airflow plenum to achieve 0.00″ WC (± 0.02″ WC).

C10.1.2 *Outdoor Air Enthalpy Method.* Determine Net Refrigeration Capacity of Unit Cooler and input power in accordance with ASHRAE 37–2009, Figure C3, and the following modifications.

C10.1.2.1 Outdoor Air Enthalpy is only applicable on Dedicated Condensing Units for which the leaving air can be fully captured. Space conditioning capacity is determined by measuring airflow rate and the dry-bub temperature and water vapor content of the air that enters and leaves the coil. Air enthalpies shall be determined in accordance with ANSI ASHRAE 41.6. Line loss adjustments in section 7.3.3.4 of ASHRAE 37–2009 are not applicable to package units.

C10.2 Allowable Refrigeration Capacity Heat Balance.

C10.2.1 Following the completion of the Steady-state capacity test, for each rating condition, the measured net capacities of the primary and secondary test methods must balance within 6%, per Equation C11.

$$-6\% < \frac{Qnet,primary - Qnet,secondary}{Qnet,primary} \times 100\% \leq 6\% \qquad \text{C11}$$

C10.2.2 If measured net capacities do not balance per Equation C11, investigate all potential test facility leaks and/or non-conformances. If no leaks or non-conformances are detected, proceed to Section C10.2.3. If any leaks or non-conformances are detected, remedy the concerns and rerun the Steady-state test at all applicable rating condition(s). If the measured net capacities balance per Equation C11, then the test is considered valid and capacity and power measurements from the primary method of the second test will be used. If the measured net capacities still do not balance per Equation C11, proceed to Section C10.2.3.

C10.2.3 To achieve a capacity heat balance, the test lab may modify the exterior of the unit under test to reduce leakage and surface losses. Specifically, the lab may add insulation to the outside surface of the single-packaged dedicated system and/or tape and seal sheet metal edges to minimize outdoor ambient air intrusion to the Unit Cooler. After the unit is insulated, rerun the Steady-state test at all applicable rating condition(s). If the measured net capacities balance per Equation C11, then the lab facility and instrumentation are verified as complying with the applicable method of test. However, capacity, power, and all downstream calculations will be based on the results of the primary method from the first test, which occurred before the unit was altered. If the measured net capacities still do not balance per Equation C11, then the lab facility and instrumentation are considered non-compliant, must be remedied, and all prior tests for the unit under test are considered invalid.

In 10 CFR part 431, subpart R, appendix C, sections 3.3 through 3.3.7.3.2 replace references to AHRI–1250–2009 sections C10, C11, C11.1, C11.1.1, C11.2, and C11.3, with C11, C12, C12.1, C12.1.1, C12.2, and C12.3, respectively; and replace references to AHRI–1250–2009 equations C13 and C14 with equations C14 and C15, respectively.

IV. Request for Interim Waiver

In addition to the permanent waiver, the petitioner respectfully requests an interim waiver pursuant to 10 CFR 431.401(b)(2), pending final DOE determination on this petition.

Likelihood of Success: The grounds for waiver are well-supported by engineering evidence and consistent with precedent (*e.g.,* Store It Cold). The proposed alternative method is technically sound, reproducible, and aligned with DOE's objective of obtaining accurate energy use data.

Economic Hardship & Competitive Disadvantage: Absent an interim waiver, the petitioner will be unable to certify and distribute these models in the U.S. market. This would result in:

- Loss of significant sales revenue during the review period (estimated at $2–5 million annually),
- Inability to fulfill existing customer contracts and retailer commitments,
- Competitive disadvantage relative to manufacturers who have already secured similar waivers,
- Potential inventory obsolescence and supply chain disruption.

Granting an interim waiver is essential to maintain market access and ensure fair competition while DOE evaluates the full petition.

V. Certification and Signature

I, the undersigned, am authorized to represent the petitioner in this matter. I have reviewed this petition and confirm that all statements herein are true, accurate, and complete to the best of my knowledge and belief.

Signature: _____

Printed Name: Yang Bo.

Title: Quality Manager.

Company: Zhuhai Samyou Environmental Technology Co., Ltd.

Date: November 20, 2025.

[FR Doc. 2026–10483 Filed 5–26–26; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–23–000]

Commission Information Collection Activities (FERC–725J) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725J (Definition of the Bulk Electric System). The 60-day comment period ended on May 4, 2026, no comments were received.

DATES: Comments on the collection of information are due June 26, 2026.

ADDRESSES: Send written comments on FERC–725J to OMB through *https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202604-1902-006.* You can also visit *https://www.reginfo.gov/public/do/PRAMain* and use the drop-down under ''Currently under Review'' to select the ''Federal Energy Regulatory Commission'' where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to *DataClearance@FERC.gov.* You must specify Docket No. (IC26–23–000) and the FERC Information Collection number (FERC–725J) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission,

Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

• *All Other Delivery Methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit *https://elibrary.ferc.gov/eLibrary/search.* Once there, you can also sign up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT: Contact Kayla Williams at *DataClearance@FERC.gov,* or by telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–725J (Definition of the Bulk Electric System).

OMB Control No.: 1902–0259.

Type of Request: Three-year extension of the FERC–725J with no changes to the current reporting requirements.

Abstract: On December 20, 2012, the Commission issued Order No. 773, a Final Rule approving NERC's modification to the definition of ''bulk electric system'' and the Rules of Procedure exception process to be effective July 1, 2013. On April 18, 2013, in Order No. 773–A, the Commission largely affirmed its findings in Order No. 773. In Order Nos. 773 and 773–A, the Commission directed NERC to modify the definition of bulk electric system in two respects: (1) modify the local network exclusion (exclusion E3) to remove the 100 kV minimum operating voltage to allow systems that include one or more looped configurations connected below 100 kV to be eligible for the local network exclusion; and (2) modify the exclusions to ensure that generator interconnection facilities at or above 100 kV connected to bulk electric system generators identified in inclusion I2 are not excluded from the bulk electric system.[1] Each year the Regions and NERC may need to act on exception requests submitted by US only transmission owners, generator owners and distribution providers. Checking past historical requests, staff estimates annual possible exception request to 10 requests. Additionally, it is estimated that each year an entity may request a local distribution determination request.

Type of Respondents: Generator owners, distribution providers, transmission owners entities.

Estimate of Annual Burden.[2] The Commission estimates the annual public reporting burden and cost [3] for the information collection as:

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden (hrs.) & cost ($) per response	Total annual burden hours & total annual cost ($)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Generator Owners, Distribution Providers, and Transmission Owners (Exception Request).	10	1	10	120 hrs.; $9,915.60	1,200 hrs.; $99,156.
All Registered Entities (Implementation Plans and Compliance).	157	1	157	120 hrs.; $9,915.60	18,840 hrs.; $1,556,749.20.
Local Distribution Determination	1	1	1	120 hrs.; $9,915.60	120 hrs.; $9,915.60.
Total	.....	.....	168	.....	20,160 hrs.; $1,665,820.80

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 21, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–10505 Filed 5–26–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26–243–000.

Applicants: Scioto Ridge Solar LLC.

Description: Scioto Ridge Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 5/20/26.

[1] *Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure,* Order No. 773, 141 FERC ¶ 61,236 (2012); *order on reh'g,* Order No. 773–A, 143 FERC ¶ 61,053 (2013); *order on reh'g and clarification,* 144 FERC ¶ 61,174 (2013); *aff'd sub nom., People of the State of New York and the Pub. Serv. Comm'n of New York* v. *FERC,* No. 13–2316 (2d. Cir. 2015). On June 13, 2013, the Commission granted NERC's request for extension of time and extended the effective date for the revised definition of bulk electric system and the Rules of Procedure exception process to July 1, 2014. *Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure,* 143 FERC ¶ 61,231, at P 13 (2013). On March 20, 2014, the Commission approved NERC's revisions to the definition of bulk electric system and determined the revisions either adequately address the Commission's Order Nos. 773 and 773–A directives or provide an equally effective and efficient approach. See *order approving revised definition,* 146 FERC ¶ 61,199 (2014).

[2] Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

[3] The estimated hourly cost (salary plus benefits) is a combination of the following categories from the BLS website, *http://www.bls.gov/oes/current/naics2_22.htm*). The hourly estimates for salary plus benefits are:

—Legal (code 23–0000), $140.76.

—File Clerks (code 43–4071), $35.94.

—Electrical Engineer (code 17–2071), $71.19.

The average hourly burden cost for this collection is $82.63 [($140.76 + $35.94 + $ 71.19)/3 = $82.63].