

Filed Date: 2/26/26.
Accession Number: 20260226–5100.
Comment Date: 5 p.m. ET 3/10/26.
Docket Numbers: RP26–537–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing; Remove Terminated Negotiated Rate Agreement—4/1/2026 to be effective 4/1/2026.
Filed Date: 2/26/26.
Accession Number: 20260226–5114.
Comment Date: 5 p.m. ET 3/10/26.
Docket Numbers: RP26–538–000.
Applicants: Leaf River Energy Center LLC.
Description: § 4(d) Rate Filing; Leaf River Non-Conforming Agreements Filing to be effective 4/1/2026.
Filed Date: 2/26/26.
Accession Number: 20260226–5137.
Comment Date: 5 p.m. ET 3/10/26.
Docket Numbers: RP26–539–000.
Applicants: TransCameron Pipeline, LLC.
Description: § 4(d) Rate Filing; Annual Rate and Fuel Filing Normal 2026 to be effective 4/1/2026.
Filed Date: 2/26/26.
Accession Number: 20260226–5142.
Comment Date: 5 p.m. ET 3/10/26.
Docket Numbers: RP26–540–000.
Applicants: Venture Global Gator Express, LLC.
Description: § 4(d) Rate Filing; Annual FL U Rates 2026 to be effective 4/1/2026.
Filed Date: 2/26/26.
Accession Number: 20260226–5145.
Comment Date: 5 p.m. ET 3/10/26.
Docket Numbers: RP26–541–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: § 4(d) Rate Filing; Name Change Cleanup—EAP Ohio to be effective 3/30/2026.
Filed Date: 2/26/26.
Accession Number: 20260226–5165.
Comment Date: 5 p.m. ET 3/10/26.
Docket Numbers: RP26–542–000.
Applicants: BBT Midla, LLC.
Description: Annual Unaccounted for Gas Retention Percentage of BBT Midla, LLC.
Filed Date: 2/26/26.
Accession Number: 20260226–5171.
Comment Date: 5 p.m. ET 3/10/26.
Docket Numbers: RP26–543–000.
Applicants: Wyoming Interstate Company, L.L.C.
Description: § 4(d) Rate Filing; Non-Conforming Agreement Update (Sequent TSA 219208) to be effective 4/1/2026.
Filed Date: 2/26/26.
Accession Number: 20260226–5170.
Comment Date: 5 p.m. ET 3/10/26.
Docket Numbers: RP26–544–000.
Applicants: Northwest Pipeline LLC.

Description: § 4(d) Rate Filing: Initial Rate—KB Lateral to be effective 4/1/2026.

Filed Date: 2/26/26.
Accession Number: 20260226–5184.
Comment Date: 5 p.m. ET 3/10/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP23–1032–003.
Applicants: Osaka Gas Trading & Export LLC.

Description: Osaka Gas Trading & Export LLC submits Annual Report of Purchased Capacity pursuant to the waiver order.

Filed Date: 2/26/26.
Accession Number: 20260226–5052.
Comment Date: 5 p.m. ET 3/10/26

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission’s Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: February 26, 2026.
Carlos D. Clay,
Deputy Secretary.
 [FR Doc. 2026–04163 Filed 3–2–26; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–23–000]

Commission Information Collection Activities (FERC–725J) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725J (Definition of the Bulk Electric System).

DATES: Comments on the collection of information are due May 4, 2026.

ADDRESSES: You may submit copies of your comments (identified by Docket No. IC26–23–000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) Delivery:*

Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Contact Kayla Williams at DataClearance@FERC.gov, or by telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–725J (Definition of the Bulk Electric System).

OMB Control No.: 1902–0259.
Type of Request: Three-year extension of the FERC–725J with no changes to the current reporting requirements.
Abstract: On December 20, 2012, the Commission issued Order No. 773, a Final Rule approving NERC’s modifications to the definition of “bulk electric system” and the Rules of Procedure exception process to be effective July 1, 2013. On April 18, 2013, in Order No. 773–A, the Commission largely affirmed its findings in Order No. 773. In Order Nos. 773 and 773–A, the Commission directed NERC to modify the definition

of bulk electric system in two respects: (1) modify the local network exclusion (exclusion E3) to remove the 100 kV minimum operating voltage to allow systems that include one or more looped configurations connected below 100 kV to be eligible for the local network exclusion; and (2) modify the exclusions to ensure that generator interconnection facilities at or above 100 kV connected to bulk electric system generators identified in inclusion I2 are not excluded from the bulk electric system.¹ Each year the Regions and NERC may need to act on exception requests

submitted by US only transmission owners, generator owners and distribution providers. Checking past historical requests, staff estimates annual possible exception request to 10 requests. Additionally, it is estimated that each year an entity may request a local distribution determination request.
Type of Respondents: Generator owners, distribution providers, transmission owners entities.
*Estimate of Annual Burden.*² The Commission estimates the annual public reporting burden and cost³ for the information collection as:

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden (hrs.) & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)
Generator Owners, Distribution Providers, and Transmission Owners (Exception Request).	10	1	10	120 hrs.; \$9,915.60	1,200 hrs.; \$99,156.
Local Distribution Determination	1	1	1	120 hrs.; \$9,915.60	120 hrs.; \$9,915.60.
Total			11		1,320 hrs.; \$109,071.60.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 26, 2026.

Debbie-Anne Reese,

Secretary.

[FR Doc. 2026–04192 Filed 3–2–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD25–10–000]

Commission Information Collection Activities (FERC–725T, 725Z, 725L, 725G, 725A and 725X); Comment Request; Revision

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725T_BAL–001–TRE (Primary Frequency Response in the ERCOT Region), FERC–725Z_IRO–010–5

(Reliability Coordinator Data and information Specification and Collection), FERC–725L_MOD–032–1 (Data for Power System Modeling and Analysis), FERC–725G_PRC–012–2 (Remedial Action Schemes), FERC–725G_PRC–017–1 (Remedial Action Scheme Maintenance and Testing), FERC–725A_TOP–003–6.1 (Transmission Operator and Balancing Authority Data and Information Specification and Collection), FERC–725X_VAR–001–5 (Voltage and Reactive Control), FERC–725X_VAR–002–4.1 (Generator Operation for Maintaining Network Voltage Schedules) (Mandatory Reliability Standards for category 2 generator owners and generator operators). There are anticipated changes in the reporting requirements for this information collection for each of the eight standards. This order published for 60-day notice period on December 18, 2025, and received no comments.

¹ *Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure*, Order No. 773, 141 FERC ¶ 61,236 (2012); *order on reh’g*, Order No. 773–A, 143 FERC ¶ 61,053 (2013); *order on reh’g and clarification*, 144 FERC ¶ 61,174 (2013); *aff’d sub nom., People of the State of New York and the Pub. Serv. Comm’n of New York v. FERC*, No. 13–2316 (2d. Cir. 2015). On June 13, 2013, the Commission granted NERC’s request for extension of time and extended the effective date for the revised definition of bulk electric system and the Rules of Procedure exception process to July 1, 2014.

Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure, 143 FERC ¶ 61,231, at P 13 (2013). On March 20, 2014, the Commission approved NERC’s revisions to the definition of bulk electric system and determined the revisions either adequately address the Commission’s Order Nos. 773 and 773–A directives or provide an equally effective and efficient approach. See *order approving revised definition*, 146 FERC ¶ 61,199 (2014).

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

³ The estimated hourly cost (salary plus benefits) is a combination of the following categories from the BLS website, http://www.bls.gov/oes/current/naics2_22.htm. The hourly estimates for salary plus benefits are:

—Legal (code 23–0000), \$140.76—File Clerks (code 43–4071), \$35.94.

—Electrical Engineer (code 17–2071), \$71.19.

The average hourly burden cost for this collection is \$82.63 [(\$140.76 + \$35.94 + \$ 71.19)/3 = \$82.63].