criteria for Flaws in Ferritic Steel Components 4 in. and Greater in Thickness, Section XI, Division 1</i></p> <hr/> <p>Licensees intending to apply the rules of this Code Case must obtain NRC approval of the specific application in accordance with 10 CFR 50.55a(z).</p>	4/17/02
N-691-1	<p><i>Application of Risk-Informed Insights to Increase the Inspection Interval for Pressurized Water Reactor Vessels, Section XI, Division 1</i></p> <hr/> <p>A response to the NRC staff’s request for additional information has not yet been received and therefore, insufficient information has been provided for the staff to make a determination relative to the acceptability of this Code Case.</p>	6/19E
N-722-2	<p><i>Visual Examinations for PWR Pressure Retaining Welds in Class 1 Components Fabricated With Alloy 600/82/182 Materials, Section XI, Division 1</i></p> <hr/> <p>Code Case N-722 has been superseded by Revisions 1 and 2 to the Code Case. N-722-1 is conditionally approved directly under 10 CFR 50.55a and not through RG 1.147. The NRC has dispositioned Code Case N-722-2 as unacceptable.</p>	9/8/11
N-729-10	<p><i>Alternative Examination Requirements for PWR Reactor Vessel Upper Heads With Nozzles Having Pressure-Retaining Partial-Penetration Welds, Section XI, Division 1</i></p> <hr/> <p>Code Case N-729 is mandated with conditions as specified in 10 CFR 50.55a(g)(6)(ii)(D) for augmented examinations of PWR reactor vessel upper head penetrations.</p>	6/21E
N-740-2	<p><i>Dissimilar Metal Weld Overlay for Repair of Class 1, 2, and 3 Items, Section XI, Division 1</i></p> <hr/> <p>The NRC staff identified many technical issues regarding the provisions of Revisions 0 and 1. The issues were communicated to the cognizant Section XI committees, and the staff continues to work with the committees to resolve the issues. Due to the total number of issues and the nature of some (e.g., lack of certain fundamental design details), the staff determined that it would be inappropriate to attempt to conditionally approve either version 0</p>	11/10/08

<b>CODE CASE NUMBER</b>	<b>TABLE 2 UNACCEPTABLE SECTION XI CODE CASES SUMMARY</b>	<b>DATE OR SUPPLEMENT/ EDITION</b>
	<p>or 1 in RG 1.147.</p> <p>The ASME has approved and published Code Case N-740-2. Although Revision 2 addresses some of the NRC staff's concerns, significant issues remain. For example, the definition of nominal weld and base material appear to be inconsistent with the provisions of Section III. In addition, additional detail is required on how to perform the flaw growth or design analysis. Finally, additional detail is required on how the overlays are designed.</p>	
N-770-7	<p><i>Alternative Examination Requirements and Acceptance Standards for Class 1 PWR Piping and Vessel Nozzle Butt Welds Fabricated With UNS N06082 or UNS W86182 Weld Filler Material With or Without Application of Listed Mitigation Activities, Section XI, Division 1</i></p> <hr/> <p>The NRC requires the Code Case N-770 examinations to be performed as an augmented inspection program under 10 CFR 50.55a(g)(6)(ii)(F). The latest version of Code Case N-770 approved by the NRC is incorporated by reference in 10 CFR 50.55a. The staff expects to review the latest Code-approved version of Code Case N-770 for incorporation directly in 10 CFR 50.55a under 10 CFR 50.55a(g)(6)(ii)(F).</p>	0/21E
N-780	<p><i>Alternative Requirements for Upgrade, Substitution, or Reconfiguration of Examination Equipment When Using Appendix VIII Qualified Ultrasonic Examination Systems, Section XI, Division 1</i></p> <hr/> <p>At this time, the NRC will review the application of Code Case N-780 on a case-by-case basis. The Code Case is a new alternative to the current requirements in Section XI, Appendix VIII. The technical justification for the alternative is based largely on the expertise of NDE experts and laboratory testing. Although the laboratory testing was well conducted, it was not bounding. The NRC believes that industry experience in applying the alternative is needed to ensure generic applicability and to demonstrate reliability before the alternative can be approved in RG 1.147.</p>	4/9/10
N-784	<p><i>Experience Credit for Ultrasonic Examiner Certification, Section XI, Division 1</i></p> <hr/> <p>Code Case N-784 reduces the requirements for training and experience in regard to examination personnel. Examination personnel would receive less training and experience with respect to the detection of representative flaws in materials and configurations found in nuclear power plants. In addition, the Code Case would allow personnel without nuclear ultrasonic examination experience to qualify without exposure to the variety of defects, components, examination conditions, and regulations that would be encountered. The impact of reduced training and experience has not been evaluated.</p>	4/9/10
N-813-1	<p><i>Alternative Requirements for Preservice Volumetric and Surface Examination, Section XI, Division 1</i></p> <hr/> <p>Code Case N-813 is an alternative to the provisions of the 2010 Edition of the Section XI, Paragraph IWB-3112, which does not allow the acceptance of flaws detected in the preservice examination by analytical evaluation. Code Case N-813 would allow the acceptance of these flaws through analytical</p>	0/21E

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 2</b> <b>UNACCEPTABLE SECTION XI CODE CASES</b></p> <hr/> <p style="text-align: center;"><b>SUMMARY</b></p>	DATE OR SUPPLEMENT/ EDITION
	<p>evaluation. Under Section XI, Paragraph IWB-3112, any preservice flaw that exceeds the acceptance standards of Table IWB-3410-1 must be removed. Although it is recognized that operating experience has shown that large through-wall flaws and leakages have developed in previously repaired welds as a result of weld residual stresses, the NRC has the following concerns in regard to the proposed alternative in Code Case N-813:</p> <ol style="list-style-type: none"> <li>(1) The requirements of Section XI, Paragraph IWB-3112, were developed to ensure that defective welds were not placed in service. A preservice flaw detected in a weld that exceeds the acceptance standards of Table IWB-3410-1 demonstrates poor workmanship or inadequate welding practice and procedures. The unacceptable preservice flaw needs to be removed, and the weld needs to be repaired before it is placed in service.</li> <li>(2) Under Code Case N-813, large flaws would be allowed to remain in service because Section XI, Paragraphs IWB-3132.3, through IWB-3643, allows a flaw up to 75% through-wall to remain in service. Larger flaws could grow to an unacceptable size between inspections, thus reducing structural margin and potentially challenging the structural integrity of safety-related Class 1 and Class 2 piping.</li> </ol> <p>Paragraph C-3112(a)(3) of Code Case N-813 provides the same alternatives for Class 2 piping as that of Paragraph B-3122(a)(3). The staff has the same concerns for Class 2 piping as it does for Class 1 piping.</p>	
N-826	<p><i>Ultrasonic Examination of Full Penetration Vessel Weld Joints in Fig. IWB-2500-1 Through Fig. IWB-2500-6</i></p> <hr/> <p>Reduction of the inspection volume from ½ t to ½ inch conflicts with 10 CFR 50.61a, “Alternate Fracture Toughness Requirements for Protection against Pressurized Thermal Shock Events.” Licensees implementing 10 CFR 50.61a must first examine the volume described in Section XI, Figures IWB-2500-1 and IWB-2500-2, using Appendix VIII-qualified procedures, equipment, and personnel to obtain the necessary data on flaws to ensure that the flaw density requirements of 10 CFR 50.61a are met. Although, under Code Case N-826, a licensee would have examined the full ½-t volume at least once in accordance with Appendix VIII, the NRC staff finds it unacceptable to allow reduction of the examination volume for later inservice examinations because of concerns about detection and sizing accuracy for smaller flaws using the current UT technology. Current UT technology cannot reliably detect and accurately size smaller flaws, which affects the validity of the comparison with the flaw density requirement of 10 CFR 50.61a. In addition, recent experiences at operating plants involving missed defects during examinations that used qualified methods and were conducted in compliance with Section XI, Appendix VIII, have raised concerns about the reliability of ultrasonic examinations. Finally, the reduction from ½ t to ½ inch originated with Code Case N-613. The purpose of the reduction in examination volume was to reduce the number of relief requests caused by the inability to examine the required volume for typical geometries of nozzle-to-vessel welds. The full-penetration vessel welds addressed by Code Case N-826 do not generally have similar geometric restrictions that would prevent an examination of the full ½-t volume.</p>	7/16/12

<b>CODE CASE NUMBER</b>	<b>TABLE 2 UNACCEPTABLE SECTION XI CODE CASES SUMMARY</b>	<b>DATE OR SUPPLEMENT/ EDITION</b>
N-840	<p data-bbox="386 331 1211 394"><i>Cladding Repair by Underwater Electrochemical Deposition in Class 1 and 2 Applications, Section XI, Division 1</i></p> <p data-bbox="386 405 1211 583">Code Case N-840 was developed specifically to address erosion/corrosion concerns in a Korean nuclear facility where cladding damage in the RPV has exposed low-alloy steels. If this were to occur in a U.S. nuclear facility the NRC staff would want to review the particular circumstances on a case-by-case basis. Any licensee that wants to use Code Case N-840 should submit it to the NRC for review and approval in accordance with 10 CFR 50.55a(z).</p>	1/23/14
N-868	<p data-bbox="386 617 1211 680"><i>Third-Party NDE Certification for Non-U.S. Plant Sites, Section XI, Division 1</i></p> <p data-bbox="386 690 1211 804">The NRC has not reviewed ISO 9712:2012 and does not allow for the use of ISO 9712:2012 for the certification of NDE personnel. Additionally, the scope of the code case is for facilities outside of the USA and cannot be used for licensees in the USA.</p>	0/17E
N-897	<p data-bbox="386 835 1211 898"><i>Analytical Evaluation Procedures for Axial Flaws in Partial-Penetration Nozzle Welds, Section XI, Division 1</i></p> <p data-bbox="386 909 1211 1146">Code Case N-897 applies to non-Code repair techniques that have been implemented in the U.S. via relief requests per NRC regulations. The NRC's relief request process allows the staff to review and approve appropriate NDE procedures that otherwise have not been established for these repairs as part of N-897. Application of N-897 allows the Owner to determine that a repaired flaw is acceptable, avoiding the need to submit a relief request to the NRC. In that case, the staff could not review and approve the nondestructive examination (NDE) procedures applied to the repair.</p>	0/21E
N-909-1	<p data-bbox="386 1178 1211 1262"><i>Primary Water Stress Corrosion Crack Growth Rate Curves for Alloy 690 Materials and Associated Weld Materials Alloys 52, 152, and Variant Welds Exposed to Pressurized Water Reactor Environments, Section XI, Division 1</i></p> <p data-bbox="386 1272 1211 1398">The NRC staff finds insufficient technical basis to support the formal review of this code case at this time. The NRC questions the technical basis for the exclusion of data from the analysis to develop the FOIs as presented in Code Case N-909.</p>	0/23E
N-925	<p data-bbox="386 1430 1211 1493"><i>Pressure Testing of Classes 2 and 3 Items Following Repair or Replacement Activities, Section XI, Division 1</i></p> <p data-bbox="386 1503 1211 1650">The NRC staff finds that an ASME code pressure test, with or without NDE, after a repair/replacement activity is needed to ensure the ASME Class 2 and 3 systems (e.g., emergency core cooling systems (ECCS)) would be able to perform their intended function to safely shutdown and maintain the reactor in a safe condition.</p>	5/21E
N-935	<p data-bbox="386 1682 1211 1745"><i>Alternative Examination Requirements for PWR Steam Generator Welds and Nozzle Inside Radius Sections, Section XI, Division 1</i></p> <p data-bbox="386 1755 1211 1839">The NRC staff finds that deferral of steam generator weld examinations for 30 years for the entire U.S. fleet of reactors is inconsistent with the risk-informed principle of performance monitoring.</p>	4/21E

### 3. Unacceptable OM Code Cases

The NRC determined that the OM code cases listed in table 3 were unacceptable for use by licensees in their inservice testing programs. To assist users, new and revised code cases are shaded in grey to distinguish them from those listed in previous versions of this guide.

**Table 3. Unacceptable OM Code Cases**

CODE CASE NUMBER	TABLE 3 UNACCEPTABLE OM CODE CASES	EDITION/ ADDENDA
	SUMMARY OF BASIS FOR EXCLUSION	
OMN-10	<p><i>Requirements for Safety Significance Categorization of Snubbers Using Risk Insights and Testing Strategies for Inservice Testing of LWR Power Plants</i></p> <hr/> <p>The method used for categorizing snubbers could result in certain snubbers being inappropriately categorized as having low safety significance. These snubbers would not be adequately tested or inspected to provide assurance of their operational readiness. In addition, unexpected extensive degradation in feedwater piping has occurred which would necessitate a more rigorous approach to snubber categorization than presently contained in this Code Case.</p> <p>Note: The 2006 Addenda does not include Pages C-31 through C-34 of Code Case OMN-10.</p>	2000 Addenda 2001 Edition 2003 Addenda 2004 Edition 2006 Addenda (see Note) 2009 Edition 2012 Edition 2015 Edition 2017 Edition 2020 Edition 2022 Edition
OMN-15	<p><i>Requirements for Extending the Snubber Operational Readiness Testing Interval at LWR Power Plants</i></p> <hr/> <p>The following list summarizes the issues that the NRC has identified:</p> <ol style="list-style-type: none"> <li>(1) The basis for the snubber degradation rate that is assumed in the White Paper for the Code Case is not clear.</li> <li>(2) The Code Case does not address snubber service life monitoring requirements when using the 1995 Edition of the OM Code.</li> <li>(3) The Code Case does not address the assignment of unacceptable snubbers in the failure mode group.</li> <li>(4) The Code Case does not address the treatment of isolated snubber failures.</li> <li>(5) The Code Case does not address how unacceptable snubbers are accounted for during the extended test interval. For example, unacceptable snubbers could be identified during maintenance, service life monitoring, and visual examination activities conducted during the extended test interval.</li> </ol> <p>Note: Code Case OMN-15, Revision 2 (2017 Edition), is approved for use in RG 1.192, Revision 3.</p>	2004 Edition Revised 2006 Addenda 2009 Edition 2012 Edition

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 3</b> <b>UNACCEPTABLE OM CODE CASES</b></p> <hr/> <p style="text-align: center;"><b>SUMMARY OF BASIS FOR EXCLUSION</b></p>	EDITION/ ADDENDA
OMN-32, Revision 0	<p><i>Alternative Requirements for Range and Accuracy of Pressure, Flow, and Differential Pressure Instruments Used in Pump Tests</i></p> <hr/> <p>Revision 0 to Code Case OMN-32 required several modifications that were resolved in Revision 1 to Code Case OMN-32. Rather than developing several conditions to allow the use of Revision 0 to Code Case OMN-32, the NRC staff recommends that licensees apply Revision 1 to Code Case OMN-32 as accepted in RG 1.192.</p> <p>Note: Code Case OMN-32, Revision 1, is approved for use in RG 1.192, Revision 6</p>	2022 Edition

#### 4. Annulled/Superseded Unacceptable Section III Code Cases

The NRC had previously determined that the code cases listed in table 4 were unacceptable for use by applicants and licensees in their ASME BPV Code, Section III, design and construction programs. These code cases have since been annulled by ASME or superseded by revised code cases.

**Table 4. Annulled/Superseded Unacceptable Section III Code Cases**

CODE CASE NUMBER	TABLE 4 ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION III CODE CASES	ANNULMENT / REVISION DATE
N-201-6	<p><i>Class CS Components in Elevated Temperature Service, Section III, Division I</i></p> <hr/> <p>Code Case applies to high-temperature applications beyond that of light-water reactors (LWRs).</p>	<p>10/18/10 Annulled 11/8/12</p>
N-284-1	<p><i>Metal Containment Shell Buckling Design Methods, Section III, Division I, Class MC</i></p> <hr/> <p>(1) The following errata, misprints, recommendations, and errors have been identified:</p> <ul style="list-style-type: none"> <li>▪ Fig. 1511.1, The curve for <math>\alpha_{0L}</math> should not exceed 0.8 for any value of (R/t).</li> <li>▪ -1512, The statement, “See Fig. 1512-1 then see -1713.1.2 for method of calculating M,” should be rephrased as: “See -1713.1.2 for method of calculating M, then see Fig. -1512-1.”</li> <li>▪ -1513, Recommend, “Use the value of <math>\alpha_{i1}</math> given for spherical shells in accordance with 1512.”</li> <li>▪ -1521, (i) In (a), <i>Axial Compression</i>, “<math>\alpha_{0G} = \alpha_{0L}</math>” should be changed to “<math>\alpha_{0G} = \alpha_{0L}</math>.” (ii) The source of the equations shown under “(a) <i>Axial Compression</i>” provided separate instability equations for stringer-stiffened and ring-stiffened cylindrical shells. The Code Case adopted the instability equations pertaining to ring-stiffened shells, which are less conservative than those for stringer instability, for either or both ring- or stringer-stiffened cylindrical shells. The Code Case should use the most limiting case that gives a lower allowable stress for instability based on a smaller value of capacity reduction factor or provide separate equations for the stringer-stiffened case and ring-stiffened case.</li> <li>▪ -1712.1.1, The equation “<math>C_{0h} = 0.92/(M_0 - 0.636)</math>” should be changed to “<math>C_{0h} = 0.92/(M_\phi - 0.636)</math>.”</li> <li>▪ -1712.1.1-1, The leftmost curve should be labeled <math>C_{0h}</math>.</li> <li>▪ -1712.2.2, In (a) <i>Axial Compression</i>, (i) the denominator in the formula for <math>\sigma_{\phi ej}</math> should be <math>(m\pi/L_j)^2 \times t_\phi</math>. (ii) The expressions for <math>C_\phi</math> and <math>C_\theta</math> should be separated.</li> <li>▪ -1712.2.3, (i) The factor 1.944 in an older edition has been changed to 2.00. No basis is apparent. (ii) The misprint “<math>t_1^{1/4}</math>” should be corrected to “<math>t_1^{1/4}</math>.”</li> </ul>	<p>5/9/03</p>

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 4</b> <b>ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION III</b> <b>CODE CASES</b></p>	ANNULMENT / REVISION DATE
	<ul style="list-style-type: none"> <li>▪ -1713.1.1, (i) The equation "<math>\sigma_{ra} = \alpha_{\phi 0} X \sigma_{\phi 0cl} / FS</math>" should be changed to "<math>\sigma_{ra} = \alpha_{\phi 0L} X \sigma_{\phi 0cl} / FS</math>." (ii) The title of (c) should be changed to "<i>Axial Compression Plus In-Plane Shear.</i>"</li> <li>▪ -1713.1-1, In (b), the lower value "<math>K_s = \sigma_{ra}</math>" on the vertical axis should be changed to "<math>K_s = \sigma_{ha}</math>."</li> <li>▪ -1713.2.1, (i) The headings for (b) and (c) should include the words "<i>In-Plane.</i>" (ii) In (b) "<i>Axial Compression Plus Shear,</i>" "<math>\sigma_{\theta}</math>" should be changed to "<math>\sigma_{\phi}</math>."</li> </ul> <p>(2) Applicants intending to use Code Case N-284-1 shall submit a request to the NRC staff for its review and approval on a plant-specific basis.</p> <p>(4) The rules that apply to the evaluation of the buckling and instability of containment shells for Section III, Division 3, are under development. Currently, use of Code Case N-284-1 by licensees for storage canisters and transportation casks is permissible provided it has been reviewed and approved by the NRC.</p> <p>Note: The NRC unconditionally approved Code Case N-284-4 in RG 1.84.</p>	
N-483-2 N-483-3	<p><u><i>Alternative Rules to the Provisions of NCA-3800, Requirements for Purchase of Material, Section III, Divisions 1 and 3</i></u></p> <p>The Code Case lacks sufficient detail to ensure that the supplied material is as represented by the Certified Material Test Report.</p>	5/7/99 2/25/02 Annulled 8/4/17
N-510 N-510-1	<p><u><i>Borated Stainless Steel for Class CS Core Support Structures and Class 1 Component Supports, Section III, Division 1</i></u></p> <p>No technical basis was provided for expanding the Code Case to include borated stainless steel Types 304B, 304B1, 304B2, and 304B3. A considerable amount of information was required to support the types presently contained in the Code Case. The revised Code Case would permit borated stainless steel to be used for component supports within the reactor vessel. The technical basis to support the Code Case only addresses the use of these materials as component supports in spent fuel racks and transportation casks.</p>	12/9/93 8/14/01 Annulled 5/2/18
N-519	<p><u><i>Use of 6061-T6 and 6061-T651 Aluminum for Class 1 Nuclear Components</i></u></p> <p>Code Case N-519 only applies to one U.S. Department of Energy aluminum vessel.</p>	Annulled 2/3/03
N-595 N-595-1 N-595-2 N-595-3 N-595-4	<p><u><i>Requirements for Spent Fuel Storage Canisters, Section III, Division 1</i></u></p> <p>Regulatory approval for the use of multipurpose casks is presently addressed by Spent Fuel Storage and Transportation (SFST) Interim Staff Guidance (ISG) 4, "Cask Closure Weld Inspections," Revision 1 (Ref. 12), and SFST-ISG-18, "The Design and Testing of Lid Welds on Austenitic Stainless Steel Canisters as the Containment Boundary for Spent Fuel Storage," Revision 1 (Ref. 13). The ISGs provide a framework to ensure that the as-designed cask system, when fabricated and used in accordance with the conditions specified in its Certificate of Compliance, meets the</p>	2/26/99 9/24/99 12/8/00 4/8/02 Annulled 10/14/11

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 4</b> <b>ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION III</b> <b>CODE CASES</b></p>	ANNULMENT / REVISION DATE
	<p>requirements of 10 CFR Part 72, "Licensing Requirements for the Independent Storage of Spent Nuclear Fuel, High-Level Radioactive Waste, and Reactor-Related Greater Than Class C Waste" (Ref. 14). Note that Code Case N-717 replaces Code Case N-595-X.</p>	
<p>N-645 N-645-1</p>	<p><i>Use of Rupture Disk Devices on Nuclear Fuel Storage Canisters, Class 1, Section III, Division 1</i></p> <hr/> <p>The NRC does not permit the use of rupture disk devices in spent nuclear fuel storage canister designs.</p>	<p>6/14/00 2/3/03 Annulled 2/9/15</p>
<p>N-659 N-659-1</p>	<p><i>Use of Ultrasonic Examination in Lieu of Radiography for Weld Examination, Section III, Division 1</i></p> <hr/> <p>The NRC conditionally approved Code Case N-659 in Revision 34 of Regulatory Guide 1.84. The NRC's issues and proposed conditions were discussed in the statement of considerations for the proposed rule. The public comments discussed a number of concerns with the proposed conditions. Because of the number of issues raised by the NRC staff and because of the concerns expressed in the public comments, the NRC determined that a more effective approach for developing a suitable performance demonstration program was to work with ASME International to resolve the issues. Accordingly, the NRC is not going to endorse Code Case N-659 or Code Case N-659-1 at this time. The NRC staff continues to interact with the cognizant ASME committees, and the industry is working to provide additional data and information.</p>	<p>9/17/02 11/18/03</p>
<p>N-659-2</p>	<p><i>Use of Ultrasonic Examination in Lieu of Radiology for Weld Examination, Section III, Divisions 1 and 3</i></p> <hr/> <p>The NRC is not going to endorse Code Case N-659-2 at this time. Research is currently being conducted on a number of issues with respect to using ultrasonic testing (UT) to replace radiographic testing (RT). Although preliminary results suggest that replacing RT with UT may be feasible, the interchangeability of these techniques has not yet been fully demonstrated, UT acceptance criteria for fabrication/construction weld inspection have not yet been adequately defined, and the applicability of UT in the presence of high levels of acoustic noise such as that found in austenitic materials is not fully understood. The impact and implications of the expanded examination volume (full thickness) required for UT for fabrication/construction must also be addressed.</p> <p>In addition, the Code Case would allow the examinations to be performed in accordance with Section V, Article 5, up to and including the 2001 Edition, or Article 4 for a later edition and addenda. The reliability UT performed under the provisions of Section V, has been shown to be inferior to UT techniques developed through a program under which the performance characteristics have been shown to be sufficient and reliable.</p> <p>Furthermore, the qualification specimens do not specify an adequate number of flaws required for the sample set, the required flaw distribution within the specimen, or the required size distribution within the specimen. Therefore, performance demonstration requirements, including acceptance criteria for UT equipment, procedures, and personnel used for</p>	<p>6/9/08</p>

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 4</b> <b>ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION III</b> <b>CODE CASES</b></p>	ANNULMENT / REVISION DATE
	<p>construction/fabrication activities, must be addressed. Until studies are complete that demonstrate the ability of UT to replace RT for fabrication/construction, the NRC will not endorse UT in lieu of RT Code Cases or generically allow the substitution of UT in lieu of RT for fabrication/construction examinations.</p>	
N-670	<p><i>Use of Ductile Cast Iron Conforming to ASTM A 874/A 874M-98 or JIS G5504-1992 for Transport Containments, Section III, Division 3</i></p> <hr/> <p>The NRC has not yet endorsed Section III, Division 3. Therefore, it would not be appropriate to approve a Code Case that is an alternative to the Section III, Division 3, provisions.</p>	<p style="text-align: center;">7/1/05 Annulled 5/9/16</p>
N-693	<p><i>Alternative Method to the Requirements of NB-3228.6 for Analyzing Piping Subjected to Reversing Dynamic Load, Section III, Division 1</i></p> <hr/> <p>The Code Case would permit the use of the design, service, and test limits in Paragraph NB-3656(b), for Level D Service Limits. The limits in Paragraph NB-3656(b) are prohibited under 10 CFR 50.55a(b)(1)(iii).</p>	<p style="text-align: center;">5/21/03 Annulled 1/26/09</p>
N-707 N-707-1	<p><i>Use of SA-537, Class 1, Plate Material for Spent Fuel Containment Internals in Non pressure Retaining Applications Above 700°F (370°C), Section III, Division 3</i></p> <hr/> <p>The NRC has not yet endorsed Section III, Division 3. Thus, it would not be appropriate to approve an Code Case that is an alternative to the provisions in Section III, Division 3.</p>	<p style="text-align: center;">11/2/04 1/11/21</p>
N-717	<p><i>Requirements for Construction of Storage Containments for Spent Nuclear Fuel and High Level Radioactive Waste and Material, Section III, Division 3</i></p> <hr/> <p>The NRC has not yet endorsed Section III, Division 3. Therefore, it would not be appropriate to approve a Code Case that is an alternative to the provisions in Section III, Division 3.</p>	<p style="text-align: center;">5/4/04 Annulled 1/4/08</p>
N-721	<p><i>Alternative Rules for Linear Piping Supports, Section III, Division 1</i></p> <hr/> <p>Code Case N-721 allows the use of ANSI/AISC N690L-03, "Load and Resistance Factor Design (LRFD) Specification for Safety-Related Steel Structures for Nuclear Facilities." ANSI/AISC N690L-03 provides an alternative method of design to that given in ANSI/AISC N690-1994, "Specification for the Design, Fabrication, and Erection of Safety-Related Steel Structures for Nuclear Facilities," including Supplement No. 2, which is based on Allowable Stress Design (ASD) specification.</p> <p>The LRFD method is a probabilistic method developed to provide uniform practice in the design of steel structures for nuclear facilities. The LRFD method uses many factors, including one factor per resistance, and one factor for each of the different load types, whereas the ASD method uses one factor of safety. The ASD method is a deterministic and normally conservative method and has been approved by the NRC for use in the design of new reactors.</p>	<p style="text-align: center;">9/9/08</p>

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 4</b> <b>ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION III</b> <b>CODE CASES</b></p>	ANNULMENT / REVISION DATE
	<p>The LRFD method continues to undergo development. Code Case N-721 was developed based on N690L-03 which has subsequently been superseded by N690L-06. Thus, the Code Case is not up-to-date. In addition, questions regarding uncertainty remain with regard to the probabilistic treatment of loads and resistances. Thus, the LRFD method has not yet been approved by the NRC for use in the design of new reactor facilities.</p> <p>Note: The NRC unconditionally approved Code Case N-721-1 in RG 1.84.</p>	
N-728	<p><i>Use of ASTM B 932-04 Plate Material for Nonpressure Retaining Spent Fuel Containment Internals to 650°F (343°C), Section III, Division 3</i></p> <hr/> <p>The NRC has not yet endorsed Section III, Division 3. Therefore, it would not be appropriate to approve a Code Case that is an alternative to the provisions in Section III, Division 3.</p>	<p style="text-align: center;">10/11/05 Annulled 5/2/18</p>
N-755 N-755-1 N-755-2	<p><i>Use of Polyethylene (PE) Plastic Pipe, Section III, Division 1 and Division XI</i></p> <hr/> <p>The staff has raised issues on materials, fusion qualification requirements, nondestructive examination (NDE), crack growth, and lack of data to support operating experience.</p> <p>Note: The NRC conditionally approved Code Case N-755-4 in RG 1.84.</p>	<p style="text-align: center;">3/22/07 7/15/11 8/13/13</p>
N-792	<p><i>Fatigue Evaluations, including Environmental Effects, Section III, Division 1</i></p> <hr/> <p>Code Case N-792 provides guidance on the use of Fen factors to address the effect of reactor water environment on cyclic damage in Class 1 components. Research results detailed in Welding Research Council Bulletin 487 and Argonne National Laboratory (ANL) report NUREG/CR-6909 show that there is a possibility that reactor water environment may have an adverse effect on the fatigue damage for typical metals used in Class 1 components. Since Section III does not provide specific guidance in the area of environmental fatigue effects, this Code Case has been developed to provide a Code approved method. The Code Case uses the methodology and Fen equations suggested in NUREG/CR-6909. One major change in the Code Case compared to NUREG/CR-6909 is the deletion of the strain threshold.</p> <p>However, based on industry comments that the Fen expressions give Fen values greater than 1.0 for situations when environmental effects have no impact, there are ongoing activities at NRC to modify Fen expressions. The NRC's Office of Nuclear Regulatory Research (RES) with the assistance of experts at Argonne National Laboratory (ANL) is pursuing this effort.</p>	<p style="text-align: center;">9/20/10</p>
N-812	<p><i>Alternate Creep-Fatigue Damage Envelope for 9Cr1MoV Steel, Section III, Division 5</i></p> <hr/> <p>Code Case N-812 utilizes Section III, Division, Subsection NH, "Class 1 Components in Elevated Temperature Service." The NRC has not approved Subsection NH for use.</p>	<p style="text-align: center;">8/5/11</p>

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 4</b>  <b>ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION III</b>  <b>CODE CASES</b></p>	ANNULMENT / REVISION DATE
N-818	<p><i>Use of NDE and Fracture Mechanics for Acceptance of Full Penetration Butt Welds in Lieu of Weld Repair, Class 1 and Class 2, Section III, Division 1</i></p> <hr/> <p>The NRC has been conducting research at Pacific Northwest National Laboratory on the examination of austenitic and ferritic welds. The work has shown that performing a full volume examination for fabrication flaws is significantly different from an inservice examination. For example, examination from two directions is necessary to detect certain circumferentially oriented fabrication flaws such as lack of fusion. The work has also shown that the second leg of V-path can be applied to ferritic materials on a limited basis but will be difficult to apply to austenitic materials and dissimilar metal welds. Another finding is that surface conditions are critical with respect to detecting and characterizing fabrication flaws. Additionally, the PNNL research suggests that the ability to consistently and accurately characterize fabrication flaws by type (i.e., planar or volumetric) is difficult. This capability is essential if acceptance criteria based on flaw type is to be applied. In summary, the NRC believes that an analytical approach for the acceptance of certain fabrication flaws could be acceptable if appropriately justified and the scope limited to ferritic materials. The NRC believes that significant research will be required to demonstrate that full-volume examination for fabrication flaws is acceptable for austenitic and dissimilar metal welds.</p>	12/6/11
N-828	<p><i>Alternative Nonmetallic Material Manufacturer's and Constituent Suppliers Quality System Program Requirements, Section III, NCA-3900, 2010 Edition, and Earlier Editions and Addenda, Section III, Divisions 1 and 2</i></p> <hr/> <p>Code Case N-828 was developed to support new nuclear plant construction. The NRC plans to address this Code Case in RG 1.136, "Design Limits, Loading Combinations, Materials, Construction, and Testing of Concrete Containments."</p>	4/27/12 Annulled 2/11/16

## 5. Annulled/Superseded Unacceptable Section XI Code Cases

The NRC had previously determined that the code cases listed in table 5 were unacceptable for use by licensees in their ASME BPV Code, Section XI, inservice inspection programs. These code cases have since been annulled by ASME or superseded by revised code cases.

**Table 5. Annulled/Superseded Unacceptable Section XI Code Cases**

CODE CASE NUMBER	TABLE 5 ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION XI CODE CASES	ANNULMENT OR REVISION DATE
N-465 N-465-1	<p><i>Alternative Rules for Pump Testing, Section XI, Division 1</i></p> <hr/> <p>The draft standard referenced in the Code Case is outdated. The requirements contained in the OM Code should be used.</p>	11/30/88 Annulled 2/14/03
N-473 N-473-1	<p><i>Alternative Rules for Valve Testing, Section XI, Division 1</i></p> <hr/> <p>The draft standard referenced in the Code Case is outdated. The requirements contained in the OM Code should be used.</p>	3/8/89 Annulled 2/14/03
N-480	<p><i>Examination Requirements for Pipe Wall Thinning Due to Single Phase Erosion and Corrosion, Section XI, Division 1</i></p> <hr/> <p>The Code Case has been superseded by Code Case N-597, "Requirements for Analytical Evaluation of Pipe Wall Thinning," implemented in conjunction with EPRI Nuclear Safety Analysis Center 202L, "Recommendations for an Effective Flow-Accelerated Corrosion Program" (Ref. 15).</p>	Annulled 9/18/01
N-498-2 N-498-3	<p><i>Alternative Requirements for 10-Year System Hydrostatic Testing for Class 1, 2, and 3 Systems, Section XI, Division 1</i></p> <hr/> <p>Note: The NRC conditionally approved Code Case N-498-4 in RG 1.147.</p>	6/9/95 5/20/98
N-532-2	<p><i>Alternative Requirements to Repair and Replacement Documentation Requirements and Inservice Summary Report Preparation and Submission as Requested by IWA-4000 and IWA-6000, Section XI, Division 1</i></p> <hr/> <p>The NRC identified the following concerns during its review of the Code Case:</p> <ol style="list-style-type: none"> <li>The Code Case references new paragraph IWA-6350, which has not yet been incorporated into the Code.</li> <li>The NRC staff had difficulty reconciling Footnote 1 and Table 4 in regard to the applicable edition and addenda.</li> <li>Submission of Form OAR-1, "Owner's Activity Report," is at the end of each inspection period rather than 90 days following the outage.</li> </ol> <p>Note: The NRC unconditionally approved Code Case N-532-5 in RG 1.147.</p>	7/23/02
N-542	<p><i>Alternative Requirements for Nozzle Inside Radius Section Length Sizing Performance Demonstration, Section XI, Division 1</i></p> <hr/> <p>Code Case N-542 was subsumed by Code Case N-552, "Alternative Methods Qualification for Nozzle Inside Radius Section from the Outside Surface," which is being implemented by licensees. Thus, there is no need to approve Code Case N-542.</p>	Annulled 3/28/01

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 5</b> <b>ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION XI</b> <b>CODE CASES</b></p>	ANNULMENT OR REVISION DATE
N-547	<p><i>Alternative Examination Requirements for Pressure Retaining Bolting of Control Rod Drive (CRD) Housings, Section XI, Division 1</i></p> <hr/> <p>Code Case N-547 states that the examination of CRD housing bolts, studs, and nuts is not required. However, 10 CFR 50.55a(b)(2)(xxi)(B) requires the examination of CRD bolting material whenever the CRD housing is disassembled and the bolting material is to be reused. Examination of CRD bolting material is required to verify that service-related degradation has not occurred or that damage such as bending and galling of threads has not occurred when performing maintenance activities that require the removal and reinstallation of bolting.</p>	Annulled 5/20/01
N-560 N-560-1	<p><i>Alternative Examination Requirements for Class 1, Category B-J Piping Welds, Section XI, Division 1</i></p> <hr/> <p>(1) The Code Case does not address inspection strategy for existing augmented and other inspection programs such as intergranular stress-corrosion cracking (IGSCC), flow-assisted corrosion (FAC), microbiological corrosion (MIC), and pitting.</p> <p>(2) The Code Case does not provide system-level guidelines for change in risk evaluation to ensure that the risk from individual system failures will be kept small and dominant risk contributors will not be created.</p>	8/9/96 2/26/99
N-561 N-561-1	<p><i>Alternative Requirements for Wall Thickness Restoration of Class 2 and High Energy Class 3 Carbon Steel Piping, Section XI, Division 1</i></p> <hr/> <p>Neither the ASME Code nor the Code Case have criteria for determining the rate or extent of degradation of the repair or the surrounding base metal. Reinspection requirements are not provided to verify structural integrity because the root cause may not be mitigated.</p> <p>Note: The NRC unconditionally approved Code Case N-561-3 in RG 1.147.</p>	12/31/96 3/28/01
N-562 N-562-1	<p><i>Alternative Requirements for Wall Thickness Restoration of Class 3 Moderate Energy Carbon Steel Piping, Section XI, Division 1</i></p> <hr/> <p>Neither the ASME Code nor the Code Case have criteria for determining the rate or extent of degradation of the repair or the surrounding base metal. Reinspection requirements are not provided to verify structural integrity because the root cause may not be mitigated.</p> <p>Note: The NRC conditionally approved Code Case N-562-2 in RG 1.147.</p>	12/31/96 3/28/01
N-574	<p><i>NDE Personnel Recertification Frequency, Section XI, Division 1</i></p> <hr/> <p>Based on data obtained by the NRC staff during its review of Section XI, Appendix VIII, "Performance Demonstration for Ultrasonic Examination Systems," the NRC staff noted that proficiency decreases over time. The data do not support recertification examinations at a frequency of every 5 years.</p>	Annulled 7/14/06

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 5</b> <b>ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION XI</b> <b>CODE CASES</b></p>	ANNULMENT OR REVISION DATE
N-577	<p><i>Risk-Informed Requirements for Class 1, 2, and 3 Piping, Method A, Section XI, Division 1</i></p> <hr/> <p>(1) The Code Case does not address inspection strategy for existing augmented and other inspection programs such as IGSCC, FAC, MIC, and pitting.</p> <p>(2) The Code Case does not provide system-level guidelines for change in risk evaluation to ensure that the risk from individual system failures will be kept small and that dominant risk contributors will not be created.</p>	9/2/97
N-578	<p><i>Risk-Informed Requirements for Class 1, 2, and 3 Piping, Method B, Section XI, Division 1</i></p> <hr/> <p>(1) The Code Case does not address inspection strategy for existing augmented and other inspection programs such as IGSCC, FAC, MIC, and pitting.</p> <p>(2) The Code Case does not provide system-level guidelines for change in risk evaluation to ensure that the risk from individual system failures will be kept small and that dominant risk contributors will not be created.</p>	9/2/97
N-587	<p><i>Alternative NDE Requirements for Repair/Replacement Activities, Section XI, Division 1</i></p> <hr/> <p>The NRC believes this Code Case is in conflict with the review process for approval of alternatives under 10 CFR 50.55a(z). The Code Case would permit a licensee and the authorized nuclear inspector to choose unspecified alternatives to regulatory requirements.</p>	Annulled 2/14/03
N-589	<p><i>Class 3 Nonmetallic Cured-in-Place Piping, Section XI, Division 1</i></p> <hr/> <p>(1) The installation process provides insufficient controls on wall thickness measurements.</p> <p>(2) There are no qualification requirements for installers and installation procedures such as those for welders and welding procedures.</p> <p>(3) Fracture toughness properties of the fiberglass are such that the cured-in-place piping (CIPP) could crack during a seismic event.</p> <p>(4) Equations 4 and 5 in the Code Case contain an “i” term (a stress intensification factor) that is derived from fatigue considerations. However, stress intensification factors have not been developed for fiberglass materials.</p>	4/19/02
N-590	<p><i>Alternative to the Requirements of Subsection IWE, Requirements for Class MC and Metallic Liners of Class CC Components of Light-Water Cooled Plants, Section XI, Division 1</i></p> <hr/> <p>The provisions of the Code Case were incorporated into the 1998 Edition, which has been approved by the NRC. Therefore, the Code Case is no longer needed and was annulled by the ASME.</p>	Annulled 4/8/02

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 5</b> <b>ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION XI</b> <b>CODE CASES</b></p>	ANNULMENT OR REVISION DATE
N-591	<p><i>Alternative to the Requirements of Subsection IWL, Requirements for Class CC Concrete Components of Light-Water Cooled Plants, Section XI, Division 1</i></p> <hr/> <p>The provisions of the Code Case were incorporated into the 1998 Edition, which has been approved by the NRC. Thus, the Code Case is no longer needed and was annulled by the ASME.</p>	Annulled 4/8/02
N-593-1	<p><i>Examination Requirements for Steam Generator Nozzle-to-Vessel Welds, Section XI, Division 1</i></p> <hr/> <p>The Code Case eliminates the requirement to examine the steam generator nozzle inner radius. Specifically, the examination volume for the nozzle inner radius was removed from Section XI, Figures IWB-2500-7(a) through IWB-2500-7(d). The action is applicable from the 1974 Edition through the 2004 Edition with the 2005 Addenda. A similar action was taken in regard to Code Case N-619. The NRC did not take exception to Code Case N-619 because 10 CFR 50.55a(b)(2)(xxi)(A) requires licensees to perform the examination in accordance with the 1998 Edition, which includes figures containing the examination volume. However, Code Case N-593-1 applies to editions before the 1998 Edition, which do not have the appropriate figures.</p> <p>Note: The NRC conditionally approved Code Case N-593-2 in RG 1.147.</p>	10/8/04
N-613	<p><i>Ultrasonic Examination of Full Penetration Nozzles in Vessels, Examination Category B-D, Item Nos. B3.10 and B3.90, Reactor Vessel-To-Nozzle Welds, Fig. IWB-2500-7(a), (b), and (c), Section XI, Division 1</i></p> <hr/> <p>The Code Case conflicts with and unacceptably reduced the requirements of 10 CFR 50.55a(b)(2)(xv)(K)(2)(i). A revision to the Code Case has been developed to address the concerns.</p> <p>Note: The NRC unconditionally approved Code Case N-613-2 in RG 1.147.</p>	7/30/98
N-615	<p><i>Ultrasonic Examination as a Surface Examination Method for Category B-F and B-J Piping Welds, Section XI, Division 1</i></p> <hr/> <p>The Code Case requires the ultrasonic technique used to be demonstrated capable of detecting certain size flaws on the outside diameter of the weld, but it does not specify any demonstration requirements. To be acceptable, Section XI, Appendix VIII, rules for performance demonstration need to be developed and applied.</p>	Annulled on 1/4/16
N-618	<p><i>Use of a Reactor Pressure Vessel as a Transportation Containment System, Section XI, Division 1</i></p> <hr/> <p>The Code Case was developed as a potential option for shipping and disposal of a reactor pressure vessel (RPV). However, the NRC staff determined that the Code Case did not apply to the review and approval process for transportation packages. The regulations in 10 CFR Part 71, "Packaging and Transportation of Radioactive Material," address the use of RPVs as a transportation package (Ref. 16).</p>	5/13/20

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 5</b> <b>ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION XI</b> <b>CODE CASES</b></p>	ANNULMENT OR REVISION DATE
N-622	<p><i>Ultrasonic Examination of RPV and Piping, Bolts, and Studs, Section XI, Division 1</i></p> <hr/> <p>The Code Case was published in May 1999. Industry performance demonstration initiative efforts since that time have made this Code Case obsolete. Separate Code Cases are addressing issues associated with supplements to Section XI, Appendix VIII, individually.</p>	Annulled on 1/12/05
N-653	<p><i>Qualification Requirements for Full Structural Overlaid Wrought Austenitic Piping Welds, Section XI, Division 1</i></p> <hr/> <p>a. Section XI, Appendix VIII, Supplement 11, requires a personnel performance qualification as part of the procedure qualification. The detection acceptance criteria in the Code Case do not require personnel performance qualification as part of the procedure qualification. Personnel qualification is necessary to validate the effectiveness of the procedure qualification.</p> <p>b. The minimum grading unit is 1.0 inch in the circumferential direction. However, the acceptance tolerance is a 0.75-inch RMS error. Therefore, the length-sizing acceptance criteria do not adequately prevent the use of testmanship rather than skill to pass length-sizing tests.</p> <p>Note: The NRC unconditionally approved Code Case N-653-2 in RG 1.147.</p>	9/7/01
N-691	<p><i>Application of Risk-Informed Insights to Increase the Inspection Interval for Pressurized Water Reactor Vessels, Section XI, Division 1</i></p> <hr/> <p>A response to the NRC staff's request for additional information has not yet been received and therefore, insufficient information has been provided for the staff to make a determination relative to the acceptability of this Code Case.</p>	11/18/03
N-711	<p><i>Alternative Examination Coverage Requirements for Examination Category B-F, B-J, C-F-1, C-F-2, and R-A Piping Welds, Section XI, Division 1</i></p> <hr/> <p>The Code Case would permit each licensee to independently determine when the achievement of a coverage requirement is impractical and when ASME Code-required coverage is satisfied. As a result, application of the Code Case for similar configurations at different plants could result in potentially significant quantitative variations. Furthermore, application of the Code Case is inconsistent with the NRC's responsibility for determining whether examinations are impractical and eliminates the NRC's ability to take exception to a licensee's proposed action and to impose additional measures, where warranted, in accordance with 10 CFR 50.55a(g)(6)(i).</p> <p>Note: The NRC conditionally approved Code Case N-711-1 in RG 1.147.</p>	1/5/06
N-713	<p><i>Ultrasonic Examination in Lieu of Radiography, Section XI, Division 1</i></p> <hr/> <p>The requirements of Code Case N-713 were based largely on the requirements contained in Code Case N-659. The NRC has not approved Code Cases N-659, N-659-1, or N-659-2. Refer to the discussion on Code Case N-659-2 in Table 1 of this guide for more information.</p>	3/27/20
N-716	<p><i>Alternative Piping Classification and Examination Requirements, Section XI,</i></p>	4/10/06

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	<p><i>Division 1</i></p> <hr/> <p>The NRC has approved risk-informed inservice inspection (RI-ISI) programs based, in part, on methods described in Code Case N-716. The NRC has approved programs for Grand Gulf Nuclear Station, Unit 1 (September 21, 2007, ML072430005); Donald C. Cook Nuclear Plant (September 28, 2007, ML072620553); and Waterford Steam Electric Station (April 28, 2008, ML080980120). The approvals were specific to these units and relied on several changes to the methodology described in Code Case N-716. The NRC is reviewing EPRI Topical Report 1021467, “Nondestructive Evaluation: Probabilistic Risk Assessment Technical Adequacy Guidance for Risk-Informed In-service Inspection Programs.” The purpose of the topical report, in part, is to provide guidance on determining the technical adequacy of probabilistic risk assessments used to develop a “streamlined” RI-ISI program in accordance with Code Case N-716. The staff will consider the revised Code Case for generic approval when it has completed its review of the topical report.</p> <p>Note: The NRC unconditionally approved Code Case N-716-2 in RG 1.147.</p>	
N-729-3 N-729-4 N-729-5 N-729-6 N-729-7 N-729-8 N-729-9	<p><i>Alternative Examination Requirements for PWR Reactor Vessel Upper Heads With Nozzles Having Pressure-Retaining Partial-Penetration Welds, Section XI, Division 1</i></p> <hr/> <p>Code Case N-729 is mandated with conditions as specified in 10 CFR 50.55a for augmented examinations of PWR reactor vessel upper head penetrations.</p>	4/4/12 6/22/12 3/15E 5/15E 6/17E 3/27/19 7/28/21
N-740 N-740-1	<p><i>Dissimilar Metal Weld Overlay for Repair of Class 1, 2, and 3 Items, Section XI, Division 1</i></p> <hr/> <p>The NRC staff identified many technical issues regarding the provisions of Revisions 0 and 1. The issues were communicated to the cognizant Section XI committees, and the staff continues to work with the committees to resolve the issues. Due to the total number of issues and the nature of some (e.g., lack of certain fundamental design details), the staff determined that it would be inappropriate to attempt to conditionally approve either version 0 or 1 in RG 1.147.</p> <p>The ASME has approved and published Code Case N-740-2. Although Revision 2 addresses some of the NRC staff’s concerns, significant issues remain. For example, the definition of nominal weld and base material appear to be inconsistent with the provisions of Section III. In addition, additional detail is required on how to perform the flaw growth or design analysis. Finally, additional detail is required on how the overlays are designed.</p>	10/12/06 12/25/09
N-766	<p><i>Nickel Alloy Reactor Coolant Inlay and Onlay for Mitigation of PWR Full Penetration Circumferential Nickel Alloy Dissimilar Metal Welds of Class 1 Items, Section XI, Division 1</i></p> <hr/> <p>a. Paragraph 1.(c)(1) of Code Case N-766 would potentially allow a 75% through-wall flaw to remain in service in the original Alloy 82/182 dissimilar metal weld, in accordance with Section XI, IWB-3600. The</p>	12/20/10

CODE CASE NUMBER	<p style="text-align: center;"><b>TABLE 5</b> <b>ANNULLED OR SUPERSEDED UNACCEPTABLE SECTION XI</b> <b>CODE CASES</b></p>	ANNULMENT OR REVISION DATE
	<p>NRC staff finds it is unacceptable to allow such a large flaw to remain in service in Class 1 piping.</p> <p>b. In paragraphs 2.(c)(1) and 2.(c)(2) of Code Case N-766, the postulated and as-left flaws need to be evaluated because the postulated flaws are supposed to represent the capabilities of the NDE techniques applied. For example, if a 15-degree circumferential flaw that is 11% through-wall is detected, this would be evaluated instead of a 360-degree, 10% through-wall flaw. A 360-degree, 10% through-wall flaw should be analyzed to determine the fatigue and stress-corrosion cracking degradation mechanisms.</p> <p>c. Paragraph 2.(f) of Code Case N-766 should be revised to include the following: “The flaw growth calculation due to stress corrosion cracking should include the welding residual stresses. The flaw growth calculation shall be performed in accordance with IWB-3640 and/or Appendix C to the Section XI”</p> <p>Note: The NRC conditionally approved Code Case N-766-3 in RG 1.147.</p>	
<p>N-770-3 N-770-4 N-770-5 N-770-6</p>	<p><i>Alternative Examination Requirements and Acceptance Standards for Class 1 PWR Piping and Vessel Nozzle Butt Welds Fabricated With UNS N06082 or UNS W86182 Weld Filler Material With or Without Application of Listed Mitigation Activities, Section XI, Division I</i></p> <hr/> <p>The NRC requires the Code Case N-770 examinations to be performed as an augmented inspection program under 10 CFR 50.55a(g)(6)(ii)(F). The latest version of Code Case N-770 approved by the NRC is incorporated by reference in 10 CFR 50.55a. The staff expects to review the latest Code-approved version of Code Case N-770 for incorporation directly in 10 CFR 50.55a under 10 CFR 50.55a(g)(6)(ii)(F).</p>	<p>4/7/13 5/7/14 0/17E 4/18/19</p>
<p>N-780</p>	<p><i>Alternative Requirements for Upgrade, Substitution, or Reconfiguration of Examination Equipment When Using Appendix VIII Qualified Ultrasonic Examination Systems, Section XI, Division I</i></p> <hr/> <p>At this time, the NRC will review the application of Code Case N 780 on a case-by-case basis. The Code Case is a new alternative to the current requirements in Section XI, Appendix VIII. The technical justification for the alternative is based largely on the expertise of NDE experts and laboratory testing. Although the laboratory testing was well conducted, it was not bounding. The NRC believes that industry experience in applying the alternative is needed to ensure generic applicability and to demonstrate reliability before the alternative can be approved in RG 1.147.</p>	<p>4/12/21</p>

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N-788-1	<p><i>Third Party NDE Certification Organization, Section XI, Division 1</i></p> <hr/> <p>The NRC has been following and participating in the development of ANDE for several years, and is reviewing ANDE as it progresses. This code case and the ANDE Standard do not contain sufficient specificity for use as a qualification or certification program. Several important sections of ASME ANDE-1–2015 are not defined and are to be determined in the future by Specific Industry Sector committees. It is not possible for the NRC to evaluate a certification and qualification program that has not been defined. For this reason the N-788-1 and the referenced ASME ANDE-1-2015 are not sufficient on their own as a qualification and certification program able to be used as an alternative to ASME code Section XI Section IWA-2300.</p> <p>Note: The NRC unconditionally approved Code Case N-788-2 in RG 1.262.</p>	1/19/24
N-806	<p><i>Evaluation of Metal Loss in Class 2 and 3 Metallic Piping Buried in a Back-Filled Trench, Section XI, Division 1</i></p> <hr/> <p>NRC staff advised ASME during consideration of Code Case N-806 that the NRC had concerns and intended to review and approve the Code Case on a case-by-case basis. Following are the NRC’s concerns:</p> <ol style="list-style-type: none"> <li>(1) The rules applicable to determining corrosion rates that lead to the definition of the evaluation period and reexamination schedules are currently under development. Accordingly, the Code Case does not define the method for determining the wall loss rates, the time period for the length of the evaluation, and the reexamination period/frequency.</li> <li>(2) The Section XI, appendices used to calculate some of the important values are nonmandatory.</li> </ol> <p>Licensees intending to use Code Case N-806 must submit a plant-specific request to the NRC staff for review and approval before its implementation.</p>	6/22/12
N-806-1	<p><i>Evaluation of Metal Loss in Class 2 and 3 Metallic Piping Buried in a Back-Filled Trench, Section XI, Division 1</i></p> <hr/> <p>The NRC staff has concerns regarding (1) the factors used in Equation 1 of the code case, (2), how the allowable time for examination is calculated, and (3) the safety factor used in Appendix A of the code case, (4) loading considered in Appendix A of the Code Case, and (5) soil stiffness used in Appendix A of the Code Case.</p> <ol style="list-style-type: none"> <li>(1) Equation 1 of the code case contains factors to account for uncertainty in predicted rate of metal loss. The code case does not specify the factors. It is not clear how the factors will be derived or obtained. In other ASME code cases, a factor of 2 is applied to the measured corrosion rate to derive the projected corrosion rate for the pipe in question. If the measured corrosion rate cannot be obtained for the pipe in question, in certain NRC-approved relief requests, a factor of 4 is applied to the measured corrosion rate taken from a different pipe at the plant as a substitute to derive the projected corrosion rate for the pipe in question.</li> </ol>	7/11/23

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	<p>(2) Paragraph 3.2 states that “The time interval, <math>T_{allow}</math>, from the start of the evaluation period, for the wall thickness of the metal loss region under analytical evaluation to reach the minimum allowable wall thickness in accordance with the acceptance criteria of this Case shall be determined.” Code Case N-806-1 needs to provide a specific instruction or equation to show how <math>T_{allow}</math> is calculated.</p> <p>(3) The NRC staff finds that the equations used in Appendix A of the code case for pipe ovality, through wall bending, soil and surface pressure, compressive stress in side walls, buckling due to external pressure, buoyancy and flotation are the same as used in American Lifeline Alliance Report, NUREG/CR-6876, and Moser’s Book and therefore are acceptable. However, the NRC staff determines that the factor of safety used for buckling due to external pressure is inappropriate. The code case uses a factor of safety of 2 in the equation A-18 while American Lifeline Alliance Report, NUREG/CR-6876, and Moser’s Buried piping Design Book recommend a higher factor of safety of 2.5 when <math>C/D</math> equals to 2, or 3.0 when <math>C/D</math> is less than 2, where <math>C/D</math> is soil depth to pipe diameter ratio.</p> <p>(4) The NRC staff noted that Appendix A of the code case considered pressures from soil and surcharge which are basic loads that need to be considered in the design of buried pipe. However, for a buried metal piping, the NRC staff determines that the following additional loading shall be considered. (a) Buried pipelines shall be designed to resist earthquake-induced stresses (soil-pipe interaction). (b) Earthquake-induced soil landslides and permanent ground deformations (surface faulting) shall be considered. Buried pipelines shall be designed to resist earthquake-induced deformations. (c) Effects due to soil failures such as liquefaction and lateral spreading shall be considered. Induced axial and bending loads need to be considered in the analysis. (d) The load and or stress due to cycles of freezing and thawing of the embedment shall be considered. (e) Thermal expansion of the buried pipe shall be considered. (f) Under the effect of soil and surface loads, a buried pipe may be deflected. Therefore, the through-wall bending stress needs to be considered and combined with other calculated stresses to obtain the overall stress in the pipe. (g) When buried pipe is subject to large cyclic ground surface loads, such as under heavy traffic loads, fatigue shall be considered.</p> <p>(5) The NRC staff recognizes that Equation A-2 in Appendix A of the code case considers both pipe stiffness and soil stiffness. For soil stiffness, the equation calls for <math>0.061E'</math>. The <math>E'</math> values for different soil conditions are listed in Table A-1 in Appendix A of the code case. Based on the information from “Method for Prediction of Flexible Pipe Deflection” by the Bureau of Reclamation (December 2013), each <math>E'</math> value in Table A-1 seems to be a typical or mean value (i.e., for each category of soil type and classification, about one-half of the measured deflections were higher, and about one-half were lower, than the deflection predicted using the <math>E'</math> value shown). The NRC staff finds that to reduce the possibility that the actual deflection will exceed the predicted value, a design factor, <math>F_d</math>, shall be used to calculate soil stiffness as expressed in</p>	

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	<p style="text-align: center;">0.061F<sub>d</sub>E' where F<sub>d</sub>, is taken from the above Bureau of Reclamation book.</p> <p>Note: The NRC conditionally approved Code Case N-806-2 in RG 1.147.</p>	
N-813	<p><i>Alternative Requirements for Preservice Volumetric and Surface Examination, Section XI, Division 1</i></p> <hr/> <p>Code Case N-813 is an alternative to the provisions of the 2010 Edition of the Section XI, Paragraph IWB-3112, which does not allow the acceptance of flaws detected in the preservice examination by analytical evaluation. Code Case N-813 would allow the acceptance of these flaws through analytical evaluation. Under Section XI, Paragraph IWB-3112, any preservice flaw that exceeds the acceptance standards of Table IWB-3410-1 must be removed. Although it is recognized that operating experience has shown that large through-wall flaws and leakages have developed in previously repaired welds as a result of weld residual stresses, the NRC has the following concerns in regard to the proposed alternative in Code Case N-813:</p> <ol style="list-style-type: none"> <li>(1) The requirements of Section XI, Paragraph IWB3112, were developed to ensure that defective welds were not placed in service. A preservice flaw detected in a weld that exceeds the acceptance standards of Table IWB3410-1 demonstrates poor workmanship or inadequate welding practice and procedures. The unacceptable preservice flaw needs to be removed, and the weld needs to be repaired before it is placed in service.</li> <li>(2) Under Code Case N-813, large flaws would be allowed to remain in service because Section XI, Paragraphs IWB3132.3, through IWB3643, allows a flaw up to 75% throughwall to remain in service. Larger flaws could grow to an unacceptable size between inspections, thus reducing structural margin and potentially challenging the structural integrity of safety related Class 1 and Class 2 piping.</li> </ol> <p>Paragraph C-3112(a)(3) of Code Case N-813 provides the same alternatives for Class 2 piping as that of Paragraph B-3122(a)(3). The staff has the same concerns for Class 2 piping as it does for Class 1 piping.</p>	12/4/20

## **D. IMPLEMENTATION**

The purpose of this section is to provide information to applicants and licensees regarding the NRC staff's plans for using this RG as well as how applicants and licensees may use this RG. This RG does not approve the use of the code cases listed herein. No backfitting is intended or approved in connection with the issuance of this guide. Applicants or licensees may submit a plant-specific request to implement one or more of the code cases listed in this RG. The request should address the NRC's concerns about the code case(s).

## REFERENCES<sup>2</sup>

1. *Code of Federal Regulations (CFR)*, “Domestic Licensing of Production and Utilization Facilities,” Part 50, Chapter I, Title 10, “Energy.”
2. American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Section III, “Rules for Construction of Nuclear Power Plant Components.”<sup>2</sup>*Error! Bookmark not defined.*
3. ASME, “Operation and Maintenance of Nuclear Power Plants.”
4. ASME Boiler and Pressure Vessel Code, Section XI, “Rules for Inservice Inspection of Nuclear Power Plant Components.”<sup>3</sup>
5. CFR, “Licenses, Certifications, and Approvals for Nuclear Power Plants,” Part 52, Chapter I, Title 10, “Energy.”
6. U.S. Nuclear Regulatory Commission (NRC), Regulatory Guide (RG) 1.84, “Design, Fabrication, and Materials Code Case Acceptability, ASME Section III.”
7. NRC, RG 1.147, “Inservice Inspection Code Case Acceptability, ASME Section XI, Division 1.”
8. NRC, RG 1.192, “Operation and Maintenance Code Case Acceptability, ASME OM Code.”
9. NRC, RG 1.262, “ASME Code Cases Approved for Use Without Conditions.”
10. NRC, RG 1.136, “Design Limits, Loading Combinations, Materials, Construction, and Testing of Concrete Containments.”
11. NRC, NUREG/CR-6909, Revision 1, “Effect of LWR Coolant Environments on the Fatigue Life of Reactor Materials,” May 2018. (ML16319A004)
12. NRC, Spent Fuel Storage and Transportation (SFST) Interim Staff Guidance (ISG) SFST-ISG-4, Revision 1, “Cask Closure Weld Inspections” (ML051520313)
13. NRC, SFST-ISG-18, Revision 1, “The Design and Testing of Lid Welds on Austenitic Stainless Steel Canisters as Containment Boundary for Spent Fuel Storage,” May 2, 2003. (ML031250620)
14. CFR, “Licensing Requirements for the Independent Storage of Spent Nuclear Fuel, High-Level Radioactive Waste, and Reactor-Related Greater Than Class C Waste,” Part 72, Chapter I, Title 10, “Energy.”

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<sup>2</sup> Publicly available NRC published documents are available electronically through the NRC Library on the NRC’s public website at <http://www.nrc.gov/reading-rm/doc-collections/> and through the NRC’s Agencywide Documents Access and Management System (ADAMS) at <http://www.nrc.gov/reading-rm/adams.html>. For problems with ADAMS, contact the Public Document Room staff at 301-415-4737 or (800) 397-4209, or email [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The NRC Public Document Room (PDR), where you may also examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov) or call 1-800-397-4209 or 301-415-4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

15. Electric Power Research Institute, Nuclear Safety Analysis Center 202L, Revision 3  
“Recommendations for an Effective Flow-Accelerated Corrosion Program,” August 2007.<sup>3</sup>
16. CFR, “Packaging and Transportation of Radioactive Material,” Part 71, Chapter I, Title 10,  
“Energy.”

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<sup>3</sup> Copies of Electric Power Research Institute (EPRI) standards and reports may be purchased from EPRI, 3420 Hillview Avenue, Palo Alto, California 94304, telephone: (800) 313-3774; fax (925) 609-1310 or 650-855-2101.