

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov). Additional information about the project is available from the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

(Authority: 18 CFR 2.1)

Dated: February 27, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-04268 Filed 3-3-26; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC26-19-000]

#### Commission Information Collection Activities (FERC-725N) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory  
Commission.

**ACTION:** Notice of information collection  
and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-725N (Mandatory Reliability Standards TPL-007-4, Transmission System Planned Performance for Geomagnetic Disturbance Events).

**DATES:** Comments on the collection of information are due May 4, 2026.

**ADDRESSES:** You may submit your comments (identified by Docket No. IC26-19-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- **Mail via U.S. Postal Service Only:**  
Addressed to: Federal Energy  
Regulatory Commission, Secretary of the  
Commission, 888 First Street NE,  
Washington, DC 20426.

- **Hand (Including Courier) Delivery:**  
Addressed to: Federal Energy  
Regulatory Commission, Secretary of the  
Commission, 12225 Wilkins Avenue,  
Rockville, MD 20852.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:**

Kayla Williams at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-6468.

**SUPPLEMENTARY INFORMATION:**

**Title:** FERC-725N, Mandatory Reliability Standards TPL-007-4, Transmission System Planned Performance for Geomagnetic Disturbance Events.

**OMB Control No.:** 1902-0264.

**Type of Request:** Extension of the currently approved collection without change.

**Abstract:** The Reliability Standard TPL-007-4 requires owners and operators of the Bulk-Power System to conduct initial and on-going vulnerability assessments of the potential impact of defined geomagnetic

disturbance events on Bulk-Power System equipment and the Bulk-Power System as a whole. Specifically, the Reliability Standard requires entities to develop corrective action plans for vulnerabilities identified through supplemental geomagnetic disturbance vulnerability assessments and requires entities to seek approval from the Electric Reliability Organization of any extensions of time for the completion of corrective action plan items.

On August 8, 2005, Congress enacted into law the Electricity Modernization Act of 2005, which is Title XII, Subtitle A, of the Energy Policy Act of 2005 (EPAAct 2005).<sup>1</sup> EPAAct 2005 added a new section 215 to the Federal Power Act (FPA), which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.<sup>2</sup>

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA.<sup>3</sup> Pursuant to Order No. 672, the Commission certified one organization, North American Electric Reliability Corporation (NERC), as the ERO.<sup>4</sup> The Reliability Standards developed by the ERO and approved by the Commission apply to users, owners and operators of the Bulk-Power System as set forth in each Reliability Standard.

**Type of Respondents:** Generator Owner, Planning Coordinator, Distribution Provider and Transmission Owners.

**Estimate of Annual Burden:**<sup>5</sup> Our estimates are based on the NERC Compliance Registry Summary of Entities as of February 9, 2026.

The individual burden estimates include the time needed to gather data,

<sup>1</sup> Energy Policy Act of 2005, Public Law 109-58, Title XII, Subtitle A, 119 Stat. 594, 941 (codified at 16 U.S.C. 824o).

<sup>2</sup> 16 U.S.C. 824o(e)(3).

<sup>3</sup> Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards, Order No. 672, FERC Stats. & Regs. ¶ 31,204, order on reh'g, Order No. 672-A, FERC Stats. & Regs. ¶ 31,212 (2006).

<sup>4</sup> North American Electric Reliability Corp., 116 FERC ¶ 61,062, order on reh'g and compliance, 117 FERC ¶ 61,126 (2006), order on compliance, 118 FERC ¶ 61,190, order on reh'g, 119 FERC ¶ 61,046 (2007), *aff'd sub nom. Alcoa Inc. v. FERC*, 564 F.3d 1342 (D.C. Cir. 2009).

<sup>5</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

run studies, and analyze study results. These are consistent with estimates for

similar tasks in other Commission-approved standards. Estimates for the

additional average annual burden and cost<sup>6</sup> as follows:

ANNUAL COLLECTION TPL-007-4 FERC 725N

Reliability standard or process	Type and number of entities <sup>7</sup>	Annual number of responses per entity	Total number of responses	Average burden hrs. & cost (\$) per response	Total annual burden hours & cost (\$) (rounded)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Annual review and record retention <sup>8910</sup>	1,354 (GOP) .....	1	1,354	40 hrs.; \$2,540.80 ..	54,160 hrs.; \$3,440,243.
	60 (PC) .....	1	60	40 hrs.; \$2,540.80 ..	2,400 hrs.; \$ 152,448.
	300 (DP) .....	1	300	40 hrs.; \$2,540.80 ..	12,000 hrs.; \$762,240.
	341 (TO) .....	1	341	40 hrs.; \$2,540.80 ..	13,640 hrs.; \$866,413.
Total for TPL-007-4 .....	.....	.....	2,055	.....	82,200 hours; \$5,221,344.

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 27, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-04266 Filed 3-3-26; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* PR26-37-000.

<sup>6</sup> The estimated hourly cost (salary plus benefits) is a combination of the following categories from the BLS website, [http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm): 75% of the average of an Electrical Engineer (17-2071) \$71.19/hr., × .75 = 53.3925 (\$53.39-rounded) (\$53.39/hour); and 25% of an Information and Record Clerk (43-4199) \$40.51/hr., \$40.51 × .25 = 10.1275 (\$10.13 rounded) (\$10.13/hour), for a total (\$53.39 + \$10.13 = \$63.52/hour).

<sup>7</sup> The "Number of Entity" data is compiled from the February 9, 2026, edition of the NERC Compliance Registry. "DP" means distribution provided; "GOP" means generator operator; "PC" means planning coordinator; "TO" means transmission owner."

*Applicants:* Black Hills/Kansas Gas Utility Company, LLC.

*Description:* 284.123 Rate Filing; BHKG AVTS Filing to be effective 2/1/2026.

*Filed Date:* 2/26/26.

*Accession Number:* 20260226-5189.

*Comment Date:* 5 p.m. ET 3/19/26.

*Docket Numbers:* RP26-545-000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* 4(d) Rate Filing: Annual Electric Power Tracker Filing Effective April 1, 2026 to be effective 4/1/2026.

*Filed Date:* 2/26/26.

*Accession Number:* 20260226-5201.

*Comment Date:* 5 p.m. ET 3/10/26.

*Docket Numbers:* RP26-546-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* 4(d) Rate Filing: REX 2026-02-26 Negotiated Rate Agreement and Amendment to be effective 2/24/2026.

*Filed Date:* 2/26/26.

*Accession Number:* 20260226-5213.

*Comment Date:* 5 p.m. ET 3/10/26.

*Docket Numbers:* RP26-547-000.

*Applicants:* High Point Gas Transmission, LLC.

*Description:* Compliance filing: High Point Gas Annual Fuel Filing to be effective N/A.

*Filed Date:* 2/26/26.

*Accession Number:* 20260226-5234.

*Comment Date:* 5 p.m. ET 3/10/26.

*Docket Numbers:* RP26-548-000.

*Applicants:* NEXUS Gas Transmission, LLC.

*Description:* 4(d) Rate Filing: 2026 NEXUS ASA Filing to be effective 4/1/2026.

*Filed Date:* 2/26/26.

*Accession Number:* 20260226-5246.

*Comment Date:* 5 p.m. ET 3/10/26.

*Docket Numbers:* RP26-549-000.

*Applicants:* Northwest Pipeline LLC.

*Description:* 4(d) Rate Filing: Non Conforming Service Agreement—Pacifcorp to be effective 4/1/2026.

*Filed Date:* 2/26/26.

*Accession Number:* 20260226-5253.

*Comment Date:* 5 p.m. ET 3/10/26.

*Docket Numbers:* RP26-550-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* 4(d) Rate Filing: Removal of Negotiated Rate Agreement (Salt Creek) to be effective 4/1/2026.

*Filed Date:* 2/26/26.

*Accession Number:* 20260226-5266.

*Comment Date:* 5 p.m. ET 3/10/26.

*Docket Numbers:* RP26-551-000.

*Applicants:* Northwest Pipeline LLC.

*Description:* 4(d) Rate Filing: North Seattle and South Seattle Annual Charge Update Filing 2026 to be effective 4/1/2026.

*Filed Date:* 2/26/26.

*Accession Number:* 20260226-5311.

*Comment Date:* 5 p.m. ET 3/10/26.

*Docket Numbers:* RP26-552-000.

*Applicants:* Panhandle Eastern Pipe Line Company, LP.

*Description:* 4(d) Rate Filing: Fuel Filing on 2-27-26 to be effective 4/1/2026.

*Filed Date:* 2/27/26.

*Accession Number:* 20260227-5006.

*Comment Date:* 5 p.m. ET 3/11/26.

*Docket Numbers:* RP26-553-000.

*Applicants:* Trunkline Gas Company, LLC.

*Description:* 4(d) Rate Filing: Fuel Filing on 2-27-26 to be effective 4/1/2026.

*Filed Date:* 2/27/26.

*Accession Number:* 20260227-5014.

*Comment Date:* 5 p.m. ET 3/11/26.

*Docket Numbers:* RP26-554-000.

*Applicants:* Adelphia Gateway, LLC.

*Description:* Compliance filing: Adelphia Gateway Use and System Balancing Adjustment to be effective N/A.

*Filed Date:* 2/27/26.

*Accession Number:* 20260227-5026.

*Comment Date:* 5 p.m. ET 3/11/26.

*Docket Numbers:* RP26-555-000.